

**MINUTES OF THE ANNUAL MEETING
OF THE
POWER AUTHORITY OF THE STATE OF NEW YORK**

March 23, 2010

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Minutes of the Annual Meeting of the Power Authority of the State of New York held at the Clarence D. Rappleyea Building, 123 Main Street, White Plains, New York.

Members of the Board present were:

Michael J. Townsend, Chairman
Jonathan F. Foster, Vice Chairman
D. Patrick Curley, Trustee
Eugene L. Nicandri, Trustee – Melbourne, FL

Richard M. Kessel	President and Chief Executive Officer
Gil C. Quiniones	Chief Operating Officer
Terryl Brown	Executive Vice President and General Counsel
Elizabeth McCarthy	Executive Vice President and Chief Financial Officer
Edward A. Welz	Executive Vice President and Chief Engineer – Power Supply
Thomas Antenucci	Senior Vice President – Power Supply Support Services
Bert J. Cunningham	Senior Vice President – Corporate Communications
Steve DeCarlo	Senior Vice President – Transmission
Angelo Esposito	Senior Vice President – Energy Services and Technology
Paul Finnegan	Senior Vice President – Public, Governmental and Regulatory Affairs
William Nadeau	Senior Vice President – Energy Resource Management
James F. Pasquale	Senior Vice President – Marketing and Economic Development
Donald A. Russak	Senior Vice President – Corporate Planning and Finance
Joan Tursi	Senior Vice President – Enterprise Shared Services
John L. Canale	Vice President – Project Management
Thomas DeJesu	Vice President – Public and Governmental Affairs, SENY
Rocco Iannarelli	Vice President – Human Resources
John Kahabka	Vice President – Environment, Health and Safety
Patricia Leto	Vice President – Procurement
Lesly Pardo	Vice President – Internal Audit
Christine Pritchard	Vice President – Media Relations and Corporate Communications
Brian McElroy	Treasurer
Dennis Eccleston	Chief Information Officer
Francine Evans	Chief of Staff – President’s Office
Karen Delince	Corporate Secretary
Carol Garcia	Executive Director – Human Resources
Joseph Leary	Executive Director – Corporate Community Affairs
Thomas Concadoro	Director – Accounting
Michael Huvane	Director – Business Muni and Coop Marketing and Economic Development
Mike Lupo	Director – Marketing Analysis and Administration
Mark O’Connor	Director – Real Estate
Michael Saltzman	Director – Media Relations
Andy Cline	General Manager – Transmission Maintenance
Alice Conway	Manager – Benefits
Al Martin	Manager – Energy Management Systems
Reynaldo Salcedo	Senior Mechanical Engineer II
Janis Archer	Strategy Change Specialist
Angela D. Graves	Deputy Corporate Secretary
Mary Jean Frank	Associate Corporate Secretary
Lorna M. Johnson	Assistant Corporate Secretary

Chairman Townsend presided over the meeting. Corporate Secretary Delince kept the Minutes.

1. **Motion to Conduct an Executive Session**

Mr. Chairman, I move that the Authority conduct an Executive Session pursuant to Section 105(1)(f) of the Public Officers Law of the State of New York to discuss matters leading to the appointment, employment, promotion, discipline, suspension, dismissal or removal of a particular person or corporation. On motion made and seconded, an Executive Session was held.

2. **Motion to Resume Meeting in Open Session**

Mr. Chairman, I move to resume the meeting in Open Session. On motion made and seconded, the meeting resumed in Open Session.

3. Reaffirmation of Contribution of Funds to the State Treasury

The President and Chief Executive Officer submitted the following report:

SUMMARY

“The Trustees are requested to reaffirm that the contribution of \$107 million to the New York State’s (‘State’) general fund conditionally approved by the Trustees at their special meeting of February 3, 2009 remains feasible and advisable and to authorize such transfer of funds pursuant to the legislative authorization provided in Chapter 2 of the Laws of 2009.

BACKGROUND

“The Authority is requested, from time to time, to make financial contributions and transfers of funds to the State or to otherwise provide financial support for various State programs. Such financial support has come in the form of direct transfers to the State’s general fund, rebates to customers of the Power for Jobs (‘PFJ’) Program, the provision of below-cost energy to the beneficiaries of the State’s Energy Cost Savings Benefit Program and contributions toward the operation and maintenance expenses for State parks in the vicinity of the Niagara and St. Lawrence projects.

“Any such contribution or transfer of funds must: (1) be authorized by the Legislature; (2) be approved by the Trustees ‘as feasible and advisable’ and (3) satisfy the requirements of the Authority’s General Resolution Authorizing Revenue Obligations dated February 24, 1998, as amended and supplemented (‘Bond Resolution’). The Bond Resolution’s requirements to withdraw monies ‘free and clear of the lien and pledge created by the [Bond] Resolution’ are as follows: such withdrawals (a) must be for a ‘lawful corporate purpose as determined by the Authority,’ and (b) the Authority must determine, taking into account among other considerations anticipated future receipt of revenues or other moneys constituting part of the Trust Estate, that the funds to be so withdrawn are not needed for (i) payment of reasonable and necessary operating expenses, (ii) an Operating Fund reserve for working capital, emergency repairs or replacements, major renewals or for retirement from service, decommissioning or disposal of facilities, (iii) payment of, or accumulation of a reserve for payment of, interest and principal on senior debt or (iv) payment of interest and principal on subordinate debt.

DISCUSSION

“In light of the severe budget problems facing the State, the Governor proposed in his State Fiscal Year (‘SFY’) 2009-10 Executive Budget Plan legislation authorizing the Authority, as deemed ‘feasible and advisable by its trustees,’ to make four payments to the State totaling \$544 million during SFY 2008-09 and SFY 2009-10. Of that amount, \$226 million was to be in the form of voluntary contributions, with \$119 million to be paid during the remainder of SFY 2008-09 and \$107 million to be paid during SFY 2009-10. The remaining \$318 million would be in the form of two temporary asset transfers of certain funds held in reserves that are to be returned to the Authority at a later date as described below.

“Pursuant to the terms of a Memorandum of Understanding dated February 23, 2009 (‘MOU’) between the State, acting by and through the Director of the Budget of the State, and the Authority, the Authority agreed, subject to Trustee approval, to transfer \$215 million associated with its Spent Nuclear Fuel Reserves by the end of SFY 2008-09. The MOU provides for the return of these funds to the Authority, subject to appropriation by the State Legislature, at the earlier of the Authority’s payment obligation related to the transfer and disposal of the spent nuclear fuel or September 30, 2017. The MOU further provides for the Authority to transfer \$103 million during SFY 2009-10 from funds set aside for future construction projects, with such amount to be returned to the Authority, subject to appropriation by the State Legislature, at the earlier of the funds being required for operating, capital or debt service obligations of the Authority or September 30, 2014.

“The Legislature adopted this portion of the Governor’s Executive Budget Plan in Chapter 2 of the Laws of 2009. Pursuant to this and other prior legislative authorizations, the Authority’s Trustees, at their meeting of January 27, 2009, approved a voluntary contribution in the amount of \$119 million and such payment was made by the

Authority on January 30, 2009. At their special meeting of February 3, 2009, the Authority's Trustees authorized the execution of the MOU and approved the first temporary asset transfer in the amount of \$215 million, with such transfer being completed by March 26, 2009. At this same meeting, the Trustees also conditionally approved the other two payments – the \$103 million temporary asset transfer and the \$107 million contribution – subject to the Trustees' reaffirmation that such payments remain feasible and advisable at the time contemplated for the release of the funds.

"The Trustees reaffirmed on July 28, 2009 that the second temporary asset transfer of \$103 million remained feasible and advisable and in conformance with the requirements of the Authority's Bond Resolution and such additional funds were transferred to the State at that time.

"The final payment amount, a contribution of \$107 million, is now before the Trustees for consideration.

"Staff reviewed, at the time of each payment, the effects of both the voluntary contribution and the temporary asset transfer portions of the Governor's Executive Budget Plan against the Authority's expected cash position and reserve requirements. The primary business criteria staff used to evaluate the potential transfers are: (a) that the Authority maintains an adequate debt service coverage ratio (at or above the median coverage ratio for comparable wholesale public power systems); and (b) that the Authority maintains in total 100 days' worth of cash on hand to continue to provide for adequate liquidity.

"In 2009, the Authority's financial and operating results produced net income somewhat below budget while net cash flow was slightly above budget. During this time, the Authority stayed well within the criteria described above. The outlook for 2010 shows expected net cash flow and reserve levels to be more than adequate to achieve the above-stated financial goals. Accordingly, given the current financial condition of the Authority, its estimated future revenues, operating expenses, debt service and reserve requirements, and the other voluntary contributions being considered by the Trustees, staff is of the view that it is feasible for the Authority to make the contribution of \$107 million as contemplated during March 2010 without compromising the financial integrity of the Authority.

FISCAL INFORMATION

"Staff has determined that sufficient funds are available in the Operating Fund to transfer \$107 million to the State's general fund during March 2010 and that such Authority funds are not needed for any of the purposes specified in Section 503(1)(a)-(c) of the Authority's Bond Resolution. The transfer of these funds was anticipated and reflected in the 2010 Operating Plan approved by the Trustees at their December 15, 2009 meeting.

RECOMMENDATION

"The Senior Vice President – Corporate Planning and Finance recommends that the Trustees reaffirm that the transfer to the State Treasury of \$107 million is feasible and advisable and authorize such transfer during the month of March 2010.

"The Chief Operating Officer, the Executive Vice President and General Counsel, the Executive Vice President and Chief Financial Officer and I concur in this recommendation."

Ms. Terryl Brown presented the highlights of staff's recommendations to the Trustees. Trustee Eugene Nicandri said that in February 2009 he had voted "nay" on the advisability and feasibility of the Authority making continued contributions to the New York State general fund. He said that he still did not find it advisable for the Authority to do so, but that he understood the dynamics of the present situation. He lost the vote in February 2009 and at that time the Board of Trustees made a commitment to make the contributions outlined in that agenda item. He said that now that there are only four Trustees on the Board, a negative vote by him would

put the Board of Trustees in the position of renegeing on their February 2009 commitment. Trustee Nicandri said that with great reluctance, and with notice that he would vote with his conscience on any future requests for contributions that come before the Trustees, he was prepared to vote in favor of this resolution. Chairman Townsend said that Trustee Nicandri was a man of honor and integrity, acknowledging his concession to the Board. He said that he appreciated Trustee Nicandri's comments and vote.

The following resolution, as submitted by the President and Chief Executive Officer, was unanimously adopted.

RESOLVED, That the Trustees determined in the February 2009 Trustees' meeting, reconfirm that their determination that the payment to the State Treasury of \$107 million from the Authority's Operating Fund is feasible and advisable and authorize such payment to be made during the month of March 2010 pursuant to the authorization in Chapter 2 of the Laws of 2009, as recommended in the foregoing report of the President and Chief Executive Officer; and be it further

RESOLVED, That the amount of \$107 million to be used for the contribution to the State Treasury described in the foregoing resolution is not needed for any of the purposes specified in Section 503(1)(a)-(c) of the Authority's General Resolution Authorizing Revenue Obligations, as amended and supplemented; and be it further

RESOLVED, That as a condition to making the payment specified in the foregoing resolutions, on the day of such payment the Senior Vice President – Corporate Planning and Finance or the Treasurer shall certify that such monies are not then needed for any of the purposes specified in Section 503(1)(a)-(c) of the Authority's General Resolution Authorizing Revenue Obligations, as amended and supplemented; and be it further

RESOLVED, That the Chairman, the Vice Chairman, the President and Chief Executive Officer, the Chief Operating Officer, the Executive Vice President and General Counsel, the Executive Vice President – Chief Financial Officer, the Senior Vice President – Corporate Planning and Finance, the Vice President – Controller, the Corporate Secretary, the Treasurer and all other officers of the Authority be, and each of them hereby is, authorized and directed, for and in the name and on behalf of the Authority, to do any and all things and take any and all actions and execute and deliver any and all certificates, agreements and other documents that they, or any of them, may deem necessary or advisable to effectuate the foregoing resolutions, subject to the approval as to the form thereof by the Executive Vice President and General Counsel.

4. **Consent Agenda**

Chairman Michael Townsend said that the Economic Development Power Allocation Board had recommended that the Authority's Trustees approve item 1b (Power for Jobs Program – Extended Benefits) at their meeting the previous day. Trustee D. Patrick Curley abstained from the vote on item 1b as it related to Mayer Brothers Apple Products, Inc.

March 23, 2010

a. Approval of the Minutes

The Minutes of the Regular Meeting held on February 23, 2010 were unanimously adopted.

b. Power for Jobs Program – Extended Benefits

The President and Chief Executive Officer submitted the following report:

SUMMARY

“The Trustees are requested to approve electricity savings reimbursement payments (rebates) for 31 Power for Jobs (‘PFJ’) customers as listed in ‘4b-A.’ The rebates are calculated for historical periods only. These customers have been recommended to receive such rebates by the Economic Development Power Allocation Board (‘EDPAB’). In addition, the Trustees are requested to approve payment for PFJ Restitution to the company listed in Exhibit ‘4b-B-1.’ This company has been evaluated for Restitution and is due a payment. The Trustees have approved similar extended benefit payments at past Trustee meetings.

BACKGROUND

“In July 1997, the New York State Legislature approved a program to provide low-cost power to businesses and not-for-profit corporations that agree to retain or create jobs in New York State. In return for commitments to create or retain jobs, successful applicants received three-year contracts for PFJ electricity.

“The PFJ program originally made 400 megawatts (‘MW’) of power available and was to be phased in over three years. As a result of the initial success of the program, the Legislature amended the PFJ statute to accelerate the distribution of the power and increase the size of the program to 450 MW. In May 2000, legislation was enacted that authorized additional power to be allocated under the program. Legislation further amended the program in July 2002.

“Chapter 59 of the Laws of 2004 extended the benefits for PFJ customers whose contracts expired before the end of the program in 2005. Such customers had to choose to receive an ‘electricity savings reimbursement’ rebate and/or a power contract extension. The Authority was also authorized to voluntarily fund the rebates, if deemed feasible and advisable by the Trustees.

“PFJ customers whose contracts expired on or prior to November 30, 2004 were eligible for a rebate to the extent funded by the Authority from the date their contract expired through December 31, 2005. Customers whose contracts expired after November 30, 2004 were eligible for rebate or contract extension, assuming funding by the Authority, from the date their contracts expired through December 31, 2005.

“Approved contract extensions entitled customers to receive the power from the Authority pursuant to a sale-for-resale agreement with the customer’s local utility. Separate allocation contracts between customers and the Authority contained job commitments enforceable by the Authority.

“In 2005, provisions of the approved State budget extended the period PFJ customers could receive benefits until December 31, 2006. Chapter 645 of the Laws of 2006 included provisions extending program benefits until June 30, 2007. Chapter 89 of the Laws of 2007 included provisions extending program benefits until June 30, 2008. Chapter 59 of the Laws of 2008 included provisions extending the program benefits until June 30, 2009. Chapter 217 of the Laws of 2009 included provisions extending the program benefits until May 15, 2010.

“At its meeting of October 18, 2005, EDPAB approved criteria under which applicants whose extended benefits EDPAB had reduced for non-compliance with their job commitments could apply to have their PFJ benefits reinstated in whole or in part. EDPAB authorized staff to create a short-form application, notify customers of the process, send customers the application and evaluate reconsideration requests based on the approved criteria.

“PFJ Restitution was created by Chapter 645 of the Laws of 2006 that extended the PFJ program for six months to June 2007; the law states: ‘for the period beginning January 1, 2006, for recipients who choose to elect a contract extension, and whose unit cost of electricity under the contract extension exceeds the unit cost of electricity of the electric corporation, the Power Authority shall reimburse the recipient for all dollars paid in excess of the unit cost of electricity of the electric corporation.’ Customers eligible to apply for restitution are those who chose to

extend their Power for Jobs electric service contract beyond January 1, 2007 but terminated their service on June 30, 2007, June 30, 2008, or on or after June 30, 2009.

DISCUSSION

“At its meeting on March 22, 2010 EDPAB recommended that the Authority’s Trustees approve electricity savings reimbursement rebates to the 31 businesses listed in Exhibit ‘4b-A.’ Collectively, these organizations have agreed to retain more than 31,000 jobs in New York State in exchange for the rebates. The rebate program will be in effect until May 15, 2010, the program’s sunset.

“The Trustees are requested to approve the payment and funding of rebates for the companies listed in Exhibit ‘4b-A’ in a total amount currently not expected to exceed \$5.8 million. Staff recommends that the Trustees authorize a withdrawal of monies from the Operating Fund for the payment of such amount, provided that such amount is not needed at the time of withdrawal for any of the purposes specified in Section 503(1)(a)-(c) of the General Resolution Authorizing Revenue Obligations, as amended and supplemented. Staff expects to present the Trustees with requests for additional funding for rebates to the companies listed in the Exhibit ‘4b-A’ in the future for other rebate months.

“Restitution is based on whether the net amount paid by the customer for Power for Jobs service exceeded the ‘unit cost of electricity’ of the host utility over the measurement period for the same quantity of electricity. Under current law, the measurement period begins January 1, 2006 and ends with the date that the eligible customer ceases to be in the PFJ electricity program.

“The host utilities, in conjunction with the Authority and the Public Service Commission, determine what the otherwise applicable full-service electric rates of the host utility would have been for service throughout the measurement period, calculate what the customer charges would have been under those rates, compare that total to the total actual charges paid by the customer for PFJ and determine whether the customer had net savings overall in the PFJ program or is due a Restitution payment.

“Staff has evaluated an additional 13 customers for Restitution. One (1) customer is eligible for Restitution payment and is presented for approval on Exhibit ‘4b-B-1’. Twelve customers listed on Exhibit ‘4b-B-2’ had overall PFJ program savings; therefore no payment is required.

FISCAL INFORMATION

“Funding of rebates for the companies listed in Exhibit ‘4b-A’ is not expected to exceed \$5.8 million. Payments will be made from the Operating Fund. To date, the Trustees have approved \$211 million in rebates.

“Funding of restitution payments for the companies listed on Exhibit ‘4b-B-1’ is not expected to exceed \$30,000. Payments will be made from the Operating Fund. This is the sixth payment request to date, which will bring the total approved for PFJ Restitution payments to \$5.75 million. Additional requests will follow based on subsequent evaluation of other restitution eligible customers.

RECOMMENDATION

“The Executive Vice President and Chief Financial Officer and the Senior Vice President – Marketing and Economic Development recommend that the Trustees approve the payment of electricity savings reimbursements to the Power for Jobs customers listed in Exhibit ‘4b-A’ and payment of Power for Jobs Restitution for the customer listed in Exhibit ‘4b-B-1.’

“The Executive Vice President and General Counsel and I concur in the recommendation.”

The following resolution, as submitted by the President and Chief Executive Officer, was adopted by a vote of 3-1 with Trustee D. Patrick Curley abstaining as it relates to Mayer Brothers Apple Products, Inc.

WHEREAS, the Economic Development Power Allocation Board (“EDPAB”) has recommended that the Authority approve electricity savings reimbursements to the Power for Jobs (“PFJ”) customers listed in Exhibit “4b-A”;

NOW THEREFORE BE IT RESOLVED, That to implement such EDPAB recommendations, the Authority hereby approves the payment of electricity savings reimbursements to the companies listed in Exhibit “4b-A,” and that the Authority finds that such payments for electricity savings reimbursements are in all respects reasonable, consistent with the requirements of the PFJ program and in the public interest; and be it further

RESOLVED, That based on staff’s recommendation, it is hereby authorized that payments be made for electricity savings reimbursements as described in the foregoing report of the President and Chief Executive Officer in the aggregate amount of up to \$5.8 million, and it is hereby found that amounts may properly be withdrawn from the Operating Fund to fund such payments; and be it further

RESOLVED, That based on staff’s recommendation, it is hereby authorized that payments be made for Power for Jobs Restitution payments as described in the foregoing report of the President and Chief Executive Officer in the aggregate amount of up to \$30,000 and it is hereby found that amounts may properly be withdrawn from the Operating Fund to fund such payments; and be it further

RESOLVED, That such monies may be withdrawn pursuant to the foregoing resolution upon the certification on the date of such withdrawal by the Senior Vice President – Corporate Planning and Finance or the Treasurer that the amount to be withdrawn is not then needed for any of the purposes specified in Section 503(1)(a)-(c) of the General Resolution Authorizing Revenue Obligations, as amended and supplemented; and be it further

RESOLVED, That the Senior Vice President – Marketing and Economic Development or his designee be, and hereby is, authorized to negotiate and execute any and all documents necessary or desirable to effectuate the foregoing, subject to the approval of the form thereof by the Executive Vice President and General Counsel; and be it further

March 23, 2010

RESOLVED, That the Chairman, the Vice Chairman, the President and Chief Executive Officer, and all other officers of the Authority are, and each of them hereby is, authorized on behalf of the Authority to do any and all things and take any and all actions and execute and deliver any and all certificates, agreements and other documents to effectuate the foregoing resolution, subject to the approval of the form thereof by the Executive Vice President and General Counsel.

New York Power Authority
Power for Jobs - Extended Benefits
Recommendation for Electricity Savings Reimbursements

Line	Company	City	County	IOU	KW	Jobs Committed	Jobs in Application	Over (under)	% Over (under)	Compliance	Recommended Allocation (KW)	Type	Service
1	American Ballet Theater	New York	New York	Con Ed	20	230	230	0	0%	Yes	20	NFP	Performing arts organization
2	AT&T	White Plains	Westchester	Con Ed	560	610	530	-80	-13%	Yes*	560	Large	Telecommunications
3	Columbia University - Trustees	New York	New York	Con Ed	750	750	750	0	0%	Yes	750	NFP	Educational and Student Services
4	Continental Food Products, Inc.	Flushing	Queens	Con Ed	300	59	55	-4	-7%	Yes	300	Small	Frozen Pizza manufacturer and distributor.
5	Edison Price Lighting, Inc.	New York	New York	Con Ed	260	102	98	-4	-4%	Yes	260	Small	Manufacturer and sales of lighting fixtures
6	Lincoln Center for the Performing Arts	New York	New York	Con Ed	3,000	4,035	4,131	96	2%	Yes	3,000	NFP	Performing Arts Center
7	Long Island Jewish Medical Center	Manhasset	Nassau	Con Ed	2,000	6,508	6,415	-93	-1%	Yes	2,000	NFP	Healthcare Center
8	New York Presbyterian Hospital	New York	New York	Con Ed	5,000	8,423	8,923	500	6%	Yes	5,000	NFP	Medical care
9	S. R. Guggenheim Museum	New York	New York	Con Ed	475	418	298	-120	-29%	Yes*	475	NFP	Art Museum
10	The Museum of Modern Art	New York	New York	Con Ed	1,000	766	796	30	4%	Yes	1,000	NFP	Museum
	Total Con Ed		Subtotal	10	13,365	21,901	22,226				13,365		
11	Ametek Hughes-Treitler	Garden City	Nassau	LIPA	500	164	161	-3	-2%	Yes	500	Large	Heat exchangers for commercial and aerospace industries
12	B.H. Aircraft Company, Inc	Ronkonkoma	Suffolk	LIPA	400	79	68	-11	-14%	Yes*	400	Large	Produces noise suppression hardware for jet engines
13	Kozy Shack, Inc.	Hicksville	Nassau	LIPA	1,000	260	270	10	4%	Yes	1,000	Large	Mfr. of puddings & snacks
14	Standard Microsystems Corp.	Hauppauge	Suffolk	LIPA	1,050	449	440	-9	-2%	Yes	1,050	Large	Maker and supplier of computer circuits
	Total LIPA		Subtotal	4	2,950	952	939				2,950		
15	Bristol-Myers Squibb Company	East Syracuse	Onondaga	N. Grid	5,000	987	946	-41	-4%	Yes	5,000	Large	Manufacturer of bulk antibiotics
16	C. R. Bard, Inc.	Queensbury	Warren	N. Grid	800	912	951	39	4%	Yes	800	Large	Manufacturer of Medical devices
17	Clarkson University	Potsdam	St. Lawrence	N. Grid	1,500	664	681	17	3%	Yes	1,500	NFP	Higher education
18	Cooper Industries	Syracuse	Onondaga	N. Grid	2,350	678	626	-52	-8%	Yes	2,350	Large	Equipment for use in hazardous conditions
19	Kilian Manufacturing Corporation	Syracuse	Onondaga	N. Grid	400	144	123	-21	-15%	Yes*	400	Large	Mfr. ball bearings
20	Lewis County General Hospital	Lowville	Lewis	N. Grid	200	418	458	40	10%	Yes	200	NFP	Medical Center
21	Mayer Bros. Apple Products, Inc.	West Seneca	Erie	N. Grid	300	93	87	-6	-6%	Yes	300	Small	Juice pressing and bottling
22	Robison & Smith, Inc.	Gloversville	Fulton	N. Grid	384	205	121	-84	-41%	Yes*	384	Small	Linen & Laundry Supply
23	Schilling Forge, Inc.	Syracuse	Onondaga	N. Grid	225	33	27	-6	-18%	Yes*	225	Small	Forging Plant
24	St. Joseph's Hospital Health Center	Syracuse	Onondaga	N. Grid	1,000	3,023	3,158	135	4%	Yes	1,000	NFP	Healthcare Center
25	TMP Technologies, Inc.	Buffalo	Erie	N. Grid	150	34	32	-2	-6%	Yes	150	Small	Maker of foam, rubber, plastic products
26	Vicks Lithograph & Printing	Yorkville	Oneida	N. Grid	750	112	100	-12	-11%	Yes	750	Large	Book printer & distribution
	Total National Grid		Subtotal	12	13,059	7,303	7,310				13,059		
27	Boreal Water Collections, Inc.	Kiamesha Lake	Sullivan	NYSEG	250	54	35	-19	-35%	Yes*	250	Small	Spring water and Ice Mfr.
28	Corning (Erwin Plant)	Corning	Steuben	NYSEG	1,500	624	517	-107	-17%	Yes*	1,500	Large	Optical fiber, glass and ceramic products
29	Kraft Foods (Walton Plant)	Walton	Delaware	NYSEG	870	155	141	-14	-9%	Yes	870	Large	Mfr. of puddings & snacks
	Total NYSEG		Subtotal	3	2,620	833	693				2,620		
30	Newport Rochester	Rochester	Monroe	RGE	190	47	55	8	17%	Yes	190	Small	Mfg. spectrophotometers
31	XLI Corporation	Rochester	Monroe	RGE	175	75	70	-5	-7%	Yes	175	Small	Makers of precision machine components
	Total RG&E		Subtotal	2	365	122	125				365		

Total	31	32,359	31,111	31,293
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32,359

* Company had all or part of their allocation restored through the reconsideration process, or will not have this month's rebate benefits reduced based on program policy and procedures.

March 23, 2010

Exhibit "4b-B-1"

New York Power Authority
Power for Jobs - Extended Benefits
Recommendation for Restitution Payments

Line	File	Company	City	County	IOU	KW	Type	Restitution Period		Program Status	Restitution Payments	Service
								Time Frame	Months			
1	158	Climax Manufacturing Co.	Carthage	Jefferson	Grid	1,200	Large	Jan '06 - Jun 08	30-months	Rebate	\$28,080	Paperboard mills

<i>National Grid Subtotal</i>						1,200					\$28,080	
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Grand Total						1,200					\$28,080	
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**New York Power Authority
Power for Jobs - Extended Benefits
Restitution Savings - No Payment Required**

Line	File	Company	City	County	IOU	KW	Type	Restitution Period		Program Status	PFJ Savings	Service
								Time Frame	Months			
1	521	Associated Brands	Medina	Orleans	Grid	1,000	Large	Jan '06 - Augt. 08	32-months	Rebate	\$119,307	Manufacturers of dry food products
2	83	Beechnut Nutrition Corp.	Canajoharie	Montgomery	Grid	1,500	Large	Jan '06 - Jun 08	30-months	Rebate	\$135,730	Manufactures baby food products
3	104	BrownvilleSpecialty paper Products	Brownville	Jefferson	Grid	600	Large	Jan '06 - Augt. 08	32-months	Exited	\$145,265	Manufacturer of specialty papers
4	765	Burrows Paper Corp.	Little Falls	Herkimer	Grid	1,000	Large	Jan '06 - Jun 08	30-months	Rebate	\$48,900	Produces light weight speciality paper
5	918	Finch Pruyt & Company Inc.	Glen Falls	Warren	Grid	5,000	Large	Jan '06 - Jun 08	30-months	Rebate	\$64,847	Produces uncoated paper
6	347	International Fiber Corporation	North Tonawanda	Niagara	Grid	350	Small	Jan '06 - Jun 08	30-months	Rebate	\$31,467	Powdered cellulose and fibers
7	425	Matt Brewing Co	Utica	Oneida	Grid	600	Large	Jan '06 - Augt. 08	32-months	Rebate	\$154,705	Brewery
8	869	Oneida Molded Plastics	Oneida	Madison	Grid	500	Large	Jan '06 - Oct 08	34-months	Rebate	\$120,448	Injected Molded Plastic Products
9	539	Pelco Electronic Corp	Cazenovia	Madison	Grid	100	Small	Jan '06 - Jun 08	30-months	Rebate	\$12,865	Electronic components
10	383	Spray Nine Corporation	Johnstown	Fulton	Grid	300	Small	Jan '06 - Jun 08	30-months	Rebate	\$62,603	Specialty cleaning chemical
11	911	Thermold Corp	Canastota	Madison	Grid	130	Small	Jan '06 - Jun 08	30-months	Rebate	\$34,626	Thermoplastic molding services
12	708	Vesuvius USA Corp.	Buffalo	Erie	Grid	300	Small	Jan '06 - Jun 08	30-months	Exited	\$33,311	Refractory products
National Grid Subtotal						11,380					\$964,074	

Grand Total

11,380

\$964,074

**c. Village of Tupper Lake – Increase in Retail Rates –
Notice of Adoption**

The President and Chief Executive Officer submitted the following report:

SUMMARY

“The Board of the Village of Tupper Lake (‘Village Board’) has requested the Trustees to approve revisions to the Village of Tupper Lake’s (‘Village’) retail rates for each customer service classification during three consecutive years. These revisions will result in additional total annual revenues of about \$325,000, or 8%, during the first year, \$203,000, or 5%, during the second year and \$203,000, or 5%, during the third year, for an overall increase in annual revenues of \$731,000, or 18%.

BACKGROUND

“The Village Board has requested the proposed rate increase primarily to provide additional revenues to allow for sufficient working funds and to meet forecasted increases in operation and maintenance expenses and additional debt payment requirements. The current rates have been in effect since December 1992.

“The Village Board has developed a capital program for its electric system totaling \$730,000 in order to provide reliable service to its customers. Upgrades will be directed primarily at substation distribution equipment and consumer meters, as well as purchasing a digger/derrick truck, meter reader vehicle and SCADA system. The Village is planning to debt-finance 62% of its capital program by issuing a new bond.

“Under the new rates, an average residential customer who currently pays about 5.1 cents per kWh will pay about 6.0 cents per kWh after the increase; a small commercial class customer that currently pays 5.0 cents per kWh will pay 5.8 cents per kWh; a large commercial customer on service class number 3A will see the rate increased from 4.4 cents per kWh to 5.2 cents per kWh; customers under the large commercial service class number 3B that currently pay 4.9 cents per kWh will pay 5.8 cents per kWh and the large commercial ‘Sunmount’ service class number 4 will increase from 4.2 cents per kWh to 5.0 cents per kWh.

DISCUSSION

“The proposed rate revisions are based on a cost-of-service study requested by the Village and prepared by Authority staff. A public hearing was held by the Village of Tupper Lake on December 10, 2009. No ratepayer comments were received at the public hearing. The Village Board has requested that the proposed rates be approved.

“Pursuant to the approved procedures, the Senior Vice President – Marketing and Economic Development requested that the Corporate Secretary file a notice for publication in the *New York State Register* of the Village’s proposed revision in its retail rates. Such notice was published on January 13, 2010. No comments concerning the proposed action have been received by the Authority’s Corporate Secretary.

“An expense and revenue summary, comparisons of present and proposed total annual revenues and their corresponding rates by service classification are attached as Exhibits ‘4c-A,’ ‘4c-B’ and ‘4c-C,’ respectively.

RECOMMENDATION

“The Director – Marketing Analysis and Administration recommends that the attached schedule of rates for the Village of Tupper Lake be approved as requested by the Board of the Village of Tupper Lake to take effect beginning with the first full billing period following the date this resolution is adopted.

March 23, 2010

“It is also recommended that the Trustees authorize the Corporate Secretary to file a notice of adoption with the Secretary of State for publication in the *New York State Register* and to file such other notice as may be required by statute or regulation.

“The Chief Operating Officer, the Executive Vice President and General Counsel, the Senior Vice President – Marketing and Economic Development and I concur in the recommendation.”

The following resolution, as submitted by the President and Chief Executive Officer, was unanimously adopted.

RESOLVED, That the proposed rates for electric service for the Village of Tupper Lake, as requested by the Village Board, be approved, to take effect with the first full billing period following this date, as recommended in the foregoing report of the President and Chief Executive Officer; and be it further

RESOLVED, That the Corporate Secretary of the Authority be, and hereby is, authorized to file a notice of adoption with the Secretary of State for publication in the *New York State Register* and to file any other notice required by statute or regulation; and be it further

RESOLVED, That the Chairman, the Vice Chairman, the President and Chief Executive Officer, the Chief Operating Officer and all other officers of the Authority are, and each of them hereby is, authorized on behalf of the Authority to do any and all things, take any and all actions and execute and deliver any and all agreements, certificates and other documents to effectuate the foregoing resolution, subject to the approval of the form thereof by the Executive Vice President and General Counsel.

**Village of Tupper Lake
 Expense and Revenue Summary**

	<u>Four Year Average</u>	<u>2008</u>	<u>Proposed</u>
Purchase Power Expense (NYPA hydro and incremental)	\$2,045,657	\$3,064,219	\$3,328,230
Distribution Expense (Village-owned facilities)	608,023	937,123	709,000
Depreciation Expense (on all capital facilities and equipment)	174,194	177,556	250,781
General and Administrative Expenses (salaries, insurance, management services and administrative expenses)	<u>377,467</u>	<u>189,083</u>	<u>283,982</u>
Total Operating Expenses	3,205,341	4,367,981	4,571,993
Net Rate of Return – (Four-year average - 4.7%, 2008 - (1.9%), proposed - 7.0%) (includes debt service on current and planned debt, cash reserves and contingencies)	<u>159,654</u>	<u>(58,690)</u>	<u>217,726</u>
Total Cost of Service	\$3,364,995	\$4,309,291	\$4,789,719
Revenue at Present Rates			<u>4,059,502</u>
Deficiency at Current Rates			730,217
Revenue at Proposed Rates			\$4,789,719
Increase % at Proposed Rates			18.0%

¹Based on five years' worth of historical and projected data.

Village of Tupper Lake
Comparison of Present and Proposed Annual Total Revenues

<u>SERVICE CLASSIFICATION</u>	<u>PRESENT REVENUE</u>	<u>PROPOSED REVENUE</u>	<u>% INCREASE</u>
Residential – SC1	\$ 2,809,489	\$ 3,314,856	18.0%
Small Commercial – SC2	322,494	380,504	18.0%
Large Commercial - SC3A	622,618	734,614	18.0%
Large Commercial – SC3B	117,152	138,225	18.0%
LC Sunmount Development Center – SC4	124,996	147,480	18.0%
Security Lighting –SC5	7,680	9,061	18.0%
Street Lighting – SC6	<u>55,073</u>	<u>64,979</u>	18.0%
Total	<u>\$4,059,502</u>	<u>\$4,789,719</u>	18.0%

Village of Tupper Lake
Comparison of Present and Proposed Net Monthly Rates

<u>Present ¹ Rates</u>		<u>Proposed Rates ¹</u>		
	<u>Residential SC 1</u>	<u>Year 1</u>	<u>Year 2</u>	<u>Year 3</u>
\$ 2.45	Customer Charge	\$2.98	\$3.12	\$3.26
		<u>Non-Winter (May-October)</u>		
\$.04237	Energy Charge, per kWh.	\$.03274	\$.03425	\$.03576
		<u>Winter (November-April)</u>		
	Energy Charge, per kWh			
\$.04237	First 1,500 kWh	\$.03274	\$.03425	\$.03576
\$.06017	1,501 – 4,500 kWh	\$.07026	\$.07350	\$.07675
\$.06017	Over 4,500 kWh	\$.10274	\$.10749	\$.11224
		<u>Small Commercial SC 2</u>		
\$ 2.45	Customer Charge	\$2.97	\$3.11	\$3.25
		<u>Non-Winter (May-October)</u>		
\$.04143	Energy Charge, per kWh	\$.04108	\$.04298	\$.04488
		<u>Winter (November-April)</u>		
\$.05243	Energy Charge, per kWh	\$.05868	\$.06139	\$.06411

¹ Average annual purchased power adjustment (PPA) reflected in present and proposed rates.

Village of Tupper Lake
Comparison of Present and Proposed Net Monthly Rates

<u>Present ¹ Rates</u>		<u>Proposed Rates ¹</u>		
	<u>Large Commercial SC 3A</u>	<u>Year 1</u>	<u>Year 2</u>	<u>Year 3</u>
\$ 3.65	Demand Charge, per kW	\$4.50	\$4.50	\$4.50
\$.03147	Energy Charge, per kWh	\$.03205	\$.03425	\$.03646
	<u>Large Commercial SC 3B</u>	<u>Year 1</u>	<u>Year 2</u>	<u>Year 3</u>
\$ 4.00	Demand Charge, per kW	\$4.75	\$4.75	\$4.75
\$.03037	Energy Charge, per kWh	\$.03459	\$.03706	\$.03953
	<u>LC Sunmount DC SC 4</u>	<u>Year 1</u>	<u>Year 2</u>	<u>Year 3</u>
\$ 4.75	Demand Charge, per kW	\$5.50	\$5.50	\$5.50
\$.03357	Energy Charge, per kWh	\$.03479	\$.03689	\$.03899

¹ Average annual purchased power adjustment (PPA) reflected in present and proposed rates.

Village of Tupper Lake
Comparison of Present and Proposed Net Monthly Rates

<u>Present ¹ Rates</u>		<u>Proposed Rates ¹</u>		
		<u>Year 1</u>	<u>Year 2</u>	<u>Year 3</u>
	<u>Security Lighting SC 5</u>			
	(Charge per Lamp, per month)			
\$7.85	150 High Pressure Sodium	\$8.48	\$8.87	\$9.26
\$7.85	175 Mercury Vapor	\$8.48	\$8.87	\$9.26
\$14.05	250 High Pressure Sodium	\$15.17	\$15.88	\$16.58
\$14.05	400 Mercury Vapor	\$15.17	\$15.88	\$16.58
\$7.85	Facility Charge (per lamp)	\$8.48	\$8.87	\$9.26
	<u>Street Lighting S.C. 6</u>			
\$4.65	Facility Charge (per lamp)	\$6.22	\$6.51	\$6.79
\$.02826	Energy Charge, per kWh	\$.01496	\$.01566	\$.01635

¹ Average annual purchased power adjustment (PPA) reflected in present and proposed rates.

d. Employees' Savings and Deferred Compensation Plans – Contract Award and Investment Fund Lineup

The President and Chief Executive Officer submitted the following report:

SUMMARY

“The Trustees are requested to approve: (1) the award of a five-year contract to T. Rowe Price to provide record-keeper, investment management and trustee services for the Authority’s two retirement savings plans, the Employees’ Savings (‘401(k)’) Plan and the Deferred Compensation (‘457’) Plan (collectively, ‘the Plans’); and (2) a change in the investment fund lineup of both Plans resulting in the removal of certain funds, a transfer of those funds’ assets to other funds and the addition of new funds.

BACKGROUND

“In February, 1984, the Trustees approved the implementation of the 401(k) Plan. The 401(k) Plan is designed to provide salaried employees with a means of saving through a tax-deferred compensation arrangement. Under the 401(k) Plan, employees may elect to defer receiving a portion of their salary and direct the investment of this deferred compensation in a selection of investments. At present, more than 95% of eligible salaried employees participate in the 401(k) Plan. As of December 31, 2009, 401(k) Plan assets totaled approximately \$197 million.

“In March, 1989, the Trustees approved the implementation of the 457 Plan. The 457 Plan was established primarily to provide those Authority employees covered by a collective bargaining agreement with a means of saving through a tax-deferred compensation program, although the Plan is also available to salaried employees. Under the 457 Plan, employees may elect to defer receiving a portion of their salary and direct the investment of this deferred compensation in a selection of investments. At present, more than 75% of eligible collective bargaining agreement employees and 14% of eligible salaried employees participate in the 457 Plan. As of December 31, 2009, 457 Plan assets totaled approximately \$57 million.

“The Authority’s 401(k) Plan and 457 Plan Committees (collectively, ‘the Committees’) administer the respective Plans and may act on behalf of the Trustees in certain circumstances. The Request for Proposals (‘RFP’) for the Plan administrator and the change to the investment fund menus described below was approved by the Committees. The 401(k) Plan Committee was chaired in 2009 by Arnold Bellis, Vice President and Controller; other Committee members were Terryl Brown, Alice Conway, Steven DeCarlo and Agnes Harris-Mattos. Recently, Rocco Iannarelli and Brian McElroy were appointed 401(k) Plan Committee members to replace Arnold Bellis and Agnes Harris-Mattos. The 457 Plan Committee is chaired by Alice Conway; other Committee members are Paul Grozio, Michele LaPorte, Donald Russak and David Teuscher.

DISCUSSION

“On June 29, 2009, the Authority solicited proposals for record-keeper, investment management and trustee services (‘Plan Administrator’ services) on behalf of both Plans by notice to a number of firms providing such services and advertisement in the New York State Contract Reporter and State Register. On or before July 28, 2009, the Authority received responses from the following nine firms:

ICMA – RC
ING
Merrill Lynch
MetLife
Prudential
T. Rowe Price
TIAA – CREF
Vanguard
Wells Fargo

“The Committees, with the support of the Authority’s financial advisor, PFM Advisors (‘PFM’), conducted the vendor selection. Based on a scoring and assessment process developed by the Committees and PFM, vendor responses were evaluated and scores applied to each of the following criteria: firm background, compliance and legal capabilities, recordkeeping business, investment menu architecture, participant and plan sponsor services, fees, expenses and terms. As a result of the evaluation of the vendor responses, and an interview with T. Rowe Price, the Committees determined that T. Rowe Price was the lowest-priced qualified bidder. T. Rowe Price has also agreed to accommodate the Committees’ proposed investment fund lineup (Exhibit ‘4d-A’). In addition, T. Rowe Price agreed that its recordkeeping and administration fee will be \$80 per participant per year which also includes plan communications and trustee fees. It is expected that the participant fee will be offset by revenue generated from the investment funds based on a sharing arrangement with T. Rowe Price. T. Rowe Price has agreed to credit the respective Plan 25 basis points on assets invested in T. Rowe Price funds and varied basis points on assets invested in non-T. Rowe Price funds. If the revenue generated is not sufficient to offset the participant fees, the difference will be invoiced to the Authority. If the revenue generated is in excess of the participant fees (as expected), the revenue will be returned to the Plan to cover other qualified Plan expenses.

Investment Fund Lineup Changes

“The Committees periodically review the Plans’ investment fund lineup to ensure it meets participants’ needs and the Plans’ objectives. At the outset of the Plan Administrator search, the Committees agreed to enhance the investment fund lineup by providing a broader array of investment options using best-in-class funds that create the best value for Plan participants. At the direction of the Committees, PFM reviewed the universe of mutual funds taking into consideration asset allocation, diversification, risk tolerance, style analysis, performance, benchmarking and cost when developing the fund lineup. The attached fund lineup (Exhibit ‘4d-A’) incorporates a number of T. Rowe Price funds along with funds offered by non-T. Rowe Price companies. A mutual fund window, which allows participants to invest a portion of their savings in a wide range of investments beyond those selected by the Committees, will also be available to participants. In addition, the Committees agreed that the investment fund lineup will be the same for both Plans. Prior to implementing the new investment fund lineup, participants in both Plans will be provided with the opportunity to participate in employee meetings where investment materials and fund descriptions will be presented and discussed by a representative from T. Rowe Price. Written information about the new fund lineup will also be available to participants.

FISCAL INFORMATION

“Based on revenue sharing projections it is estimated that participant fees (\$80 per participant per year or approximately \$176,000) – will be offset by revenue generated from the sharing arrangement. If the sharing arrangement does not generate sufficient revenue to offset the participant fees, the difference will be invoiced to the Authority.

RECOMMENDATION

“The Vice President – Human Resources recommends that the Trustees approve the award of a five-year contract to T. Rowe Price and the investment fund lineup for the Plans approved by the Employees’ Savings Plan and Deferred Compensation Plan Committees.

“The Executive Vice President and General Counsel and I concur in the recommendation.”

The following resolution, as submitted by the President and Chief Executive Officer, was unanimously adopted.

RESOLVED, That the agreement for recordkeeping, investment management and trustee services with T. Rowe Price Associates in connection with the 401(k) and 457 Plans is hereby approved for a period of five years commencing April 1, 2010; and the changes to the investment fund lineup as shown in Exhibit “4d-A” are approved on the terms set forth in

the foregoing report of the President and Chief Executive Officer; and be it further

RESOLVED, That the Chairman, the Vice Chairman, the President and Chief Executive Officer, the Chief Operating Officer and all other officers of the Authority are, and each of them hereby is, authorized on behalf of the Authority to do any and all things, take any and all actions and execute and deliver any and all agreements, certificates and other documents to effectuate the foregoing resolution, subject to the approval of the form thereof by the Executive Vice President and General Counsel.

**New York Power Authority
Employees' Savings Plan and Deferred Compensation Plan
Proposed Fund Lineup**

Style	Fund Name	From Plan	Recommendation	To Plan	Map To
All Cap Core					
	Vanguard Total Stock Market		Add	401(k)/457	
Large Cap Core					
	Vanguard Institutional Index	401(k)	Remove		Vanguard Total Stock Market Index
	T. Rowe Price Equity Index Trust	457	Remove		Vanguard Total Stock Market Index
	T. Rowe Price Growth & Income	457	Remove		T. Rowe Price Dividend Growth
	T. Rowe Price Dividend Growth		Add	401(k)/457	
	American Funds Fundamental Investors R5		Add	401(k)/457	
Large Cap Growth					
	T. Rowe Price Growth Stock	401(k)	Keep	401(k)/457	-
	T. Rowe Price Blue Chip Growth	457	Remove		American Funds Growth Fund of America R5
	T. Rowe Price New America Growth	457	Keep	401(k)/457	-
	T. Rowe Price Spectrum Growth	401(k)/457	Remove		American Funds Growth Fund of America R5
	American Funds Growth Fund of America R5		Add	401(k)/457	
Large Cap Value					
	T. Rowe Price Equity Income	401(k)	Keep	401(k)/457	-
	T. Rowe Price Value	457	Remove		T. Rowe Price Equity Income
Mid Cap Growth					
	T. Rowe Price Mid-Cap Growth	401(k)	Keep	401(k)/457	-
Mid Cap Value					
	T. Rowe Price Mid-Cap Value	401(k)/457	Keep	401(k)/457	-
Small Cap Growth					
	T. Rowe Price New Horizons	401(k)/457	Keep	401(k)/457	-
Small Cap Core					
	Royce Pennsylvania Mutual		Add	401(k)/457	-
	Vanguard Small Cap index Adm		Add	401(k)/457	-

**New York Power Authority
Employees' Savings Plan and Deferred Compensation Plan
Proposed Fund Lineup**

Style	Fund Name	From Plan	Recommendation	To Plan	Map To
International Equity					
	Dodge & Cox International Stock	401(k)	Keep	401(k)/457	-
	T. Rowe Price International Stock	457	Remove		Dodge & Cox International Stock
	Vanguard Total International Stock Index		Add	401(k)/457	-
	American Funds EuroPacific Growth R5		Add	401(k)/457	-
Real Estate					
	Cohen & Steers Realty Fund		Add	401(k)/457	-
	Vanguard REIT Index Adm		Add	401(k)/457	-
Specialty					
Financial					
	T. Rowe Price Financial Services	457	Keep	401(k)/457	-
Science & Technology					
	T. Rowe Price Science & Technology	401(k)/457	Keep	401(k)/457	-
Health					
	T. Rowe Price Health Sciences	457	Keep	401(k)/457	-
Risk Based Fund					
	T. Rowe Price Capital Appreciation	401(k)/457	Keep	401(k)/457	-
Target Date					
	T. Rowe Price Retirement Income	401(k)/457	Keep	401(k)/457	-
	T. Rowe Price Retirement 2005	401(k)/457	Keep	401(k)/457	-
	T. Rowe Price Retirement 2010	401(k)/457	Keep	401(k)/457	-
	T. Rowe Price Retirement 2015	401(k)/457	Keep	401(k)/457	-
	T. Rowe Price Retirement 2020	401(k)/457	Keep	401(k)/457	-
	T. Rowe Price Retirement 2025	401(k)/457	Keep	401(k)/457	-
	T. Rowe Price Retirement 2030	401(k)/457	Keep	401(k)/457	-
	T. Rowe Price Retirement 2035	401(k)/457	Keep	401(k)/457	-
	T. Rowe Price Retirement 2040	401(k)/457	Keep	401(k)/457	-
	T. Rowe Price Retirement 2045	401(k)/457	Keep	401(k)/457	-
	T. Rowe Price Retirement 2050	401(k)/457	Keep	401(k)/457	-
	T. Rowe Price Retirement 2055	401(k)/457	Keep	401(k)/457	-
Balanced					
	T. Rowe Price Balanced	457	Keep	401(k)/457	-

**New York Power Authority
Employees' Savings Plan and Deferred Compensation Plan
Proposed Fund Lineup**

Style	Fund Name	From Plan	Recommendation	To Plan	Map To
Fixed Income					
Core Fixed					
	T. Rowe Price Spectrum Income	401(k)/457	Remove		PIMCO Total Return Institutional
	PIMCO Total Return Institutional		Add	401(k)/457	-
	Vanguard Total Bond Market		Add	401(k)/457	-
Corporate					
	T. Rowe Price New Income	401(k)	Remove		PIMCO Total Return Institutional
High Yield					
	RidgeWorth Seix High Yield			401(k)/457	-
Stable Value					
	T. Rowe Price Stable Value	401(k)/457	Keep	401(k)/457	-
Money Market					
	T. Rowe Price Prime Reserve	401(k)/457	Keep	401(k)/457	-
Green Fund					
	New Alternatives		Add	401(k)/457	-
Self-Directed Option					
	T. Rowe Price Tradelink Investments	401(k)	Keep	401(k)/457	-

**e. Lease of Office Space – New York City Office –
501 Seventh Avenue**

The President and Chief Executive Officer submitted the following report:

SUMMARY

“The Trustees are requested to authorize the execution of an Amendment of Lease with 501 Seventh Avenue Associates (‘Landlord’) for office space on the 9th floor of 501 Seventh Avenue (‘Building’), New York, New York. The proposed Amendment of Lease would retain the existing space the Authority currently occupies, consisting of approximately 7,974 rsf as shown on Exhibit ‘4e-A’ attached hereto; terminate the remaining 40,216 rsf under the existing Lease and extend the term of the Lease an additional one year terminating on August 31, 2011. The proposed Amendment of Lease is anticipated to commence May 1, 2010 at a base rent of \$38.50 per square feet and adjustments for taxes and operating expenses over a base year as discussed in Exhibit ‘4e-B’ attached hereto.

BACKGROUND

“At their meeting of February 25, 1997, the Trustees approved the execution of a Sublease for approximately 40,122 square feet of office space on the 21st floor of 1633 Broadway with The People of the State of New York (‘State’) as Subtenant. The State used the premises for a general business office for the New York State Office of Alcoholism and Substance Abuse Services (‘OASAS’). At a subsequent meeting on December 14, 1999, the Trustees approved the execution of a Lease for approximately 37,500 rsf of office space at 501 Seventh Avenue for a term of 10 years and 5 months terminating on April 30, 2010. The purpose of the Lease at 501 Seventh Avenue was to serve as the new location for OASAS from 1633 Broadway. The Authority entered into a lease with 501 Seventh Avenue Associates for the entire 8th and 9th floors and subleased to OASAS approximately 40,216 rsf and the Authority retaining the remaining 7,974 rsf for its use as a New York City office.

DISCUSSION

“As the Sublease with OASAS will terminate as of April 30, 2010, OASAS has been negotiating directly with the Landlord for its own Lease. As a result of these negotiations, Authority staff was able to negotiate with Landlord the termination of the space subleased to OASAS and retain the existing 7,974 square feet presently occupied by the Authority. The termination of the OASAS space will result in a cost savings to the Authority of approximately \$427,757 in base rent. The Authority will retain the remaining 7,974 rsf for its use and extend the term for an additional one year.

FISCAL INFORMATION

“The Authority pays its lease obligations out of the operating fund. By reducing the area of the premises to 7,974 rsf, the Authority’s base annual rent without electricity, taxes and operating expenses will be \$306,999.

RECOMMENDATION

“The Director – Real Estate and the Director – Corporate Support Services recommend that the Trustees approve entering into an amendment of lease agreement with 501 Seventh Avenue Associates for commercial office space at 501 Seventh Avenue, New York, New York on terms substantially in accordance with the foregoing and with Exhibit “4e-B” attached hereto.

“The Executive Vice President and General Counsel, the Senior Vice President – Enterprise Shared Services and I concur in the recommendation.”

The following resolution, as submitted by the President and Chief Executive Officer, was unanimously adopted.

RESOLVED, That the President and Chief Executive Officer and the Senior Vice President – Enterprise Shared Services hereby are, authorized to enter into an amendment of lease for office space at 501 Seventh Avenue with 501 Seventh Avenue Associates on substantially the terms set forth in the foregoing report of the President and Chief Executive Officer and Exhibit “4e-B” and subject to the approval of the amendment of lease documents by the Executive Vice President and General Counsel or her designee; and be it further

RESOLVED, That the Senior Vice President – Enterprise Shared Services or the Director – Real Estate be, and hereby is, authorized on behalf of the Authority to execute any and all other agreements, papers or instruments that may be deemed necessary or desirable to carry out the foregoing, subject to the approval of the form thereof by the Executive Vice President and General Counsel or her designee; and be it further

RESOLVED, That the Chairman, the Vice Chairman, the President and Chief Executive Officer, the Chief Operating Officer and all other officers of the Authority are, and each of them hereby is, authorized on behalf of the Authority to do any and all things and take any and all actions and execute and deliver any and all agreements, certificates and other documents to effectuate the foregoing resolution subject to the approval of the form thereof by the Executive Vice President and General Counsel.

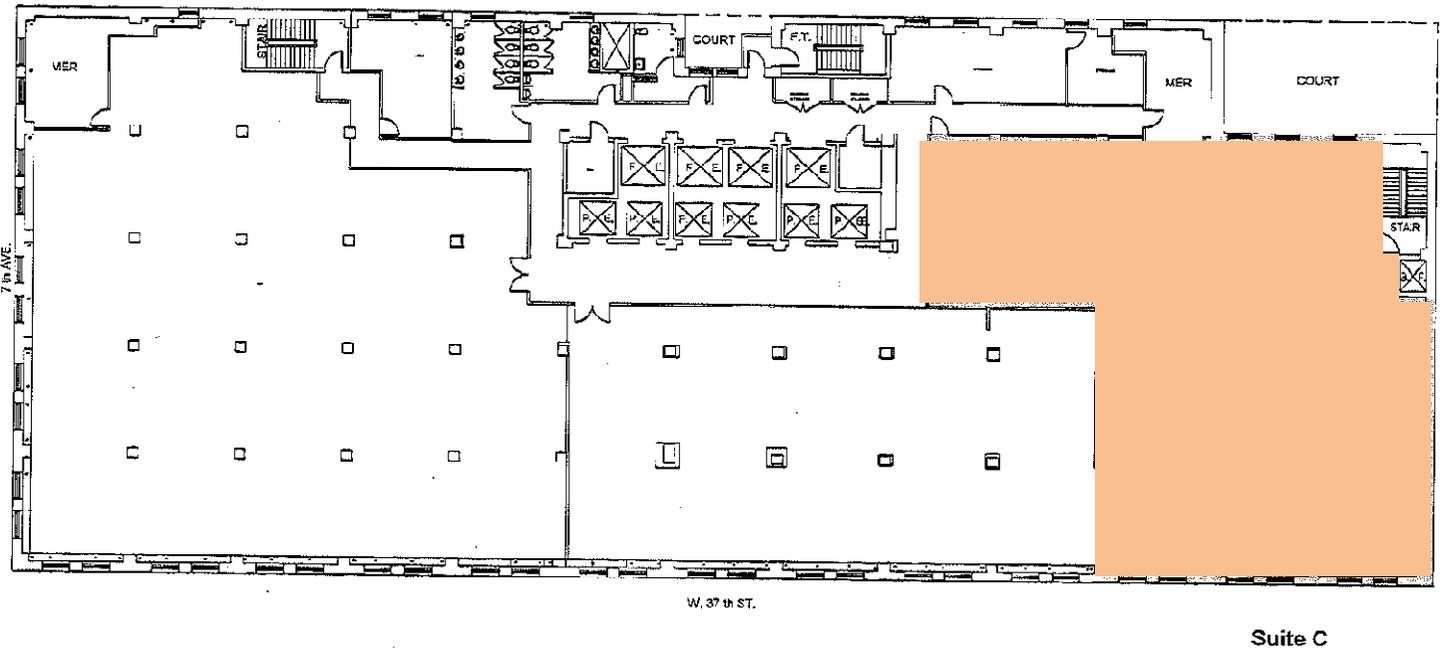


Exhibit "A"

Basic Lease Terms

Landlord:	501 Seventh Avenue Associates
Tenant:	New York Power Authority
Premises:	Approximately 7,974 rsf
Term:	Reduced rent anticipated to commencing on May 1, 2010 and terminating on August 31, 2011.
Base Rent:	Base rent will be \$306,999 annually or \$38.50 per square foot.
Renewal Option:	None.
Electric:	Actual electric usage based on sub-metering.
Operating Escalation:	Pro-rata share of increases in operating expenses over a base year of 2010.
Real Estate Tax Escalation:	Pro-rata share of increases in real estate taxes over a base year of 2010/2011.
Tenant Improvement:	None.
Brokerage Commissions:	Any brokerage commission associated with this amendment will be paid by Landlord.

f. Review and Approval of the 2009 Annual Reports of the Disposal of Real Property and the Acquisition of Real Property

The President and Chief Executive Officer submitted the following report:

SUMMARY

“The Trustees are requested to review and approve the 2009 Annual Report of the Disposal of Real Property and the Annual Report of the Acquisition of Real Property, as set forth in Exhibit ‘4f-A’ and attached hereto. Amendments to the Guidelines and Procedures for the Disposal of Real Property (‘Real Property Disposal Guidelines’) and the Guidelines and Procedures for the Acquisition of Real Property (‘Real Property Acquisition Guidelines’), necessitated by Chapter 506 of the Laws of 2009, which became effective as of March 1, 2010, were reviewed and approved by the Trustees at their meeting of February 23, 2010, in compliance with the Public Authorities Accountability Act (‘PAAA’) of 2005.

BACKGROUND

“On January 13, 2006, Governor Pataki signed the PAAA into law, codifying the Model Governance Principles established for public authorities in 2004 by the Governor’s Advisory Committee on Authority Governance. The PAAA was subsequently amended by the Public Authorities Reform Act (Chapter 506 of the Laws of 2009) which Governor Patterson signed into law on December 11, 2009. Among its provisions, the PAAA established rules for the disposal and acquisition of real property owned by public authorities. In addition to requiring each authority to draft and annually review and approve guidelines consistent with the legislation, each authority must also prepare an annual report of ‘all real property of such authority having an estimated fair market value in excess of fifteen thousand dollars that the authority acquires or disposes of during such period. The report shall contain the price received or paid by the authority and the name of the purchaser or seller for all such property sold or bought by the authority during such period.’

DISCUSSION

“The Real Property Disposal Guidelines and the Real Property Acquisition Guidelines set forth the methodology detailing the Authority’s policy regarding the use, award, monitoring and reporting of contracts for the disposal and acquisition of real property and designate a Contracting Officer responsible for the Authority’s compliance with, and enforcement of, such Guidelines.

“The Real Property Disposal Report lists the real property disposal transactions conducted during the reporting period having an estimated fair market value in excess of \$15,000, including a description of the property, the purchaser’s name and the price received by the Authority, as required by New York Public Authorities Law (‘PAL’) §2800. The Real Property Acquisition Report lists the real property acquisition transactions conducted during the reporting period having an estimated fair market value in excess of \$15,000, including a description of the property, the seller’s name and the price paid by the Authority, as required by PAL §2800.

“These acquisitions and dispositions were reviewed and approved by the Authority’s Governance Committee at their meeting of February 23, 2010. The Trustees are now requested to review and approve the Authority’s 2009 Annual Report of the Disposal of Real Property and the Authority’s 2009 Annual Report of the Acquisition of Real Property.

“The Real Property Disposal Guidelines and the Real Property Acquisition Guidelines became effective as of March 1, 2010 and were posted on the Authority’s internet website. On or before the 31st day of March, the Real Property Disposal Guidelines, the Real Property Acquisition Guidelines and the corresponding 2009 Annual Reports, as reviewed and approved by the Trustees, will be filed with the State Comptroller, the Director of the Budget, the Commissioner of General Services, the State Legislature and the Authorities Budget Office. The 2009 Annual Reports will also be posted on the Authority’s internet website.

FISCAL INFORMATION

“There will be no financial impact on the Authority.

RECOMMENDATION

“The Senior Vice President – Enterprise Shared Services and the Director - Real Estate recommend that the Trustees approve the 2009 Annual Report of the Disposal of Real Property and the 2009 Annual Report of the Acquisition of Real Property, as set forth in Exhibit ‘4f-A’ and attached hereto.

“The Chief Operating Officer, the Executive Vice President and General Counsel, the Executive Vice President – Chief Financial Officer, the Vice President – Internal Audits and I concur in the recommendation.”

The following resolution, as submitted by the President and Chief Executive Officer, was unanimously adopted.

RESOLVED, That pursuant to the provisions of the Public Authorities Accountability Act of 2005, the Authority hereby reviews and approves the 2009 Annual Report of the Disposal of Real Property and the 2009 Annual Report of the Acquisition of Real Property, as set forth in Exhibit “4f-A” attached hereto; and be it further

RESOLVED, That the Chairman, the Vice Chairman, the President and Chief Executive Officer, the Chief Operating Officer and all other officers of the Authority are, and each of them hereby is, authorized on behalf of the Authority to do any and all things, take any and all actions and execute and deliver any and all agreements, certificates and other documents to effectuate the foregoing resolution, subject to the approval of the form thereof by the Executive Vice President and General Counsel.

POWER AUTHORITY OF THE STATE OF NEW YORK
2009 ANNUAL REPORT OF DISPOSAL (CONVEYANCE) OF REAL PROPERTY OVER \$15,000 IN VALUE

<u>Purchaser's Name</u>	<u>Price Realized by the Authority</u>	<u>Surplus Parcel Acres</u>	<u>Transfer Date</u>
ROBINSON F. DEAN	\$ 15,200.00	7.59	5/8/2009

Fee interest conveyed unless otherwise noted.

POWER AUTHORITY OF THE STATE OF NEW YORK
2009 ANNUAL REPORT OF ACQUISITIONS OF REAL PROPERTY OVER \$15,000 IN VALUE

<u>Seller's Name</u>	<u>Price Paid by the Authority</u>	<u>Acres</u>	<u>Transfer Date</u>
KILLIAN BULK TRANSPORT, INC.	\$1,025,000.00	10.30	7/16/2009
NIAGARA UNIVERSITY	\$1.00**	6.1	12/2/2009

**Acquisition was to satisfy an obligation arising from Niagara Relicensing.

g. Review and Approval of the 2009 Annual Report of the Disposal of Personal Property

The President and Chief Executive Officer submitted the following report:

SUMMARY

“The Trustees are requested to review and approve the 2009 Annual Report of the Disposal of Personal Property, as set forth in F ‘4g-A’ attached hereto. Amendments to the Guidelines and Procedures for the Disposal of Personal Property (‘Personal Property Disposal Guidelines’), necessitated by Chapter 506 of the Laws of 2009, which became effective as of March 1, 2010, were reviewed and approved by the Trustees at their meeting of February 23, 2010, in compliance with the Public Authorities Accountability Act (‘PAAA’) of 2005.

BACKGROUND

“On January 13, 2006, Governor Pataki signed the PAAA into law, codifying the Model Governance Principles established for public authorities in 2004 by the Governor’s Advisory Committee on Authority Governance. Among its provisions, the PAAA established rules for the disposal of personal property owned by public authorities. In addition to requiring each authority to draft and annually review and approve guidelines consistent with the legislation, each authority must also prepare an annual report of the disposal of personal property (including the full description, purchaser’s name and price received for all such property disposed of by the authority during such period).

DISCUSSION

“The Personal Property Disposal Guidelines set forth the methodology detailing the Authority’s policy regarding the use, award, monitoring and reporting of contracts for the disposal of personal property and designate a Contracting Officer responsible for the Authority’s compliance with, and enforcement of, such Guidelines.

“The Personal Property Disposal Report lists the personal property disposal transactions conducted during the reporting period, including a description of the property, the purchaser’s name and the price (amount) received by the Authority, as required by New York Public Authorities Law §2896.

“A more comprehensive version of such Report was reviewed and approved by the Authority’s Governance Committee at their meeting of February 23, 2010. The Trustees are now requested to review and approve the Authority’s 2009 Annual Report of the Disposal of Personal Property, in compliance with the Authority’s Personal Property Disposal Guidelines.

“The Personal Property Disposal Guidelines became effective as of March 1, 2010 and were posted on the Authority’s internet website. On or before March 31, 2010, the Personal Property Disposal Guidelines and the corresponding 2009 Annual Report, as reviewed and approved by the Trustees, will be filed with the State Comptroller, the Director of the Budget, the Commissioner of General Services, the State Legislature and the Authorities Budget Office. Such Report will also be posted on the Authority’s internet website.

FISCAL INFORMATION

“There will be no financial impact on the Authority.

RECOMMENDATION

“The Vice President – Procurement and the Vice President – Internal Audit recommend that the Trustees approve the 2009 Annual Report of the Disposal of Personal Property, as set forth in Exhibit ‘4g-A’ and attached hereto.

“The Chief Operating Officer, the Executive Vice President and General Counsel, the Executive Vice President – Chief Financial Officer, the Senior Vice President – Enterprise Shared Services and I concur in the recommendation.”

The following resolution, as submitted by the President and Chief Executive Officer, was unanimously adopted.

RESOLVED, That pursuant to the provisions of the Public Authorities Accountability Act of 2005 and the Authority’s Personal Property Disposal Guidelines, the Authority hereby reviews and approves the 2009 Annual Report for the Disposal of Personal Property, as set forth in Exhibit “4g-A” and attached hereto; and be it further

RESOLVED, That the Chairman, the Vice Chairman, the President and Chief Executive Officer, the Chief Operating Officer and all other officers of the Authority are, and each of them hereby is, authorized on behalf of the Authority to do any and all things, take any and all actions and execute and deliver any and all agreements, certificates and other documents to effectuate the foregoing resolution, subject to the approval of the form thereof by the Executive Vice President and General Counsel.

POWER AUTHORITY OF THE STATE OF NEW YORK

2009 ANNUAL REPORT OF DISPOSAL OF PERSONAL PROPERTY OVER \$5,000

DESCRIPTION	PURCHASER	PRICE RECEIVED by the Authority
SCRAP ROTOR POLES AT NIAGARA PROJECT	EDWARD ARNOLD SCRAP PROCESSORS INC	\$ 16,222.95
SCRAP ROTOR COILS AT NIAGARA PROJECT	NIAGARA METALS LLC	\$ 28,796.00
SCRAP ALUMINUM CABLES AT NIAGARA PROJECT	EDWARD ARNOLD SCRAP PROCESSORS INC	\$ 7,764.48
SCRAP IRON LAMINATIONS AT NIAGARA PROJECT	EDWARD ARNOLD SCRAP PROCESSORS INC	\$ 20,528.12
SCRAP COPPER COILS AT NIAGARA PROJECT	EDWARD ARNOLD SCRAP PROCESSORS INC	\$ 103,748.92
GENERATOR STEP-UP TRANSFORMER (BG-3) AT BLENHEIM-GILBOA PROJECT	TCI OF NY LLC	\$ 71,111.00
SCRAP METALS AT BLENHEIM-GILBOA PROJECT	PHOENIX METAL RECYCLING	\$ 52,000.00
	SUBTOTAL:	\$ 300,171.47

**POWER AUTHORITY OF THE STATE OF NEW YORK
2009 ANNUAL REPORT OF DISPOSAL OF PERSONAL PROPERTY OVER \$5,000 *
FLEET OPERATIONS**

DESCRIPTION	PURCHASER	PRICE RECEIVED by the Authority
1985 P&H OMEGA CRANE	REBEL AUCTIONS	\$10,190.00
1987 P&H ALL TERRAIN CRANE	P AND M LLC	\$34,735.00
1988 INTERNATIONAL UTILITY TRUCK	APOLLO NORTHEAST SALES & SERVICES INC	\$5,450.00
1990 BOMBARDIER GO TRACK	4496213 CANADA INC	\$14,300.00
1994 INGERSOLL ROLLER	G STONE COMMERCIAL DIVISION	\$7,690.00
1994 JOHN DEERE 621E HYDRO-AX	RIDGE ROAD LEASING LLC	\$46,080.00
1997 TEREX D85i CRANE	INVERSIONES WILDEL & ASOCIADOS INC	\$7,080.00
1998 CATERPILLAR EXCAVATOR	TOM STALA	\$18,050.00
1998 JOHN DEERE 310S	JAMES DICASTRO EXCAVATING	\$25,492.50
1999 MESSER GYRO TRAC	4496213 CANADA INC	\$9,319.50
2000 BOBCAT STEER LOADER	NORTHERN SKY FARM INC	\$13,337.50
2000 CHEVY K2500	DANNY ROBBINS	\$4,766.50

* Includes items where the estimated Fair Market Value and/or Sale Price exceeded \$5,000

POWER AUTHORITY OF THE STATE OF NEW YORK
2009 ANNUAL REPORT OF DISPOSAL OF PERSONAL PROPERTY OVER \$5,000 *
FLEET OPERATIONS

DESCRIPTION	PURCHASER	PRICE RECEIVED by the Authority
2000 CHEVY K2500	JOE TAVANO ELECTRIC INC	\$5,392.50
2000 CHEVY K3500	UPSTATE AUTO SALES INC	\$5,247.00
2000 FORD F550	J L PRIOLA HP TRUCK CENTER INC	\$7,953.00
2000 FORD F550	J L PRIOLA HP TRUCK CENTER INC	\$8,843.65
2000 STERLING PLOW	4496213 CANADA INC	\$22,125.00
2001 DODGE D2500	ALL-PHAZE ELECTRIC INC	\$9,487.50
2001 FORD F150	JOHN VANDERLAND	\$5,392.50
2001 FORD F250	MIRACHI BROTHERS INC	\$7,769.00
2001 FORD F250	MIRACHI BROTHERS INC	\$7,769.00
2001 FORD F250	MIRACHI BROTHERS INC	\$7,769.00
2001 FORD F350	JAMES ATKINS	\$7,672.00
2001 FORD F350	JAMES ATKINS	\$8,448.00

* Includes items where the estimated Fair Market Value and/or Sale Price exceeded \$5,000

POWER AUTHORITY OF THE STATE OF NEW YORK
2009 ANNUAL REPORT OF DISPOSAL OF PERSONAL PROPERTY OVER \$5,000 *
FLEET OPERATIONS

DESCRIPTION	PURCHASER	PRICE RECEIVED by the Authority
2001 FORD F350	CHAD FERGUSON	\$14,840.00
2002 CHEVY C2500	CCI BUILDING SERVICES INC	\$7,672.00
2002 CHEVY K2500	SPRAGUE'S COLLISION SERVICE	\$6,545.00
2002 CHEVY K2500	THOMAS LADD SR	\$12,425.00
2002 CHEVY TAHOE	RATHBUN'S PLUMBING HEATING AND ELECTRICAL	\$7,189.00
2002 CHEVY TAHOE	HERBERT YANCEY	\$6,096.50
2002 CHEVY TAHOE	K & M OF ROME INC	\$6,571.50
2002 FORD F350	JAMES ATKINS	\$7,769.00
2002 FORD F350	SIMMONS CONTRACTING	\$7,838.50
2003 CHEVY K2500	UPSTATE AUTO SALES INC	\$4,671.50
2003 CHEVY K2500	JAMES BICE	\$5,289.00
2003 CHEVY TAHOE	D&G EQUIPMENT	\$6,239.00

* Includes items where the estimated Fair Market Value and/or Sale Price exceeded \$5,000

POWER AUTHORITY OF THE STATE OF NEW YORK
2009 ANNUAL REPORT OF DISPOSAL OF PERSONAL PROPERTY OVER \$5,000 *
FLEET OPERATIONS

DESCRIPTION	PURCHASER	PRICE RECEIVED by the Authority
2003 CHEVY TAHOE	CCI COMPANIES INC	\$6,476.50
2003 CHEVY TAHOE	PARKER'S SERVICE INC	\$4,956.50
2003 CHEVY TAHOE	MAJDI W HASAN	\$4,956.50
2003 CHEVY TAHOE	JENNALEE DENNIS	\$6,761.50
2003 CHEVY TAHOE	SUSAN STANTON	\$4,671.50
2003 CHEVY TAHOE	GREGG IACOBUCCI	\$6,856.50
2003 HONDA CIVIC	JACOBSON MOTOR CORP	\$7,108.00
2003 PISTEN BULLY CANYON	G STONE COMMERCIAL DIVISION	\$25,053.00
2004 CHEVY K2500	JOHN NOHILLY EQUIPMENT SALES	\$12,425.00
2004 CHEVY TAHOE	REBEL AUCTIONS	\$5,906.50
2004 CHEVY TAHOE	REBEL AUCTIONS	\$5,906.50
2004 JEEP CHEROKEE	NORTHERN EQUIPMENT	\$5,051.50

* Includes items where the estimated Fair Market Value and/or Sale Price exceeded \$5,000

**POWER AUTHORITY OF THE STATE OF NEW YORK
2009 ANNUAL REPORT OF DISPOSAL OF PERSONAL PROPERTY OVER \$5,000 *
FLEET OPERATIONS**

DESCRIPTION	PURCHASER	PRICE RECEIVED by the Authority
2004 PISTEN BULLY CANYON	G STONE COMMERCIAL DIVISION	\$25,025.00
2005 CHEVY K1500	O'CONNELL ELECTRIC INC	\$8,376.50
2005 CHEVY SUBURBAN	AFFORDABLE AUTO SERVICE & SALES LLC	\$6,096.50
2005 CHEVY TAHOE	REBEL AUCTIONS	\$5,906.50
2007 FORD F350	ALL-PHAZE ELECTRIC INC	\$17,401.50
	FLEET SUBTOTAL:	\$552,440.65
	+ SUBTOTAL Page 1:	\$300,171.47
	GRAND TOTAL:	\$852,612.12

* Includes items where the estimated Fair Market Value and/or Sale Price exceeded \$5,000

h. 2009 Annual Report of Procurement Contracts and Annual Review of Open Procurement Service Contracts

The President and Chief Executive Officer submitted the following report:

SUMMARY

“The Trustees are requested to approve the 2009 Annual Report of Procurement Contracts (‘Annual Report’) (Exhibit ‘4h-A-2’) and to review open service contracts exceeding one year that were active in 2009 as detailed in the Annual Report (Exhibit ‘4h-A-2’). An Executive Summary is set forth in Exhibit ‘4h-A-1.’

BACKGROUND

“Section 2879 of the Public Authorities Law (‘PAL’) governs the administration and award of procurement contracts equal to or greater than \$5,000. Section 2879 of the PAL requires public authorities to adopt comprehensive guidelines detailing their operative policy and instructions concerning the use, awarding, monitoring and reporting of procurement contracts. The Authority’s Guidelines were adopted by the Trustees at their meeting of October 31, 1989 and were implemented as of January 1, 1990. The Guidelines have been amended as required and approved annually since that date. The current Guidelines were approved by the Trustees at their meeting of February 23, 2010.

“Section 2879 of the PAL also requires authorities to review and approve such guidelines annually and to file a report regarding procurement contracts with the Division of the Budget, the Department of Audit and Control, the Department of Economic Development, the Senate Finance Committee and the Assembly Ways and Means Committee. The Annual Report must include a copy of the Authority’s current Guidelines, details concerning any changes to the Guidelines during the year and particular information concerning procurement contracts. For each procurement contract included in the report, the following information must be identified:

[A] listing of all procurement contracts entered into [by the Authority], all contracts entered into with New York State business enterprises and the subject matter and value thereof, all contracts entered into with foreign business enterprises, and the subject matter and value thereof, the selection process used to select such contractors, all procurement contracts which were exempt from the publication requirements of article four-C of the economic development law, the basis for any such exemption and the status of existing procurement contracts.

“Lastly, Section 2879 of the PAL requires an annual review by the Trustees of open service contracts exceeding one year. Those long-term service contracts exceeding one year and awarded after January 1, 1990 are also included in the Annual Report.

DISCUSSION

“The 2009 Annual Report is attached for the Trustees’ review and approval (Exhibit ‘4h-A-2’). The Annual Report reflects activity for all procurement contracts equal to or greater than \$5,000, as identified by the Authority’s SAP computer system, that were open, closed or awarded in 2009, including contracts awarded in 1990 through 2009 that were completed in 2009 or were extended into 2010 and beyond. In addition, fossil fuels transactions as reported by the Fuels Planning and Operations group, a part of the Energy Resource Management business unit, and financial-related services as reported by the Corporate Finance group, a part of the Business Services business unit, are included in the Annual Report of Procurement Contracts. All additional information required by the statute is also included. The Trustees are requested to approve the attached Annual Report pursuant to Section 2879 of the PAL prior to submittal thereof to the Division of the Budget, the Department of Audit and Control, the Department of Economic Development, the Senate Finance Committee and the Assembly Ways and Means Committee.

RECOMMENDATION

“The Vice President – Procurement recommends that the Trustees approve the 2009 Annual Report of Procurement Contracts and the review of open service contracts as attached hereto in Exhibit ‘4h-A-2.’

“The Chief Operating Officer, the Executive Vice President and General Counsel, the Executive Vice President – Chief Financial Officer, the Executive Vice President and Chief Engineer – Power Supply, the Senior Vice President – Enterprise Shared Services and I concur in the recommendation.”

The following resolution, as submitted by the President and Chief Executive Officer, was unanimously adopted.

RESOLVED, That pursuant to Section 2879 of the Public Authorities Law and the Authority’s Procurement Guidelines, the Annual Report of Procurement Contracts, as listed in Exhibit “4h-A-2,” as amended and attached hereto, be, and hereby is, approved; and be it further

RESOLVED, That the open service contracts exceeding one year be, and hereby are, reviewed and approved; and be it further

RESOLVED, That the Chairman, the Vice Chairman, the President and Chief Executive Officer, the Chief Operating Officer and all other officers of the Authority are, and each of them hereby is, authorized on behalf of the Authority to do any and all things, take any and all actions and execute and deliver any and all agreements, certificates and other documents to effectuate the foregoing resolution, subject to the approval of the form thereof by the Executive Vice President and General Counsel.

POWER AUTHORITY OF THE STATE OF NEW YORK
2009 ANNUAL REPORT OF PROCUREMENT CONTRACTS

EXECUTIVE SUMMARY

The Power Authority of the State of New York (the "Authority") is a corporate municipal instrumentality and political subdivision of the State of New York. The Authority generates, transmits and sells electric power and energy principally at wholesale. The Authority's primary customers are municipal and investor-owned utilities and rural electric cooperatives located throughout New York State, high-load-factor industries and other businesses, various public corporations located within the metropolitan area of New York City and certain out-of-state customers. The Authority does not use tax revenues or State funds or credit. It finances construction of its projects through bond and note sales to private investors and repays the debt holders with proceeds from operations.

In 2009, the Authority continued a major effort to implement Energy Services and Technology ("EST") programs that include the installation of high-efficiency lighting, motors and controls; conversion to more efficient chiller and boiler plants and clean renewable distributed generation at customer sites statewide. Other efforts include an electric transportation program to promote the use of electric-drive vehicles (cars, pick-up trucks and buses) throughout the State.

The Authority requires the services of outside firms for accounting, engineering, legal, public relations, surveying and other work of a consulting, professional or technical nature to supplement its own staff, as well as to furnish varied goods and services and perform construction work. Many of these contracts are associated with the construction, maintenance and operation of the Authority's electric generating facilities and transmission lines, as well as with support of the energy efficiency projects noted above.

ACCOMPLISHMENTS

Major procurement efforts in 2009 included purchase of goods, services and construction work in support of the Authority's operating projects and headquarters facilities, Life Extension and Modernization ("LEM") Programs at Blenheim-Gilboa, Niagara and St. Lawrence and the EST programs mentioned above. The Authority's Procurement Department is continuing efforts to optimize use of the Authority's Credit Card Procurement System ("CCPS") for procurements under \$5,000 and the SAP procurement and materials management system, as well as supporting the requirements of the Authority's operating and capital projects and headquarters operations.

CCPS

The CCPS is used to procure goods and services valued under \$5,000. At the end of 2009, the Authority had approximately 150 cardholders in both headquarters and operating facilities. The average value of a single transaction was approximately \$500. The average number of credit card transactions was 760 per month, with an average monthly value of \$385,000, totaling nearly \$4.6 million in the report year.

Supplier Diversity Program (“SDP”)

During 2009, the Authority awarded \$ 29.1 million, or 36.4% of its reportable expenditures, to New York State Certified Minority and Women-Owned Businesses (“M/WBE’s”). This record goal attainment includes both direct contracts and subcontracts, including construction-related work. Increased energy efficiency initiatives and bulk contractor compliance submissions contributed to the significant goal attainment.

The Authority’s goal for 2009 as established with the New York State Empire State Development Corporation (“ESDC”) is 6% of “Reportable Expenditures.” Reportable Expenditures exclude specialty procurements (such as transformers, circuit breakers, turbine runners and other major electrical generating equipment, and commodities such as natural gas where no M/WBEs are available to provide such goods or services). Excluding such items, the Authority attained 25% of Reportable Expenditures through the fourth quarter of 2009, which is 19% higher than its goal of 6%.

The Authority continues an active outreach program with various M/WBE organizations and trade associations. A significant part of its outreach efforts include Annual Purchasing Exchanges. The Authority’s 19th exchange was held at its White Plains office in June 2009 and another exchange in support of the Authority’s Environmental Justice initiatives was held in October 2009 in Buffalo. That event was held in conjunction with National Grid and ESDC. Representatives of nearly 500 M/WBEs and more than 50 New York State, federal, New York City, local and corporate entities participated in both exchanges.

Recently enacted legislation requires State agencies and authorities to post contractor utilization plans on their websites. Systems are currently being developed for implementation of this requirement to ensure the Authority’s continued compliance with New York State law.

ANNUAL REPORT – 2009 PROCUREMENT CONTRACTS (Exhibit “A-2”)

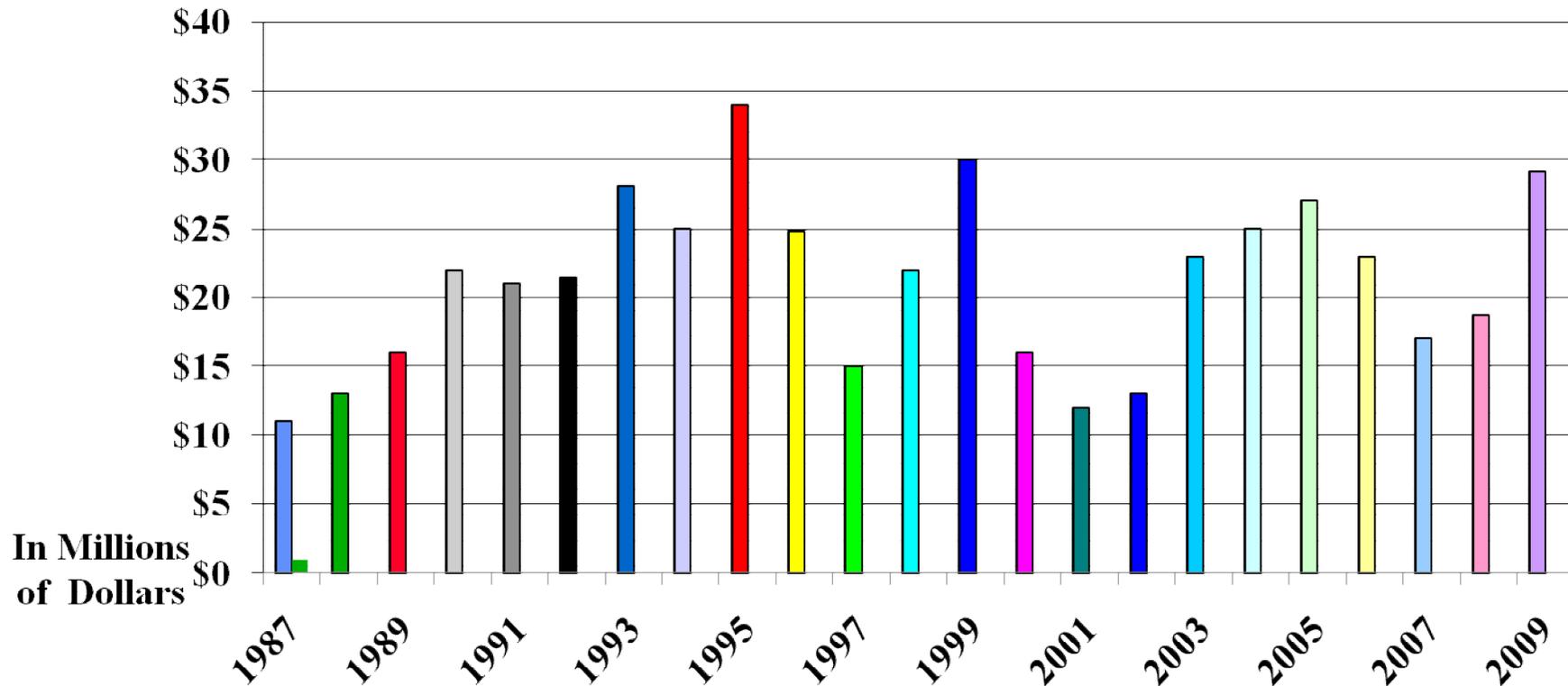
The Annual Report includes specific details for procurements of \$5,000 or greater awarded since January 1, 1990 that were active in 2009. There were 2,285 such contracts with an estimated value of more than \$4.5 billion, which also includes fossil fuel and corporate finance expenditures. Total procurement expenditures in 2009 exceeded \$569 million. This amount included more than \$252 million for the purchase of fossil fuels and related services. Approximately 58% of the contracts active in 2009 were closed in 2009.

As noted in Attachment II:

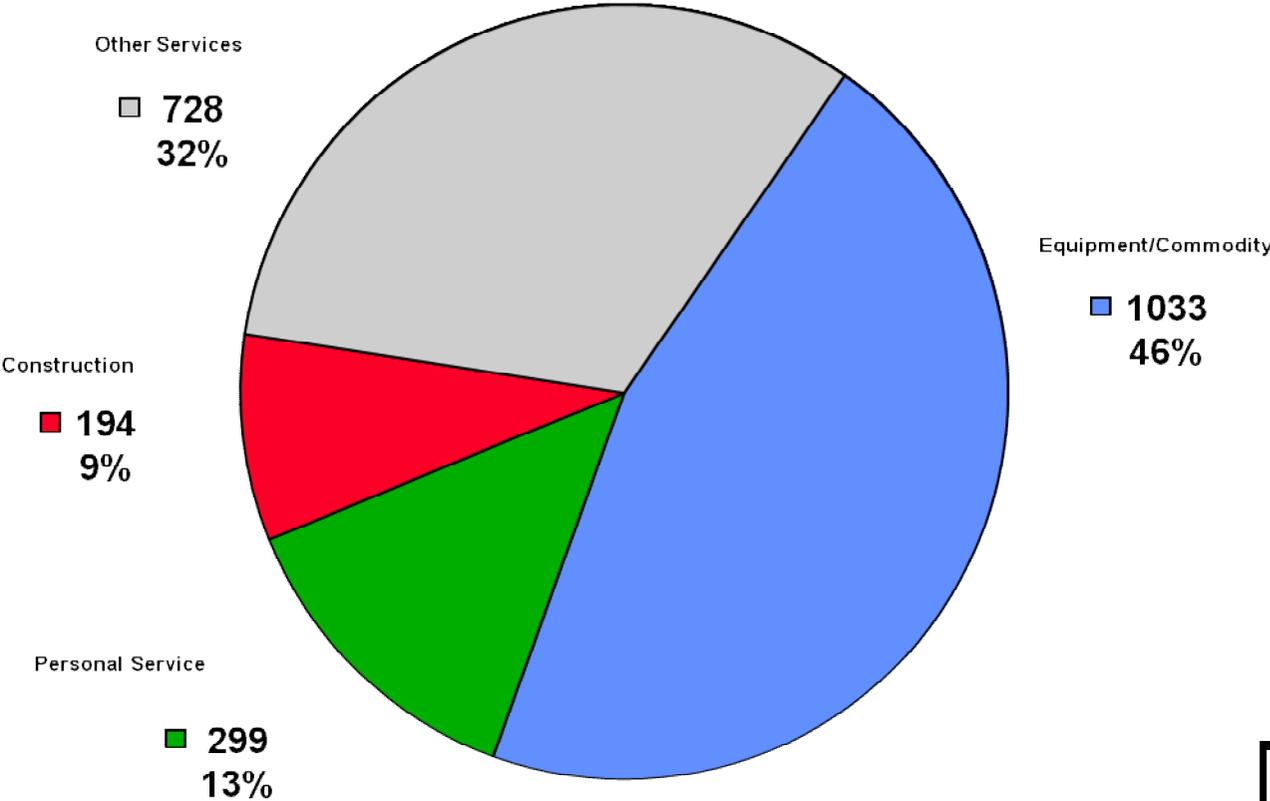
- Approximately 9% of these contracts were for construction work;
- More than 46% were for the purchase of equipment and commodities;
- More than 13% were for consulting contracts (e.g., engineering, design, specialized analysis);
- Other services, such as technician work and contracted personnel, accounted for 32%.

Attachment III indicates that, based on the total value of the contracts included in the Annual Report, approximately 97% (including fuels and corporate finance) were for contracts that were competitively bid. In terms of the numbers of contracts processed (Attachment IV), approximately 70% were competitively bid and 30% were sole-source awards. The major reasons for the high number of sole-source awards in 2009 included the purchase of spare parts and services from original equipment manufacturers, procurements from proprietary sources, ongoing Southeastern New York maintenance/repair contracts and procurements done on an emergency basis.

2009 Supplier Diversity Procurement Dollars Spent



2009 Procurements Type of Contract

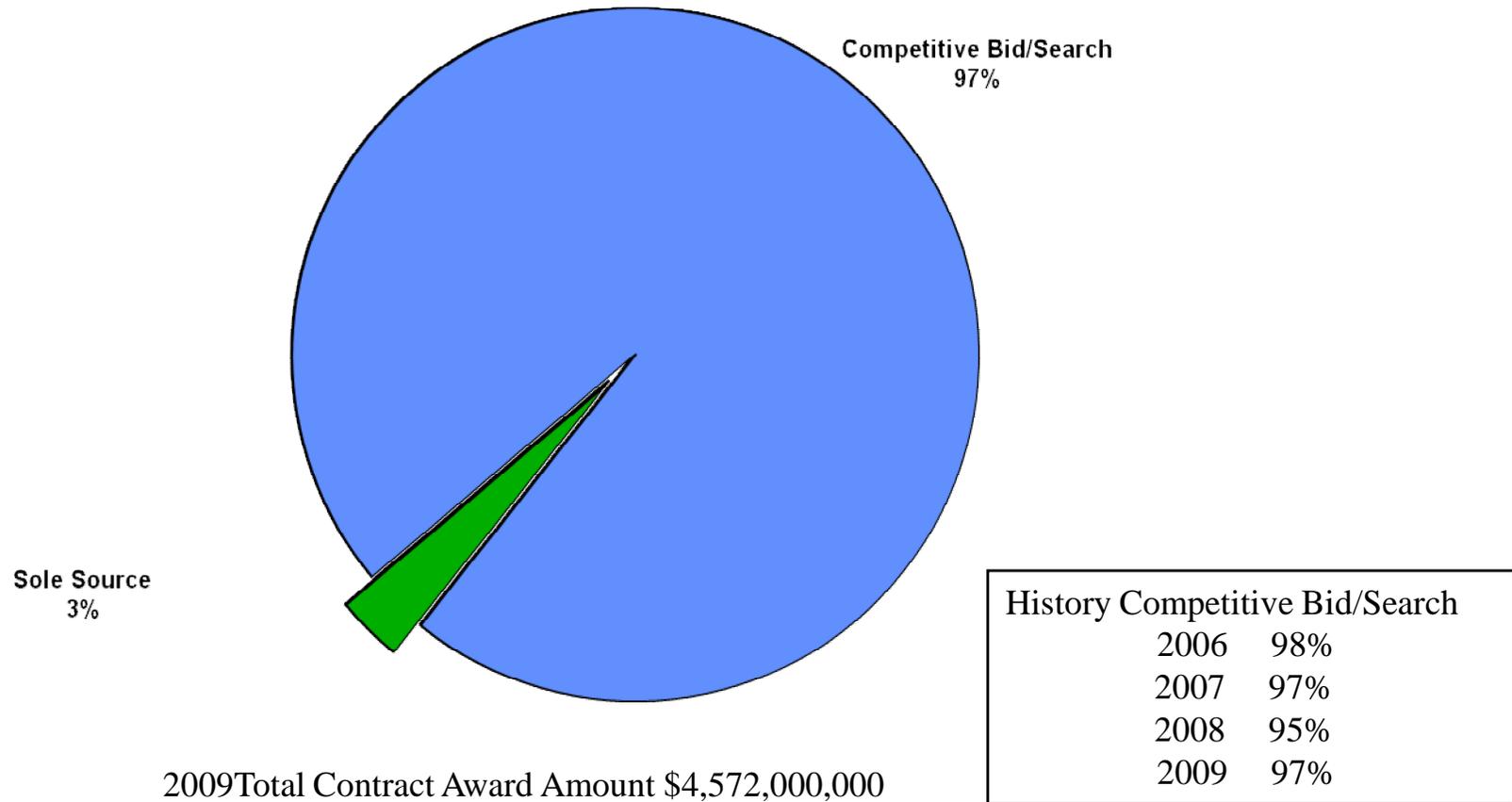


2009 Total Number of Contracts 2254

History Total Contracts	
2006	2268
2007	2416
2008	2244
2009	2254

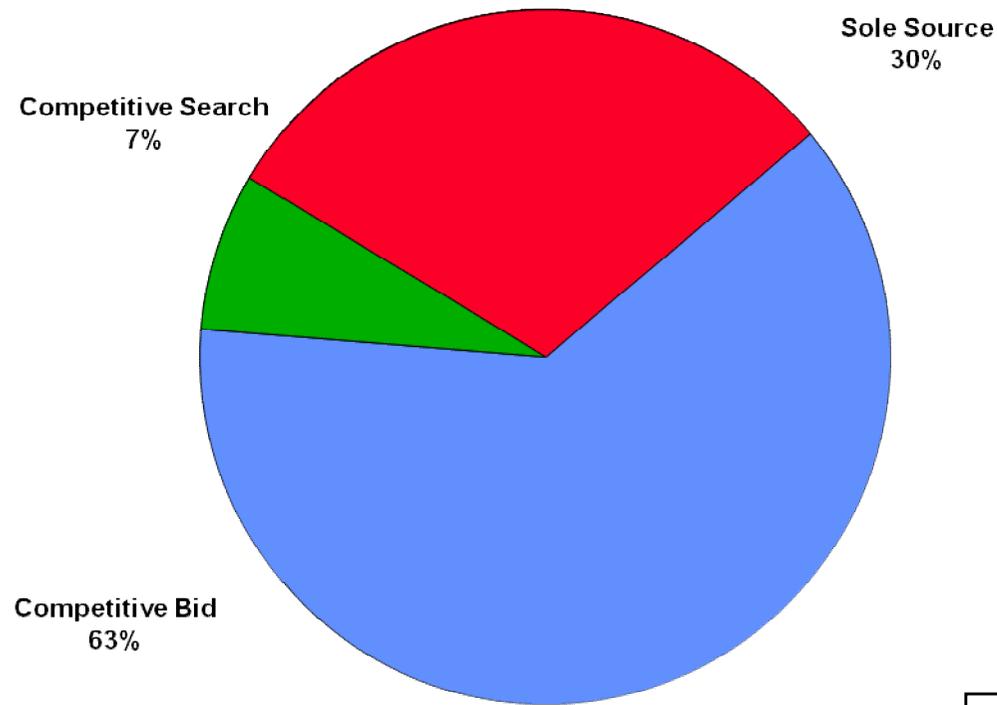
2009 Procurements

Method of Award by Dollar Value



2009 Procurements

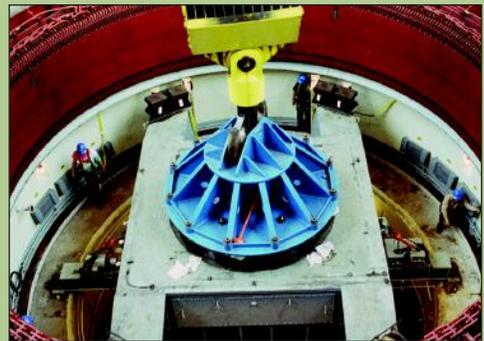
Method of Award by Volume of Contracts



2009 Total Number of Contracts 2254

History Competitive Bid/Search	
2006	76%
2007	71%
2008	70%
2009	70%

THE NEW YORK POWER AUTHORITY'S ANNUAL REPORT OF PROCUREMENT CONTRACTS 2009



Generating more than electricity

2009 ANNUAL REPORT OF PROCUREMENT CONTRACTS

EXPLANATIONS

ARRANGEMENT: It is by the generating site abbreviation White Plains Office (WPO), Blenheim Gilboa Power Project (BG), Clark Energy Center (CEC), Niagara Power Project (NIA), POLETTI-FLYNN-500MW –In-City Generation (SENY), ST Lawrence/FDR Power Plant (STL), Fossil Fuels, Corporate Finance, then in ascending order by CONTRACT NUMBER within site.

SCOPE: all procurement contracts (for goods or services) with a value of \$5,000 or greater that were open, completed or awarded in 2009, including contracts awarded in 1990 through 2009 that were either completed in 2009 or extended into 2010 or beyond.

FIELD NAMES

TYPE: COMMITMENT TYPE, code from attached table indicating the major category of goods or kind of services provided. Construction, Equipment, Personal Services, Other Services.{C,E,P,S}

MOA: METHOD OF AWARD, code from attached table indicating the basis of vendor selection. Bid, Competitive Search, Sole Source {B,C,S}

RNA: REASON NOT ADVERTISED, code from attached table indicating the reason a notice was not published in the Contract Reporter. {0-9}

OPA: OMNIBUS PROCUREMENT ACT, code from attached table indicating where the goods were substantially manufactured or assembled or where the services were substantially performed New York or Foreign to New York. (N,F)

MWBE: MINORITY WOMEN OWNED ENTERPRISE, code from attached table indicating status of New York State Certified Minority / Women Owned Enterprise

BIDS: NUMBER OF BIDS, code from attached table indicating the number of bids received for contracts awarded after January 1, 2006. Such information is not included for contracts awarded prior to that date.

FREIGHT: Contract value adjusted to include actual freight charges.

TOTAL CONTRACT AMOUNT: total value of the commitment as of December 31, 2009, reported from the SAP system. NOTE: Additional funding may be authorized via issuance of a Change Order in accordance with the Authority's Expenditure Authorization Procedures.

TOTAL AMOUNT EXPENDED TO DATE: total amount expended through December 31, 2009 as reported from SAP system.

AMOUNT EXPENDED IN 2009: total amount expended during the report year, January 1, 2009 through December 31, 2009, as reported by SAP system.

DATE OF CONTRACT: date on which the original commitment was effective (which may differ from Issue Date of formal contract or "Create Date" in SAP system)

O/C: (Open/Completed), indicates the status of the contract as of December 31, 2009. Completion indicates that goods have been received or services completed. THIS DOES NOT NECESSARILY reflect that the final payment has been made.

PROJECTED COMPLETION DATE: for open commitments, the date on which the scope of the contract is scheduled to be physically completed or date of which goods are scheduled to be received.

DATE CONTRACT COMPLETED: for completed commitments, the date of actual physical completion, when goods were delivered or services completed in full; this DOES NOT NECESSARILY reflect that the final payment has been made.

TABLES FOR PROCUREMENT CONTRACT SUMMARY SCREENS & REPORTS

COMMITMENT TYPE

C = CONSTRUCTION

E = EQUIPMENT/COMMODITIES

P = PERSONAL SERVICES

S = OTHER (NON-PERSONAL) SERVICES

METHOD OF AWARD

B = COMPETITIVE BID

C = COMPETITIVE SEARCH

S = SOLE SOURCE

REASON NOT ADVERTISED

O = NYPA HAS PROOF OF NOTICE TO THE DEPARTMENT OF ECONOMIC DEVELOPMENT, BUT NOTICE WAS NOT PUBLISHED

1 = EMERGENCY OR CRITICAL BASIS

2 = REBID/RESOLICITED FOR THE SAME GOODS/SERVICE WITHIN 45 BUSINESS DAYS AFTER ORIGINAL BIDS WERE DUE

3 = NOT-FOR-PROFIT PROVIDER OF HUMAN SERVICES

4 = CHARITABLE NON-PROFIT AGENCY WHICH DISTRIBUTES PRODUCTS PRODUCED BY THE BLIND OR SEVERELY HANDICAPPED OR IN CONNECTION WITH SPECIAL EMPLOYMENT PROGRAMS OF THE OFFICE OF MENTAL HEALTH

5 = ORIGINAL AWARD LESS THAN \$5,000 (PRIOR TO JUNE, 2000) OR ORIGINAL AWARD LESS THAN \$15,000 (AFTER JUNE, 2000)

6 = ORIGINAL ESTIMATE LESS THAN \$5,000 (PRIOR TO JUNE, 2000) OR ORIGINAL AWARD LESS THAN \$15,000 (AFTER JUNE, 2000)

7 = AWARDED UNDER STATE OR FEDERAL OGS CONTRACT (PIGGYBACK)

8 = BID DUE PRIOR TO 01/22/90

9 = NOT APPLICABLE - MEMBERSHIP, LAND PURCHASES, USE OF PIPELINE, ETC.

OPA : OMNIBUS PROCUREMENT ACT

ENTERED INTO THE SAP SYSTEM (CONTRACT DATA SCREEN): "NYSBE or FBE"

N = THE GOODS WERE SUBSTANTIALLY PRODUCED OR SERVICES SUBSTANTIALLY PERFORMED IN NEW YORK STATE EXCEPT FOR CONSTRUCTION CONTRACTS.

F = THE GOODS WERE SUBSTANTIALLY PRODUCED OR SERVICES SUBSTANTIALLY PERFORMED OUTSIDE NEW YORK STATE (FOREIGN)

MWBE: MINORITY / WOMEN OWNED BUSINESS ENTERPRISE

Y = NEW YORK STATE CERTIFIED MINORITY OR WOMEN OWNED BUSINESS ENTERPRISE

N = NOT MINORITY OR WOMEN OWNED BUSINESS ENTERPRISE

FREIGHT

* Contract value adjusted to include actual freight charges.

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4500002774	AECOM USA INC 605 THIRD AVE NEW YORK, NY US 10158	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES-ELECTROTECHNOLOGIES AND NON-ELECTRIC END USE PROGRAMS	C	B		N	N	0		49,914,766	40,755,182	5,703,015	9,159,584	1/4/1999	C		12/31/2009
4500011366	AREVA T&D INC PROTECTION & CONTROL 261 BRODHEAD RD BETHLEHEM, PA US 18017	NIAGARA SCADA REPLACEMENT	E	B		F	N	0		81,464	80,964	0	500	9/13/1999	O	12/3/2012	
4500011400	AREVA T&D INC PROTECTION & CONTROL 261 BRODHEAD RD BETHLEHEM, PA US 18017	FURNISH & DELIVER 17 MULTI-FUNCTION GENERATOR PROTECTION RELAY SYSTEM	E	B		F	N	0	*	139,103	139,103	0	0	9/13/1999	O	12/3/2012	
4500011855	GENERAL ELECTRIC INDUSTRIAL SYSTEMS 4601 PARK RD - STE 600 CHARLOTTE, NC US 28209-2284	FURNISH & DELIVER (17) NUCERICAL MULTI-FUNCTION GENERATOR PROTECTION SYSTEM	E	B		F	N	0		172,012	172,012	0	0	9/21/1999	O	12/31/2012	
4500011949	COOPER POWER SYSTEMS DIV OF COOPER INDUSTRIES 2800 NINETH AVE SOUTH MILWAUKEE, WI US 53172	FURNISH AND DELIVER NUMERICAL SYNC-CHECK RELAY SYSTEMS	E	B		F	N	0	*	40,664	40,664	0	0	9/22/1999	O	12/31/2012	
4500016211	VOITH HYDRO INC 760 E BERLIN RD YORK, PA US 17408-8701	DESIGN/INSTALL GENERATION CONTROL SYSTEMS	P	B		F	N	0		21,230,055	19,962,128	871,891	1,267,927	10/27/1999	O	12/31/2014	

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4500026169	XEROX CORP 580 WHITE PLAINS RD TARRYTOWN, NY US 10591	SYSTEM CONTRACT-COVERING DIGITAL COPIER EQUIPMENT, SERVICES & SUPPLIES	E	B	7	N	N	0		6,283,379	6,282,945	428,144	434	6/9/2000	C		6/30/2009
4500033523	IRIS POWER LP 3110 AMERICAN DR MISSISSAUGA, ON CA L4V 1T2	DEVELOPMENT, IMPLEMENTATION & FIELD TESTING OF HYDROX AT ST. LAWRENCE	P	S		F	N	0		1,343,952	1,226,532	0	117,420	10/30/2000	O	12/31/2014	
4500056531	CERIDIAN EMPLOYER SERVICES 150 FISHER DR AVON, CT US 6001	PAYROLL PROCESSING SERVICES	S	C		F	N	0		1,323,000	1,233,572	192,290	89,428	4/1/2002	O	3/31/2010	
4500064482	VERTICAL SEAL CO RD 1 PLEASANTVILLE, PA US 16341	THRUST BEARING REFURBISHMENT	E	B		F	N	0		48,780	20,380	0	28,400	12/4/2002	C		10/19/2009
4500065681	TOYOTA MOTOR CREDIT CORP COMMERCIAL FINANCE DIV PO BOX 3457 TORRANCE, CA US 90510-3457	LEASE TOYOTA RAV4	E	B	7	F	N	0		35,910	35,910	3,600	0	1/7/2003	C		3/31/2009
4500077878	ZEP MANUFACTURING CO 4401 NORTHSIDE PKWY STE 700 ATLANTA, GA 30327 US	F/D CLEANING SUPPLIES (CHEMICALS, CLEANERS, DEGREASERS) UNDER GSA CONTRACT	E	B	7	F	N	0	*	162,235	162,235	18,302	0	10/1/2003	C		6/30/2009

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4500079628	BLONDIE'S TREEHOUSE INC 431 FAYETTE AVE MAMARONECK, NY US 10543	MAINTENACE OF PLANTS FOR WPO/NYC OFFICES	S	B		N	N	0		115,181	114,900	7,218	281	1/2/2004	C		6/30/2009
4500082287	ADVANCED MODERN LOCKSMITHING PO BOX 2756 STAMFORD, CT US 6906	LOCKSMITHING SERVICES FOR WPO	S	B		N	N	0		40,492	40,492	2,592	0	1/1/2004	C		3/31/2009
4500087307	MANATT PHELPS & PHILLIPS LLP 30 S PEARL St - 12th FL ALBANY, NY US 12207	LEGAL SERVICES IN CONNECTION WITH ST. REGIS LAND CLAIM MATTER	P	C		N	N	0		543,744	543,743	0	1	4/1/2004	C		3/31/2009
4500087783	BERNIER, CARR & ASSOC, PC 327 MULLIN ST WATERTOWN, NY US 13601-3686	CONSTRUCTION MGT SERVICES ON ST LAWRENCE RELICENSING COMPLIANCE	S	B		N	N	0		1,200,000	960,674	114,148	239,326	4/1/2004	C		12/17/2009
4500088093	SHAW PITTMAN 2300 N ST NW WASHINGTON, DC US 20037	LEGAL SERVICES	P	S		N	N	0		301,285	301,285	210,593	0	4/1/2004	C		3/31/2009
4500089034	PARSONS BRINCKERHOFF 75 ARLINGTON ST BOSTON, MA US 2116	FERC DAM SAFETY INSPECTION	P	B		N	N	0		190,000	76,900	0	113,100	4/28/2004	C		5/1/2009

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4500089614	ERNST & YOUNG LLP 5 TIMES SQ NEW YORK, NY US 10036-6540	ACCOUNTING SERVICES	P	B		N	N	0		3,000,000	1,753,296	290,128	1,246,704	5/1/2004	C		7/31/2009
4500092440	STONE & WEBSTER ENGINEERING NY PC 100 TECHNOLOGY CENTER DR STOUGHTON, MA US 2072	DESIGN AND ENGINEER CONTROL LEVEL PONDS	P	B		F	N	0		966,824	611,160	0	355,664	7/1/2004	C		12/31/2009
4500092669	A&A MAINTENANCE ENTERPRISE INC 965 MIDLAND AVE YONKERS, NY US 10704	PROVIDE SERVICES OF OPERATING ENGINEERS AT THE CLARENCE D. RAPPELYEA BUILDING	S	B		N	Y	0		4,375,000	4,137,180	763,949	237,820	8/1/2004	C		10/1/2009
4500093471	SOFTWARE SENSE ENTERPRISES INC 376 BROADWAY - STE L3 SARATOGA SPRINGS, NY US 12866	SOFTWARE MAINTENANCE, UPGRADES AND CUSTOMIZATION FOR PTR PLUS EQUIPMENT LOCKOUT/TAGEOUT SOFTWARE FOR ALL SITES	P	S		N	N	0		490,000	299,846	54,700	190,154	7/1/2004	C		6/30/2009
4500095489	T ROWE PRICE SERV INC 100 E PRATT ST BALTIMORE, MD US 21202-1561	ADMINISTRATION/RECORDKEEPIN G SERVICES, INVESTMENT SERVICES AND TRUSTEE SERVICES FOR NYPA 457 DEFERRED COMP. PLAN	S	B		F	N	0		5,000	4,000	0	1,000	7/1/2004	C		12/31/2009
4500095667	BOND SCHOENECK & KING LLP 111 WASHINGTON AVE ALBANY, NY US 12210-2211	LEGAL SERVICES	P	C		N	N	0		1,764,325	1,742,190	11,750	22,135	7/30/2004	C		7/31/2009

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4500096712	TRI STATE CONTRACTING OF WESTCHESTER INC 55 NORTHFIELD AVE DOBBS FERRY, NY US 10522	LANDSCAPING AND SNOW REMOVAL SERVICES AT THE CLARENCE D. RAPPLEYEA BUILDING IN WHITE PLAINS, NEW YORK	S	B		N	N	0		950,000	706,363	128,511	243,637	10/1/2004	C		9/30/2009
4500096732	TRI STATE CONTRACTING OF WESTCHESTER INC 55 NORTHFIELD AVE DOBBS FERRY, NY US 10522	ON-CALL MASONRY SERVICES	S	B		N	N	0		950,000	522,654	60,785	427,346	10/1/2004	C		9/30/2009
4500100394	NYS OFFICE FOR TECHNOLOGY PO BOX 2062 ALBANY, NY US 12220-0062	COMPUTER CENTER SERVICES	P	B	7	N	N	0		1,545,000	1,357,385	0	187,615	1/1/2005	C		1/1/2009
4500100920	A&A MAINTENANCE ENTERPRISE INC 965 MIDLAND AVE YONKERS, NY US 10704	JANITORIAL MAINTENANCE SERVICES	S	B		N	Y	0		5,093,500	4,580,876	1,004,996	512,624	1/1/2005	O	6/30/2010	
4500101530	CITYSIDE ARCHIVES LTD 499 MILL RD EDISON, NJ US 8817	SHIPMENT, STORAGE RENTAL AND RETRIEVAL OF NYPA'S CORPORATE DOCUMENTS	E	B		F	N	0		294,000	290,830	63,293	3,170	1/2/2005	O	3/31/2010	
4500105388	HARTGEN ARCHEOLOGICAL ASSOC INC 1744 WASHINGTON AVE EXTENSION RENSSELAER, NY US 12144	ON CALL CULTURAL RESOURCES SERVICES	S	B		N	Y	0		520,000	376,508	50,904	143,492	4/1/2005	O	3/31/2010	

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4500105398	ALTRAN SOLUTIONS CORP 2525 ROUTE 130 - STE E CRANBURY, NJ US 08512-3513	ENGINEERING SERVICES FOR THE CLARENCE D. RAPPLEYEA BUILDING	S	B		F	N	0		364,761	163,438	55,565	201,323	4/1/2005	O	3/31/2010	
4500106230	FRANBILT INC 6746 AKRON RD LOCKPORT, NY US 14094	F&D NEW STOP LOGS & DRAFT TUBE GATES	E	B		N	N	0		1,160,803	1,133,897	2,475	26,906	4/18/2005	C		6/30/2009
4500106796	PARSONS BRINCKERHOFF 75 ARLINGTON ST 4TH FL BOSTON, MA US 2116	FERC DAM INSPECTION	P	B		F	N	0		135,246	135,246	29,312	0	4/29/2005	O	4/28/2010	
4500107373	EXTRATERRESTRIAL MATERIALS INC DBA ETM SOLAR WORKS 300 NORTH ST ENDICOTT, NY US 13760-4915	F/D/I SOLAR PV SYSTEM - BROOKLYN CHILDREN'S MUSEUM	E	B		N	Y	4		291,497	283,497	137,749	8,000	12/1/2006	O	6/1/2010	
4500108089	JOHNSON CONTROLS INC PO BOX 905240 CHARLOTTE, NC US 28290	MAINTENANCE OF CARD KEY SYSTEM AT THE NYPA'S NYO OASAS OFFICE SPACE	S	S	2	N	N	1		40,150	40,150	8,408	0	5/1/2005	O	4/30/2010	
4500110171	STUART DEAN CO INC 366 10TH AVE NEW YORK, NY US 10001	METAL MAINTENANCE SERVICES FOR THE WPO	S	B		N	N	0		100,000	33,055	0	66,945	7/1/2005	O	6/30/2010	

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4500110445	FRAMATONE ANP INC 3315 OLD FOREST RD LYNCHBURG, VA US 24501-2912	BG ENGINEERING SERVICES - FERC	P	B		N	N	0		135,186	52,343	8,358	82,843	9/1/2005	C		8/31/2009
4500110450	BARRY KEIM c/oDEPT OF GEOGRAGHY & ANTHROPOLOGY LSU HOWE-RUSSELL GEOSCIENCE COMPLEX BATON ROUGE, LA US 70803	BG ENGINEERING SERVICES - FERC	P	C		N	N	0		130,375	33,562	0	96,813	9/1/2005	C		8/31/2009
4500110455	ALTON P DAVIS 12 OLD MILL RD WEST OSSIPPEE, NH US 3890	BG ENGINEERING SERVICES - FERC	P	C		N	N	0		200,000	77,454	3,333	122,546	9/1/2005	O	8/30/2010	
4500110459	GOMEZ AND SULLIVAN ENGINEERS PC 288 GENESEE ST UTICA, NY US 13502	BG ENGINEERING SERVICES - FERC	P	C		N	N	0		135,000	93,646	24,179	41,354	9/1/2005	C		8/31/2009
4500110460	PAUL C RIZZO ASSOCIATES INC 500 PENN CENTER BLVD - STE 100 PITTSBURGH, PA US 15235-5711	BG ENGINEERING SERVICES	P	C		N	N	0		200,000	29,540	3,232	170,460	9/1/2005	O	8/30/2010	
4500110822	ELECTRONIC TECHNOLOGIES CORP 200 PARK AVE - EAST MEZZANINE NEW YORK, NY US 10166	SENY SECURITY SYSTEM MAINTENANCE SERVICES	S	B		N	N	0		619,080	541,643	59,663	77,437	8/1/2005	O	12/31/2010	

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4500111851	BENTLY NEVADA LLC 475 CREAMERY WAY EXTON, PA US 19341	CONDITION MONITORING SYSTEM UP-GRADE	E	S		N	N	0		1,315,017	1,113,381	148,594	201,636	8/17/2005	O	5/31/2011	
4500112121	TIME WARNER CABLE INC 6005 FAIRLAKES RD EAST SYRACUSE, NY US 13057	WIDE AREA NETWORK HIGH SPEED CONNECTIVITY SERVICE	S	B		N	N	0		8,251,440	5,041,167	1,159,200	3,210,273	9/12/2005	O	12/31/2012	
4500112954	ROTATOR STAFFING SERVICES INC 557 CRANBURY RD E BRUNSWICK, NJ US 8816	TEMPORARY ENGINEERING PERSONNEL	S	B		N	N	0		6,938,562	5,904,271	1,426,795	1,034,291	10/9/2005	C		12/31/2009
4500112957	SUN TECHNICAL SERV INC 6490 S MCCARRAN BLVD STE 6 RENO, NV US 89509-6119	TEMPORARY ENGINEER PERSONNEL	S	B		N	N	0		149,980	149,979	0	1	10/9/2005	C		12/31/2009
4500112958	LJ GONZER ASSOCIATES 14 COMMERCE DR - STE 305 CRANFORD, NJ US 7016	TEMPORARY ENGINEERING PERSONNEL	S	B		N	N	0		894,323	831,551	172,275	62,772	10/9/2005	C		12/31/2009
4500113580	HELMSMAN MGMT SVCS INC 9 RIVERSIDE RD-RIVERSIDE OFFICE PK WESTON, MA US 02493-2290	THIRD PARTY ADMINISTRATIVE SERVICES - WORKERS COMPENSATION	P	B		N	N	0		762,000	387,827	89,228	374,173	1/1/2006	O	12/31/2010	

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4500114450	OSI SOFTWARE INC 777 DAVID ST - SUITE 250 SAN LEANDRO, CA US 94577	OSI PI 5 YAR SFTWARE MAINTENANCE AGREEMENT	S	S		F	N	0		181,568	181,568	36,314	0	1/1/2006	O	12/31/2010	
4500114879	SNEMO LTD 2284 DE LA PROVINCE LONGUEUIL (QUEBEC), PQ CA J4G 1G1	MONITEQ SF6 CIRCUIT BREAKER MONITORING SYSTEM	E	B	1	F	N	0		106,175	90,250	0	15,925	10/25/2005	O	4/1/2010	
4500114956	LUCIUS PITKIN INC 304 HUDSON ST - 4TH FL NEW YORK, NY US 10013-1015	LAB TESTING SERVICES	S	B		N	N	0		310,000	152,185	55,614	157,815	10/27/2005	O	6/30/2010	
4500117172	KEMA INC 2 HYDE RD - PO BOX 281 CLARK LAKE, MI US 49234	LOAD RESEARCH & FORECASTING CONSULTING SERVICES	P	B		F	N	0		1,415,000	802,600	212,290	612,400	1/1/2006	O	12/31/2010	
4500117176	CARCO GROUP INC 5000 CORPORATE CT - STE 203 HOLTSVILLE, NY US 11742	BACKGROUND INVESTIGATION SERVICES	S	B		N	N	0		1,375,000	1,195,210	464,011	179,790	1/1/2006	O	12/31/2010	
4500117581	BLESSINGWHITE INC 23 ORCHARD RD - SUTE 2 SKILLMAN, NJ US 08558-2609	COACHING & MANAGING INDIVIDUAL PERFORMANCE TRAINING MATERIALS	E	B		F	N	5		180,000	163,936	0	16,064	1/1/2006	C		3/31/2009

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4500117682	INGERSOLL RAND SECURITY TECH CORP DBA ELECTRONIC TECH CORP 75 REMITTANCE DR - STE 6896 CHICAGO, IL US 60675-6896	MAINTENANCE AND REPAIR OF BUILDING AND GARAGE FIRE ALARM SYSTEMS FOR THE WHITE PLAINS OFFICE	S	B		N	N	0		165,000	91,795	14,681	73,205	1/1/2006	C		3/31/2009
4500117692	CITY CARTING & RECYCLING PO BOX 17250 STAMFORD, CT US 6907	FURNISH, DELIVER AND EMPTY CONSTRUCTION DUMPSTERS ON AN AS-NEEDED BASIS FOR CLARENCE D. RAPPLEYEA BUILDING	S	B		F	N	0		150,000	75,163	24,102	74,837	1/1/2006	O	12/31/2010	
4500117694	KEMA INC 2 HYDE RD - PO BOX 281 CLARK LAKE, MI US 49234	PEAK LOAD MANAGEMENT CONSULTING SERVICES	P	B		F	N	0		950,000	577,935	27,568	372,065	1/1/2006	O	12/31/2010	
4500117698	DEVELOPMENT DIMENSIONS INTL INC 367 MORGANZA RD CANONSBURG, PA US 15317-9511	PROFESSIONAL ASSESSMENT SERVICES	P	B		F	N	0		264,000	254,123	53,700	9,877	1/1/2006	O	12/31/2010	
4500117970	SIEMENS ENERGY INC AND DISTRIBUTION INC 1650 TECHNOLOGY DR MS 220 SAN JOSE, CA US 95110	NIAGARA SCADA REPLACEMENT	E	B		F	N	3		911,332	911,331	0	1	1/4/2006	C		1/3/2009
4500118773	NYS NURSERY&LANDSCAPE ASSOC INC 119 WASHINGTON AVE - STE 300 ALBANY, NY US 12210	TREE POWER PROGRAM	E	B		N	N	2		300,000	263,157	99,210	36,843	2/1/2006	C		10/31/2009

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4500119471	KEYSTONE ELECTRICAL MFG CO 2511 BELL AVENUE DES MOINES, IA US 50321	F/D UNIT GENERATOR PROTECTION PANELS & MATERIALS FOR BG PROJECT	E	B		F	N	3		668,204	623,198	0	45,006	2/1/2006	O	5/31/2010	
4500119574	RJ ASSOCIATES LLC 92 MCCARTY COVE RD WESTPORT ISLAND, ME US 4578	B/G PMF STUDY	P	S	1	F	N	1		1,238,005	762,993	45,467	475,012	2/3/2006	O	12/31/2010	
4500120015	GENERAL PHYSICS CORP 25 NORTHPOINTE PKWY - STE 100 AMHERST, NY US 14228	GE ETAPRO PERFORMANCE PLUS SOFTWARE MAINTENANCE AND SUPPORT	S	S		F	N	1		108,000	85,500	0	22,500	1/1/2006	O	12/31/2010	
4500120770	MICHAEL C FINA CO PO BOX 36208 NEWARK, NJ US 07188-6208	PROVIDE SERVICE AWARD AND RECOGNITION PROGRAMS	E	B		N	N	1		372,135	224,831	46,194	147,304	2/1/2006	O	1/31/2011	
4500121084	GOMEZ AND SULLIVAN ENGINEERS PC 288 GENESEE ST UTICA, NY US 13502	FERC INSPECTION - DAM REPORT	P	B		N	N	2		200,000	101,054	38,032	98,946	3/16/2006	O	4/1/2011	
4500121307	SNEMO LTD 2284 DE LA PROVINCE LONGUEUIL (QUEBEC), PQ CA J4G 1G1	PROVIDE SERVICE FOR 25 MONITEQ CIRCUIT BREAKER MONITORING SYSTEMS AT BG, MARCY AND MASSENA PLANTS	P	S	1	N	N	1		250,000	120,581	44,231	129,419	4/1/2006	O	3/31/2011	

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4500121437	IRIS POWER LP 3110 AMERICAN DR MISSISSAUGA, ON CA L4V 1T2	F/D/I HYDROX RULEPAC (SOFTWARE) ON 15 UNITS AT ST.LAWRENCE.	P	S	9	N	N	1		300,000	0	0	300,000	3/29/2006	O	12/31/2014	
4500122705	JOHN MCMANAMAN 560 NORTH SHORE RD GLOVERSVILLE, NY US 12078	RETIREMENT & PENSION PLAN CONSULTING SERVICES	P	C	1	N	N	0		39,000	18,000	0	21,000	4/1/2006	C		3/31/2009
4500122711	BRIAN R MEARA PUBLIC RELATIONS 321 BROADWAY NEW YORK, NY US 10007	PUBLIC RELATIONS CONSULTING SERVICES	P	C	1	N	N	0		311,000	297,000	79,200	14,000	4/1/2006	O	3/31/2010	
4500122768	BURGIO, KITA & CURVIN ATTORNEYS AT LAW 2150 MAIN PLACE TOWER BUFFALO, NY US 14202-3734	LEGAL SERVICES	P	C	1	N	N	1		25,000	8,265	1,507	16,735	2/1/2006	O	3/31/2011	
4500122848	MCNAMEE, LOCHNER, TITUS & WILLIAMS, PC - ATTORNEYS AT LAW 677 BROADWAY ALBANY, NY US 12207-2503	LEGAL SERVICES IN CONNECTION WITH THE TRI-LAKES TRANSMISSION PROJECT	P	B	1	N	N	3		100,000	21,006	0	78,994	4/4/2006	C		3/31/2009
4500123639	GOTHAM TECHNOLOGY GROUP 21 SOUTH ST NORWALK, CT US 6854	FURNISH & DELIVER WATER TREATMENT CHEMICAL FOR THE WHITE PLAINS OFFICE BUILDING	E	B		N	N	4		75,000	43,024	12,030	31,976	5/1/2006	O	6/30/2010	

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4500124276	OVERSIGHT SYSTEMS INC 1090 NORTHCHASE PKWY SE - STE 350 MARIETTA, GA US 30067-6407	CONTROLS AND AUDIT MONITORING SOFTWARE	E	B		N	N	1		137,500	134,516	0	2,984	5/15/2006	C		5/14/2009
4500125273	ENERFIN INC 5125 J.A. BOMBARDIER SAINT - HUBERT, PQ CA J3Z 1G4	GENERATOR STATOR AIR COOLERS	E	B		N	N	2		1,099,544	514,976	260,898	584,568	6/8/2006	O	8/31/2012	
4500125472	HEWLETT PACKARD - ORDER ENTRY 13831 CHALCO VALLEY PARKWAY OMAHA, NE US 68138	MICROSOFT SELECT AGREEMENT - STATE CONTRACT PT54156	E	B	7	N	N	0		899,113	871,244	0	27,869	6/30/2006	C		6/29/2009
4500125518	GE PACKAGED POWER INC 15855 JACINTOPORT BLVD HOUSTON, TX US 77015	SOFTWARE SERVICE AGREEMENT	S	S		N	N	1		149,647	115,285	0	34,362	6/12/2006	C		3/31/2009
4500125826	PROFESSIONAL FLIGHT MGMT INC 555 E CITY AVE BALA CYNWYD, PA US 19004	HOSTING PROFESSIONAL FLIGHT MANAGEMENT SOFTWARE	S	S		F	N	1		24,260	21,620	3,840	2,640	7/3/2006	C		7/2/2009
4500125893	CRAVATH SWAINE & MOORE LLP 825 EIGHTH AVE NEW YORK, NY US 10019-7475	LEGAL REPRESENTATION SERVICES	P	C	1	F	N	1		1,700,000	1,463,153	41,081	236,847	6/6/2006	O	6/30/2010	

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4500126904	ALLIED SECURITY LLC DBA ALLIED BARTON SECURITY SERV 400 EXECUTIVE BLVD ELMSFORD, NY US 10523	SECURITY SERVICES FOR WPO AND IN-CITY PROJECTS AND POLETTI	S	B	7	N	N	5		7,019,472	5,027,659	1,575,113	1,991,813	8/16/2006	O	8/15/2010	
4500126946	BYWATER PARTNERS LLC 606 POST RD EAST - STE 707 WESTPORT, CT US 06880-4540	CONSULTING SERVICE FOR NYPA'S INTEGRATED MEASUREMENT SYSTEM	P	B		N	N	4		900,000	900,000	193,029	0	7/1/2006	C		9/30/2009
4500129758	DIALOG CORP A DIV OF THOMSON SCIENTIFIC INC 11000 REGENCY PKWY - STE 10 CARY, NC US 27512-8004	ON LINE DATABASE SUBSCRIPTION FOR RECORDS MANAGEMENT	S	S	1	N	N	1		60,000	59,985	8,341	15	7/1/2006	C		3/31/2009
4500130087	PRO-COMPLY 1115 KINNEY AVE - APT #31 AUSTIN, TX US 78704-2162	ON-LINE AND VIDEO TRAINING FOR THE FERC 2004 ORDER	S	B		F	N	2		35,000	35,000	5,000	0	9/30/2006	C		9/30/2009
4500130334	MW POMFREY & ASSOC DBA 'POMCO' PO BOX 159 - EASTWOOD STATION SYRACUSE, NY US 13206	THIRD PARTY ADMINISTRATION OF MAJOR MEDICAL & HOSPITALIZATION CLAIMS FOR IBEW ACTIVE & RETIREES & TEAMSTER RETIREES + STD ADMIN	S	B		N	N	11		1,318,600	627,164	215,908	691,436	1/1/2007	O	12/31/2011	
4500130722	EYEMED VISION CARE 4000 LUXOTTICA PLACE MASON, OH US 45040	THIRD PARTY ADMINSTRTIVE SERVICES FOR THE AUTHORITY'S VISION CARE PROGRAM	S	B		F	N	11		28,700	18,621	6,674	10,079	1/1/2007	O	12/31/2011	

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4500130757	UNITED HEALTHCARE ONE MADISON AVE NEW YORK, NY US 10010-3690	THIRD PARTY ADMINISTRATIVE SERVICES FOR NYPA'S MAJOR MEDICAL, HOSPITALIZATION, PRESCRIPTION DRUG & FLEXIBLE SPENDING ACCOUNTS	S	B		F	N	11		3,183,000	1,733,159	614,228	1,449,841	1/1/2007	O	12/31/2011	
4500130974	FRANKLIN S ABRAMS 7 PENN PLAZA - SUITE 1800 NEW YORK, NY US 10001	IMMIGRATION LEGAL SERVICES	P	B		N	N	36		193,000	114,776	37,535	78,224	10/12/2006	O	10/11/2011	
4500131025	APOW TOWING LLC 9 SEYMOUR ST YONKERS, NY US 10703	TOWING SERVICES FOR ELECTRIC VEHICLES	S	B		N	N	2		50,000	3,983	191	46,017	10/1/2006	C		9/30/2009
4500131050	PROLINE SERVICES CORP 37 NEW HAVEN RD HARRISON, NY US 10528	TOWING SERVICES FOR ELECTRIC VEHICLES	S	B		N	N	2		55,000	11,679	0	43,321	10/1/2006	C		9/30/2009
4500132507	PITNEY BOWES 120 BLOOMINGDALE RD WHITE PLAINS, NY US 10605	LEASE OF MAIL MACHINE	E	S	9	N	N	1		71,757	44,214	10,446	27,543	11/14/2006	O	1/31/2011	
4500133069	NAES CORP 1 COLLINS DR - STE 100 CARNEYS POINT, NJ US 8069	O&M SERVICES FOR DEP/CITY PLANTS	S	B		F	N	1		8,834,166	4,744,031	2,385,668	4,090,135	11/29/2006	O	6/30/2010	

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4500133448	UTC POWER CORP FORMERLY UTC FUEL CELLS 195 GOVERNORS HWY SOUTH WINDSOR, CT US 6074	FUEL CELL O&M AGREEMENT	S	S	1	N	N	1			1,769,907	1,553,247	516,590	216,660	1/1/2007	O	12/31/2011	
4500133486	WOOD GROUP INTEGRATED PLANT SOLUTIONS 12600 DEERFIELD PKWY - STE 315 ALPHARETTA, GA US 30004-5099	EXTENDED PARTS AND SERVICES AGREEMENT	S	B		N	N	3			34,559,147	34,286,746	5,040,212	272,401	9/29/2006	O	9/30/2021	
4500133754	TRC ENGINEERS INC 215 GREENFIELD PKWY - STE 102 LIVERPOOL, NY US 13088-6651	OWNER REPRESENTATIVE SERVICES FOR TRI-LAKES RELIABILITY PROJECT	P	B		N	N	4			498,380	215,548	64,575	282,832	12/13/2006	C		12/31/2009
4500133980	DELTA DENTAL OF NEW YORK ONE DELTA DR MECHANICSBURG, PA US 17055	THIRD PARTY ADMINISTRATIVE SERVICES FOR THE NEW YORK POWER AUTHORITY'S DENTAL PROGRAM FOR SALARIED & UNION PERSONNEL	S	B		N	N	11			336,000	176,851	61,854	159,149	1/1/2007	O	12/31/2011	
4500134164	THE AULSON COMPANY INC 49 DANTON DR METHUEN, MA US 1844	WICKET GATE CLEANING AND PAINTING	E	B		N	N	1			418,327	183,095	51,035	235,232	1/1/2007	O	1/2/2012	
4500134184	NAES CORP 1 COLLINS DR - STE 100 CARNEYS POINT, NJ US 8069	OPERATIONS AND MAINTENANCE SERVICES FOR THE SMALL CLEAN POWER PLANTS.	S	B		N	N	4			16,000,000	13,561,446	5,267,298	2,438,554	1/1/2007	O	12/31/2011	

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4500134239	NITRO SECURITY INC 230 COMMERCE WAY - STE 325 PORTSMOUTH, NH US 3801	GOLD LEVEL SOFTWARE/HARDWARE MAINTENANCE ON NETWORK MONITORING EQUIPMENT	S	B		F	N	4		59,300	59,300	0	0	12/22/2006	O	3/31/2010	
4500134401	STATE UNIV OF NY AT STONY BROOK 2500 NESCONSETT STONY BROOK, NY US 11790	TO PERFORM ANNUAL PHYSICALS AND MISCELLANEOUS MEDICAL SERVICES	P	B		N	N	1		35,000	19,893	9,214	15,107	1/2/2007	C		12/31/2009
4500134428	UNITED SUPPLY SYSTEMS 350 MICHAEL DR SYOSSET, NY US 11791-5307	JANITORIAL SUPPLIES	E	B	1	N	N			375,000	0	0	375,000	1/2/2007	C		5/29/2009
4500134698	WEST GROUP/THOMSON 245 E 54TH ST - STE 24 NEW YORK, NY US 10022	CONTINUATION SUBSCRIPTION FOR LEGAL PUBLICATIONS	E	S	9	N	N	1		118,000	116,460	46,120	1,540	1/1/2007	C		12/31/2009
4500134704	WESTLAW 245 E 54TH ST - STE 24 NEW YORK, NY US 10022	SUBSCRIPTION FOR ON-LINE LEGAL ELECTRONIC RESEARCH SERVICES FOR 40 USERS	E	S	9	N	N	1		112,775	105,379	36,936	7,396	1/1/2007	C		12/31/2009
4500134777	PIOPPI VIDEO ENTERTAINMENT CORP C/O FRANK PIOPPI 325 EAST 64 ST #405 NEW YORK, NY US 10021	VIDEO PRODUCTION SERVICES	S	B	1	N	N	1		303,906	290,740	102,880	13,166	1/1/2007	C		12/31/2009

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4500134785	EMSTAR MEDIA INC 25 BANK ST WHITE PLAINS, NY US 10606	VIDEOGRAPHY SERVICES	S	B	1	N	N	1		297,382	287,124	104,405	10,258	1/1/2007	C		12/31/2009
4500134788	THOMAS NG PO BOX 090961 BROOKLYN, NY US 11209	VIDEOGRAPHY SERVICES	S	B	1	N	N	1		27,750	13,385	3,919	14,365	1/1/2007	C		12/31/2009
4500134791	DEREK LAROCK 63 ELM AVE GLEN COVE, NY 11542 US	VIDEOGRAPHY SERVICES	S	B	1	N	N	1		47,300	0	0	47,300	1/1/2007	C		1/1/2009
4500134792	CSL ENTERPRISES INC D/B/A REEL VISION PRODUCTIONS 310 LAUREN TICE RD - PO BOX 15 SAUGERTIES, NY US 12477-0015	MISCELLANEOUS VIDEOGRAPHY SERVICES - VIDEO SYSTEMS MAINTENANCE ENGINEER	S	B	1	N	N	1		123,515	88,536	47,863	34,979	1/1/2007	C		12/31/2009
4500134940	KELMAN NORTH AMERICA INC 4147 N RAVENSWOOD AVE CHICAGO, IL US 60613	F/D FOUR (4) DISSOLVED GAS ANALYZERS (BG)	E	B		F	N	3		140,000	137,000	7,000	3,000	1/16/2007	O	6/30/2010	
4500134995	PARKWAY EXTERMINATING CO INC 100 JERICHO TNPKE NEW HYDE PARK, NY US 11040-4585	PESTICIDE SERVICES FOR THE WHITE PLAINS OFFICE	S	B		N	N	5		40,000	6,940	4,674	33,060	1/1/2007	O	12/31/2011	

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4500135169	SUPERIOR PEST SOLUTIONS 12-52 CLINTONVILLE ST WHITESTONE, NY US 11357	PEST CONTROL SERVICES FOR THE NYO	S	B		N	N	5		12,000	2,220	0	9,780	1/1/2007	C		12/31/2009
4500135191	S A COMUNALE CO INC FIRE PROTECTION CONTRACTORS 99 N BROAD ST PHILLIPSBURG, NJ US 8865	SPRINKLER MAINTENANCE FOR THE WPO	S	B		N	N	1		100,000	21,741	6,047	78,259	1/1/2007	O	12/31/2011	
4500135300	LARO SERVICE SYSTEMS INC 271 SKIP LANE BAY SHORE, NY US 11706	MAINTENANCE SERVICES FOR HVAC SYSTEM IN NYO & WPO	P	B		N	N	1		150,000	36,029	14,910	113,971	1/19/2007	O	12/31/2010	
4500135348	VALCO ENERGY SYSTEMS INC 80 TOWNSEND ST PORT CHESTER, NY US 10573	BOILER MAINTENANCE FOR THE WHITE PLAINS OFFICE	S	B		N	N	4		150,000	46,968	1,425	103,032	1/1/2007	O	12/31/2011	
4500135765	JOANNE DARCY CRUM LS PROFESSIONAL LAND SURVEYOR 479 W MAIN ST COBLESKILL, NY US 12043	SERVICES OF A LICENSED LAND SURVEYOR AT B/G	P	B		N	Y	2		321,000	230,220	69,735	90,780	3/7/2007	O	2/28/2010	
4500136372	PERRAS EXCAVATING INC 1909 ST HWY 420 MASSENA, NY US 13662	FURNISH AND INSTALL 18" POTABLE WATER LINE	C	B		N	N	3		771,470	720,722	0	50,748	2/9/2007	C		7/8/2009

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4500137356	SALARY.COM INC 160 GOULD ST - STE 300 NEEDHAM, MA US 02494-2300	AUTOMATED JOB EVALUATION ON LINE SERVICES	S	B		F	N	6		57,000	57,000	0	0	2/26/2007	O	12/14/2010	
4500137400	SECUREWORKS INC 4033 BELLE TERRE BLVD MYRTLE BEACH, SC US 29579	NETWORK MANAGED SECURITY SERVICES	S	B		F	N	12		414,237	271,817	124,703	142,420	3/2/2007	O	12/31/2010	
4500137475	FLIGHTSAFETY INTERNATIONAL 100 MOONACHIE AVE MOONACHIE, NJ US 7074	FLIGHT SIMULATOR TRAINING FOR THE BEECHCRAFT KING AIR 350	P	B		N	N	1		137,400	96,860	40,000	40,540	3/1/2007	O	2/28/2010	
4500138181	EXTRATERRESTRIAL MATERIALS INC DBA ETM SOLAR WORKS 300 NORTH ST ENDICOTT, NY US 13760-4915	WPO SOLAR PV SYSTEM PROJECT	E	B		N	Y	2		87,809	87,809	0	0	3/26/2007	C		3/5/2009
4500138496	CEMTEK SYSTEMS INC 2013 SOUTH WOOD AVE LINDEN, NJ US 7036	PROVIDE SERVICES FOR THREE CONTINUOUS EMISSIONS MONITORING SYSTEMS (CEMS) AT POLETTI AND THE 500MW POWER PLANTS	S	B		N	N	3		375,000	303,539	114,549	71,461	3/23/2007	O	3/31/2010	
4500138888	CORPORATE COUNSELING ASSOCIATES INC 475 PARK AVE SOUTH - 5FL NEW YORK, NY US 10016	PROVIDE EMPLOYEE ASSISTANCE PROGRAM SERVICES	S	B		N	N	4		545,000	231,582	87,939	313,418	4/1/2007	O	3/31/2012	

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4500138958	BENNETT KIELSON STORCH & CO INC ONE BARKER AVE WHITE PLAINS, NY US 10601	ANNUAL MAINTENANCE OPERATING EXPENSE AUDIT OF THE WPO	S	B	7	N	N	1		51,300	28,800	19,300	22,500	4/1/2007	O	3/31/2011	
4500139343	MANNINGS USA INC 200 RICHARDS AVE DOVER, NJ US 7802	ROTOR RIM HEATING AT NIAGARA	C	B		F	N	1		51,032	51,032	51,032	0	4/11/2007	C		7/22/2009
4500139401	RIZZO & DIGIACCO CPA'S PLLC 69B MONROE AVE PITTSFORD, NY US 14534	AUDIT OF NYPA'S DEFERED COMPENSATION PLAN	P	B		N	N	4		27,000	20,431	7,119	6,569	4/12/2007	O	3/31/2011	
4500139453	E J ELECTRIC INSTALLATION CO 46-41 VERNON BLVD LONG ISLAND CITY, NY US 11101	TO PROVIDE ELECTRICAL MAINTENANCE SERVICES	S	B		N	N	2		519,100	402,464	220,577	116,636	6/1/2007	O	12/31/2010	
4500139465	EDM INTERNATIONAL INC 4001 AUTOMATION WAY FORT COLLINS, CO US 80525-3479	SAGOMETER MAINTENANCE AGREEMENT	S	S		N	N	1		27,000	27,000	0	0	4/1/2007	O	3/31/2010	
4500139603	GEOTECHNIQUES LLC 86 GUNNVILLE RD LANCASTER, NY US 14086	SOLE PLATE INJECTION GROUTING TO UNDERSIDE OF LOWER BRACKET SOLE & UNDERSIDE OF THE STATOR SOLE PLATES AT RMNPP UNIT UPGRADES.	S	B		N	N	1		21,477	21,477	21,477	0	4/16/2007	C		5/27/2009

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4500139694	AQUATIPRO LLC 211 12TH ST SW LOVELAND, CO US 80537-6311	MAINTENANCE SERVICES/ANALYZERS FOR CHEMISTRY PANELS - 500MW	S	B		N	N	4		70,000	61,508	16,884	8,492	5/1/2007	O	4/20/2012	
4500140099	APOGEE INTERACTIVE INC 100 CRESCENT CENTRE PKWY-STE 450 TUCKER, GA US 30084-7073	MARKETING ENERGY TOOLSET	S	B		F	N	2		504,807	504,807	120,000	0	5/1/2007	O	4/30/2010	
4500140214	MAVERICK TECHNOLOGIES INC 997 PINEBROOK KNOLLS DR WINSTON SALEM, NC US 27105	PROVIDE ENGINEERING SUPPORT FOR THE 500MW MARK VI TURBINE CONTROL TUNING	S	B		N	N	2		100,000	7,643	0	92,357	5/1/2007	O	12/31/2010	
4500140432	PIONEER STEEL CORP 7447 INTERVALE ST DETROIT, MI US 48238	F&D GENERATOR ROTOR SPRING COMPONENTS FOR RMNPP	E	B	1	N	N	2		368,756	352,712	352,712	16,044	5/4/2007	C		10/21/2009
4500141361	TECHNICAL BUILDING SVCS INC 12 E COMMERCE DR BALLSTON SPA, NY US 12020	MAINTENANCE & UPGRADE FOR ENERGY MANAGEMENT SYSTEM IN WPO	C	B		N	N	1		75,000	59,959	20,412	15,041	5/23/2007	O	5/22/2010	
4500142329	PATTERN RECOGNITION TECHNOLOGIES INC 2400 DALLAS PKWY - STE 535 PLANO, TX US 75093-4370	ELECTRONIC PRICE FORECASTING SERVICE FOR ISO ZONAL PRICES APRIL 1, 2007 - DECEMBER 31, 2009	P	S		N	N	1		34,200	33,950	12,600	250	6/12/2007	O	1/31/2010	

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4500142526	PRECISION ACTUATION SYSTEMS 19A COTTERS LANE EAST BRUNSWICK, NJ US 8816	PROVIDE LABOR SUPERVISION TOOLS/EQUIPMT:REPAIRS ON LIMITORQUE/ AUMA ACTUATORS	S	B		N	N	2		300,000	16,685	0	283,315	6/18/2007	O	12/31/2010	
4500142555	AECOM USA INC 605 THIRD AVE NEW YORK, NY US 10158	LEADERSHIP IN ENERGY & ENVIRONMENTAL DESIGN CERTIFICATION CONSULTING SERVICES	P	B		N	N	5		188,330	188,330	0	0	6/6/2007	C		6/24/2009
4500143289	TRC ENVIRONMENTAL CORP 5 WATERSIDE CROSSING WINDSOR, CT US 6095	CONTINUOUS MONITORING SYSTEM RELATIVE ACCURACY TEST AUDIT (RATA)	S	B		N	N	5		185,000	137,500	96,900	47,500	8/1/2007	O	7/31/2010	
4500143484	TEST LABORATORIES INTERNAT'L INC 1701 SOUTHWEST PRKWAY -STE 99 COLLEGE STATION, TX US 77840	NETWORK BASED FAULT DATA ANALYZER	P	B		F	N	4		172,000	171,635	40,009	365	8/23/2007	C		4/20/2009
4500143556	ANGELA MCRAE 30 EHRBAR AVE MOUNT VERNON, NY US 10552	COMPUTER DESIGN & PRODUCTION SERVICES	P	B		N	N	3		147,943	139,030	48,767	8,913	7/1/2007	C		9/30/2009
4500143953	ILJIN HEAVY INDUSTRIES CO LTD c/o PAN AMERICAN SUPPLY INC 16350 PARK TEN PLACE 1 - STE 242 HOUSTON, TX 77084 US	F/D/I TRI-LAKES 115/46KV, 30/40/50 MVA POWER LTC TRANSFORMER	E	B		F	N	4		933,431	757,430	197,372	176,001	7/20/2007	C		1/15/2009

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4500144437	J E SHEEHAN CONTRACTING 16350 PARK TEN PLACE 1 - STE 242 POTSDAM, NY US 13676	WILSON HILL WILDLIFE MGT. AREA DIKE MAINTENANCE AND IMPROVEMENT	C	B		N	N	2		8,557,626	5,461,532	0	3,096,094	7/31/2007	C		10/19/2009
4500144569	PRO-COMPLY 1115 KINNEY AVE - APT #31 AUSTIN, TX US 78704-2162	FERC ORDER 670 (MARKET ANTI- MANIPULATION)	S	B		N	N	2		25,000	24,500	5,000	500	8/1/2007	C		7/31/2009
4500144666	HEWITT ASSOC 100 HALFDAY RD LINCOLNSHIRE, IL US 60069	SUBSCRIPTION FOR SALARY DATA ANALYSIS	E	S	9	N	N	1		24,300	5,900	0	18,400	7/27/2007	C		7/26/2009
4500144685	HAY GROUP INC 100 PENN SQUARE EAST - 11th FL PHILADELPHIA, PA US 19107-3388	SUBSCRIPTION TO SALARY DATA ANALYSIS	E	S	9	N	N	1		18,951	18,950	0	1	7/27/2007	C		7/26/2009
4500144728	RISO INC 505 WHITE PLAINS RD TARRYTOWN, NY US 10591	LEASE RISOGRAPH PRINTER	E	B	6	N	N	3		18,180	5,879	5,879	12,301	8/3/2007	O	6/30/2012	
4500144904	AUTOMATIC MAIL SERVICES INC 4501 34TH ST LONG ISLAND CITY, NY US 11101	MAILING SERVICES TO EAST RIVER NEWS NEWSLETTER	S	B		N	N	2		58,452	6,285	0	52,167	8/8/2007	O	8/7/2010	

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4500144962	RUSSELL BROD 34 SALEM RD WHITE PLAINS, NY US 10603	COMPUTER DESIGN SERVICES FOR RUSSELL BROD	P	B		N	N	6		117,978	115,257	45,302	2,721	8/10/2007	C		9/30/2009
4500145212	STUART C IRBY CO 4583 BUCKLEY RD LIVERPOOL, NY US 13088-2508	F/D TRI-LAKES TRANSMISSION LINE HARDWARE & SIGNAGE	E	B		N	N	2		383,527	383,362	1,816	165	8/16/2007	C		8/3/2009
4500145410	GE PACKAGED POWER INC 15855 JACINTOPORT BLVD HOUSTON, TX US 77015	PERFORM MINI-OVERHAULS ON SCPP	S	B	1	N	N	2		4,322,239	4,260,166	1,156,798	62,073	9/1/2007	C		6/30/2009
4500145596	NATIONAL ELECTRICAL SYSTEMS INC 13357 STATE RTE 12-SUITE A BOONVILLE, NY 13309 US	F/D/I ONE 4.5/6/7 KVA REGULATING TRANSFORMER-TRI LAKES	E	B		N	N	1		960,540	894,540	107,712	66,000	8/24/2007	C		2/24/2009
4500145933	RW BECK INC 1801 CALIFORNIA ST - STE 2800 DENVER, CO US 80202	ENTERPRISE RISK MANAGEMENT AND BUSINESS CONTINUITY CONSULTING PROJECT	P	B		N	N	7		630,000	483,630	122,341	146,370	9/5/2007	O	9/4/2010	
4500147279	GENERAL ELECTRIC INTL INC 6001 TONNELLE AVE NORTH BERGEN, NJ US 7047	TECHNICAL ASSISTANCE SERVICES	P	S		N	N	1		200,000	129,863	67,806	70,137	10/1/2007	O	12/31/2010	

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4500147755	BULCAST LLC 55 CROSBY RD CHESTNUT HILL, MA US 2467	UPGRADE & REPAIR CATHODIC PROTECTION SYSTEM FOR LONG ISLAND SOUND CABLE	E	S	1	N	N	1		745,000	672,103	453,671	72,897	10/1/2007	O	12/31/2010	
4500148756	HARRISON I GETZ JR 71 AIKEN ST - #N-16 NORWALK, CT US 06851-1138	COMPUTER DESIGN AND PRODUCTION SERVICES	P	B		N	N	6		147,000	133,127	54,000	13,873	10/31/2007	C		10/30/2009
4500149011	HOHL INDUSTRIAL SERVICES INC 770 RIVERVIEW BLVD TONAWANDA, NY US 14150	GANTRY CRANE ROLL UP DOOR REPLACEMENT	E	B		N	N	1		1,585,306	1,585,306	203,441	0	10/31/2007	C		6/1/2009
4500149315	BROWN WILLIAMS MOORHEAD & QUINN INC 1155 15TH ST NW - STE 400 WASHINGTON, DC US 20005	TRANSMISSION COST OF SERVICE CONSULTING SERVICES	P	B		F	N	2		150,000	57,565	21,993	92,435	11/1/2007	O	10/31/2010	
4500149650	UTC POWER CORP FORMERLY UTC FUEL CELLS 195 GOVERNORS HWY SOUTH WINDSOR, CT US 6074	F/D PC25D FUEL CELL - WPO BUILDING	E	S		F	N	1		408,930	360,000	360,000	48,930	11/13/2007	O	3/15/2010	
4500149753	MILLENNIUM MAINTENANCE & ELECTRICAL CONTRACTORS INC 64 FREEMAN ST BROOKLYN, NY US 11222-1328	HELP PROGRAM LIGHTING & SENSOR INSTALLATION AT THE QUEENS VILLAGE BUS DEPOT	C	B		N	Y	3		27,000	25,780	0	1,220	12/15/2007	C		3/14/2009

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4500149965	HEALTH QUEST URGENT MEDICAL CARE PRACTICE PC 45 READE PLACE POUGHKEEPSIE, NY US 12601	MEDICAL SERVICES	S	B			N	N	2		187,500	43,912	25,455	143,588	1/1/2008	O	12/31/2010	
4500150351	HVB AE POWER SYSTEMS INC 7250 MCGINNIS FERRY RD SUWANEE, GA US 30024	3RD AND 4TH STATION CIRCUIT BREAKER FOR B/G LIFE EXTENSION	E	B			F	N	3		1,025,100	1,016,828	815,382	8,272	11/29/2007	C		6/8/2009
4500150529	C&S ENGINEERS INC 499 COL EILEEN COLLINS BLVD SYRACUSE, NY US 13212	DESIGN ENGINEERING & INSPECTION SERVICES FOR STL/FDR POWER PROJ.BRICK FACADE AND WINDOW PROJECT	P	B			N	N	3		439,000	226,584	87,084	212,416	12/18/2007	O	12/30/2010	
4500150562	QUINN MAGNA LLC A DIVISION OF QUINN PRINTING CO 5 PEARSON WAY ENFIELD, CT US 6082	PRINTING OF THE ENERGY SERVICES FOLDER AND BROCHURE	S	B			N	N	3		8,075	7,825	0	250	12/4/2007	C		3/1/2009
4500150720	OPEN ACCESS TECHNOLOGY INTER. INC 2300 BERKSHIRE LN MINNEAPOLIS, MN US 55441	WEB HOSTING OF OATI WEBCOMPLIANCE SOFTWARE PRODUCT	E	C			F	N	4		85,800	81,264	0	4,536	12/5/2007	O	1/4/2012	
4500151344	AMERICAN ELECTRICAL TESTING CO INC 480 NEPONSET ST - BLDG 3 CANTON, MA US 2021	PROVIDE GENERAL SWITCHYARD MAINTENANCE SERVICES FOR THE SCPP'S	S	B			N	N	5		1,250,000	1,250,000	1,090,005	0	1/1/2008	C		12/31/2009

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4500151592	INTEGRATED SYSTEMS & POWER INC 310 FIFTH AVE - 6TH FL NEW YORK, NY US 10001	ANNUAL FIRE SYSTEM INSPECTION & MAINTENANCE	S	B		N	N	2		112,000	95,993	78,493	16,007	1/1/2008	O	12/31/2010	
4500151730	PROFESSIONAL FLIGHT MGMT INC 555 E CITY AVE BALA CYNWYD, PA US 19004	CONSULTING SERVICES - PFM	S	S	6	N	N	1		14,300	14,300	14,300	0	1/28/2008	C		1/12/2009
4500151856	LEONARD BUS SALES INC 4 LEONARD WAY DEPOSIT, NY US 13754	FURNISH & DELIVER TWO HYBRID ELECTRIC BUSES PLUS MAINTENANCE SERVICE	E	S	1	N	N	1		406,250	391,718	6,318	14,532	1/4/2008	O	1/3/2011	
4500152219	AIRMATIC COMPRESSOR SYSTEMS INC 700 WASHINGTON AVE CARLSTADT, NJ US 7072	FURNISH, DELIVER AND INSTALL COMPRESSED AIR SYSTEM FOR NYCTA COMPRESSED AIR SYSTEM	C	B		N	N	5		275,000	275,000	6,500	0	3/1/2008	C		2/28/2009
4500152419	INDUSTRIAL INFORMATION RESOURCES INC 2277 PLAZA DR - SUITE 300 SUGAR LAND, TX US 77479	ELECTRONIC SUBSCRIPTION - POWERCASE LIVE MARKET DATABASE	S	S	9	N	N	1		19,756	19,756	0	0	1/15/2008	C		11/1/2009
4500152452	HONEYWELL INC ONE EXECUTIVE CENTRE DR ALBANY, NY US 12203	FURNISH, DELIVER & INSTALL AN ENERGY CONTROL SYSTEM AT THE EXECUTIVE MANSION IN ALBANY	C	S		N	N	1		78,970	78,970	5,300	0	2/1/2008	C		1/31/2009

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4500152516	UNISYS CORP 10 B MADISON AVE EXT ALBANY, NY 12203 US	CONSULTING - NERC CIP PROJECT - STATE CONTRACT CMS1050	S	B		7	N	N	1	131,800	113,648	0	18,152	1/21/2008	C		1/11/2009
4500152742	SHI INTERNATIONAL CORP 5 W BANK ST COLD SPRING, NY US 10516-2219	IDATAAGENT SOFTWARE A& MTCE - STATE CONTRACT PT60652	E	B		7	N	Y	3	6,445	6,445	0	0	1/28/2008	C		1/27/2009
4500152751	GENERAL ELECTRIC INTERNATIONAL INC 1 RIVER RD SCHENECTADY, NY US 12305-2500	PERFORM 500 MW MODIFICATIONS	S	S		1	N	N	1	2,526,967	1,404,633	974,433	1,122,334	12/12/2007	O	12/31/2010	
4500152894	GRAPHIC MANAGEMENT PARTNERS 47 PURDY AVE PORT CHESTER, NY US 10573	PRINTING OF THE ANNUAL REPORT	S	B			N	N	4	9,309	8,964	0	345	2/12/2008	C		2/11/2009
4500152956	GLOBAL KNOWLEDGE NETWORK INC 475 ALLENDALE RD - SUITE 102 KING OF PRUSSIA, PA US 19406	2008 MTCE-SUBSCRIPTION RENEWAL FOR CUSTOM DOCS	S	S		6	N	N	1	6,995	6,995	0	0	2/27/2008	C		2/26/2009
4500153029	OCE NORTH AMERICA INC 5450 N CUMBERLAND AVE CHICAGO, IL US 60656	2008 OCE PRINTER MTCE	S	S		6	N	N	1	12,267	9,598	215	2,669	1/1/2008	C		2/28/2009

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4500153388	RIVKIN RADLER LLP ATTORNEYS AT LAW 926 REX CORP PLAZA UNIONDALE, NY US 11556-0926	LEGAL SERVICES - STEEL LOS III PROCEEDING	P	S	9	N	N	1		245,000	225,861	62,861	19,139	2/4/2008	O	12/31/2010	
4500153568	GTSI CORP 2553 DULLES VIEW DR - STE 100 HERNDON, VA US 20171-5228	2008 MTCE - BLACKBERRY SERVERS AND DEVICES	S	S	6	N	N	1		9,200	9,200	0	0	2/1/2008	C		1/31/2009
4500153627	THE TRANE CO DIV OF AMERICAN STANDARD INC 45-18 COURT SQ LONG ISLAND CITY, NY US 11101	MAINTENANCE OF CHILLER AND REPLACEMENT OF CHILLER FLOW SWITCHES	S	B	1	N	N	1		14,527	14,527	0	0	2/1/2008	C		1/31/2009
4500153726	EXCHANGEWISE LLC 501 SILVERSIDE RD - STE 105 WILMINGTON, DE US 19809	2008 MTCE - MX CONTACT	S	S	6	N	N	1		14,010	14,010	0	0	1/31/2008	C		1/30/2009
4500153727	DLT SOLUTIONS INC 13861 SUNRISE VALLEY DR HERNDON, VA US 20171	INQUEST SOFTWARE & IMPLEMENTATION - GSA SCHEDULE GS-35F-4543G	E	B	7	F	N	1		34,487	34,399	793	88	2/25/2008	C		2/24/2009
4500153728	EMERSON NETWORK POWER LIEBERT SERVICES INC 610 EXECUTIVE CAMPUS DR WESTERVILLE, OH US 43082-8870	2008 MTCE-UPS EQUIPMENT	S	S		N	N	1		12,769	12,769	0	0	3/15/2008	C		3/14/2009

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4500153729	LIEBERT CORP 1250 BROADWAY - 23RD FL NEW YORK, NY US 10001	LIBERT HARDWARE/SERVICES	E	S	9	N	N	1		21,100	17,000	0	4,100	2/25/2008	C		2/24/2009
4500153792	UNISYS CORP 10 B MADISON AVE EXT ALBANY, NY US 12203	CONSULTING - STATE CONTRACT CMS1050	S	B	7	N	N	1		351,800	310,166	91,524	41,634	3/10/2008	C		2/10/2009
4500153802	SIEWERT EQUIPMENT CO INC 175 AKRON ST ROCHESTER, NY US 14609	REPAIR OF SIEWERT PUMPS FOR THE EEL LADDER	S	S	6	N	N	1		5,410	3,927	3,927	1,483	2/12/2008	C		8/17/2009
4500153821	MILLENNIUM MAINTENANCE & ELECTRICAL CONTRACTORS INC 64 FREEMAN ST BROOKLYN, NY US 11222-1328	LIGHTING & SENSOR INSTALLATION - NYCTA - EAST NEW YORK MAINTENANCE SHOP	C	B		N	Y	2		68,760	68,760	4,890	0	3/15/2008	C		1/22/2009
4500154351	E-MAX INSTRUMENTS 13 INVERNESS WAY SOUTH ENGLEWOOD, CO US 80112	FURNISH AND DELIVER DIGITAL FAULT RECORDER	E	B		F	N	3		49,930	49,930	3,900	0	2/25/2008	C		3/31/2009
4500154369	PARAMETRIC TECHNOLOGY CORP 140 KENDRICK ST NEEDHAM, MA US 2494	MATHCAD SOFTWARE AND MTCE	E	C	6	F	N	3		7,276	7,276	0	0	3/7/2008	C		2/24/2009

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4500154519	LABELLA ASSOCIATES PC 300 STATE ST ROCHESTER, NY US 14614	VISUAL BARRIER WALL BETWEEN NIAGARA UNIVERSITY AND THE PROJECT SWITCHYARD	P	B		N	N	5		106,750	94,202	41,017	12,548	2/28/2008	O	2/28/2010	
4500154532	STANTEC CONSULTING SERVICES INC 2250 BRIGHTON- HENRIETTA TOWN LN RD ROCHESTER, NY US 14623	DESIGN ENGINEERING SERVICES FOR THE REHABILITATION OF THE NIAGARA RIVER INTAKE GATE HOIST STRUCTURE	P	B		N	N	3		293,151	211,755	94,809	81,396	2/28/2008	O	1/30/2011	
4500154550	ICX TRANSPORTATION GROUP INC 14 EAST 33RD ST - STE 3N NEW YORK, NY US 10016	NIAGARA SECURITY DESIGN ENGINEERING UPGRADE	P	B		N	N	6		625,000	558,200	243,583	66,800	2/28/2008	C		12/31/2009
4500154728	INFORMATION HANDLING SERVICES 15 INVERNESS WAY EAST ENGLEWOOD, CO US 80112-5776	SUBSCRIPTION SERVICES	E	S	1	N	N	1		522,655	348,062	164,710	174,593	1/1/2008	O	3/2/2011	
4500154944	RIVERDALE ELECTRICAL SVCS INC 421 BRUCKNER BLVD BRONX, NY US 10455	LIGHTING INSTALLATION AT SCHOOLS PS106K, PS123K & PS377K	C	B		N	N	3		199,979	181,219	60,744	18,760	3/17/2008	C		3/15/2009
4500155200	DA COLLINS CONSTRUCTION CO INC 101 ROUTE 67 - PO BOX 191 MECHANICVILLE, NY US 12118	FISH GUIDANCE SYSTEM	E	B		N	N	3		1,128,524	1,128,524	0	0	3/11/2008	C		2/11/2009

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4500155344	MILLENNIUM MAINTENANCE & ELECTRICAL CONTRACTORS INC 64 FREEMAN ST BROOKLYN, NY US 11222-1328	HELP PROGRAM - LIGHTING & SENSOR INSTALLATION AT THE YUKON BUS DEPOT	C	B		N	Y	2		90,207	82,390	22,660	7,817	3/19/2008	C		2/5/2009
4500155350	UNITED GRAPHICS INC 100 RIVER ROCK DR - STE 304 BUFFALO, NY US 14207	PRINTING OF STRATEGIC PLANNING BOOKLET	S	B		N	N	3		6,355	5,598	0	757	3/18/2008	C		3/17/2009
4500155621	AMERICAN GRAPHICS 31 WORDIN AVE BRIDGEPORT, CT US 6605	PRINTING OF MOHAWK VALLEY NEWS	S	B		N	N	6		18,312	0	0	18,312	3/25/2008	C		3/24/2009
4500155622	IVCI LLC 601 OLD WILLETS PATH HAUPPAUGE, NY US 11788	2008 MTCE - STATE CONTRACT PS62144 MTCE)& PT-62143 (HARDWARE)	S	B	7	N	N	1		13,813	13,813	0	0	1/29/2008	C		1/31/2009
4500155689	PB AMERICAS INC 75 ARLINGTON ST - 4TH FL BOSTON, MA US 02116	PERFORM FERC PART 12 INDEPENDENT CONSULTANT DAM SAFETY INSPECTIO& REPORTS FOR NIAGARA & JARVIS POWER PROJECTS	P	B		N	N	5		43,900	43,900	43,900	0	4/1/2008	O	3/31/2013	
4500155690	IBM CORP MRO SOFTWARE INC 100 CROSBY DR BEDFORD, MA 01730 US	IBM MAXIMO SERVICES - STATE CONTRACT CMS1052/PS61988	S	B	7	N	N	1		29,130	29,130	2,533	0	4/7/2008	C		1/15/2009

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4500155712	TIBCO SOFTWARE INC 3303 HILLVIEW AVE PALO ALTO, CA US 94303	2008 ANNUAL MTCE - ERM PORTAL	S	S		N	N	1		112,000	112,000	0	0	5/28/2008	C		5/27/2009
4500155756	THE CADMUS GROUP INC 720 SW WASHINGTON ST STE 400 PORTLAND, OR US 97205	CONSULTING SERVICES FOR CON EDISON RATE CASE	P	S	0	N	N	1		800,000	411,808	230,891	388,192	4/7/2008	O	4/30/2011	
4500155866	WALTER T GORMAN PE, PC 115-14 BEACH CHANNEL DR ROCKAWAY PARK, NY US 11694	PERMITTING SERVICES FOR POLETTI, 500MW AND THE SMALL CLEAN POWER PLANTS (SCPP)	P	B		N	N	2		277,000	205,230	113,118	71,770	4/1/2008	O	3/31/2010	
4500155882	CATALYST EAST LLC 1040 AVE OF THE AMERICAS-STE 1701 NEW YORK, NY US 10018	PRIMAVERA SOFTWARE AND MAINTENANCE	S	S		N	N	1		5,000	5,000	0	0	4/10/2008	C		5/31/2009
4500155906	THE BUREAU OF NATIONAL AFFAIRS 15 CAPITOL AVE WILLISTON PARK, NY US 11596	SUBSCRIPTION FEDERAL AND NYS ENVIRONMENTAL HEALTH & SAFETY REGS	S	S	6	N	N	1		8,300	8,300	0	0	3/12/2008	C		3/11/2009
4500155976	INTERNATIONAL CHIMNEY CORP BOX 260 WILLIAMSVILLE, NY US 14231-0260	PENSTOCK MANHOLE REPAIR	S	B		N	N	4		149,053	149,053	0	0	4/1/2008	C		1/6/2009

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4500156094	GENERAL ELECTRIC CANADA INC 75 D'ANVERS ST-AUGUSTIN, QC CA G3A 1S5	ISO PHASE BUS BAR FOR B/G LEM CIRCUIT BREAKERS 3,4	E	S	1	F	N	1		319,770	303,874	303,874	15,896	4/3/2008	C		11/1/2009
4500156195	ONTARIO POWER GENERATION INC H9 C11 700 UNIVERSITY AVE TORONTO, ON CA M5G 1X6	PERFORM TURBINE PERFORMANCE TESTING AT STL	S	S		N	N	1		119,080	119,080	119,080	0	4/4/2008	C		3/31/2009
4500156209	THOMSON FINANCIAL LLC 195 BROADWAY - 9TH FL NEW YORK, NY 10007 US	CONSULTING - PORTIA UPGRADE	S	S	6	N	N	1		14,400	8,112	0	6,288	4/28/2008	C		1/11/2009
4500156245	BLUE CIELO ECM SOLUTIONS INC 102 PICKERING WAY - STE 303 EXTON, PA 19341-1330 US	PROFESSIONAL SERVICES - UPGRADE MERIDIAN TO 2007A	S	S	6	N	N	1		10,125	7,136	0	2,989	5/5/2008	C		1/11/2009
4500156302	MILLENNIUM MAINTENANCE & ELECTRICAL CONTRACTORS INC 64 FREEMAN ST BROOKLYN, NY US 11222-1328	PROVIDE WARRANTY WORK SERVICES FOR NEW YORK CITY, LONG ISLAND AND WESTCHESTER COUNTY	C	B		N	Y	1		100,000	5,585	4,785	94,415	4/8/2008	O	4/8/2010	
4500156440	BECKWITH ELECTRIC CO INC 6190-118TH AVE NORTH LARGO, FL US 33773-3724	F & D FOUR (4) NUMERICAL BASED FAST MOTOR BUS TRANSFER RELAYING SYSTEMS.	S	B		N	N	2		124,980	124,980	18,914	0	6/5/2008	C		7/31/2009

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4500156492	MILLENNIUM MAINTENANCE & ELECTRICAL CONTRACTORS INC 64 FREEMAN ST BROOKLYN, NY US 11222-1328	LIGHTING INSTALLATION SERVICES FOR NYPD MIDTOWN NORTH PRECINCTS	C	B		N	Y	2		35,000	29,910	0	5,090	5/1/2008	C		2/9/2009
4500156514	MOLLENBERG BETZ INC 300 SCOTT ST BUFFALO, NY US 14204-2293	POTABLE WATER UPGRDE	C	B		N	N	2		214,385	214,384	72,861	1	4/11/2008	C		3/12/2009
4500156528	AEROTEK INC 757 3RD AVE - STE 201 NEW YORK, NY US 10017	PROVIDE RECRUITMENT SERVICES FOR THREE (3) SHIFT SUPERVISOR POSITIONS	P	B	1	N	N	1		100,000	24,750	0	75,250	4/2/2008	C		1/31/2009
4500156576	CONFERENCE CENTER NIAGARA FALLS 101 OLD FALLS ST NIAGARA FALLS, NY US 14303	NIAGARA FERC 2008 DRILL	E	B		N	N	2		25,000	22,246	0	2,754	9/9/2008	C		1/15/2009
4500156581	PROFTECH STATIONERS & PRINTERS 200 CLEARBROOK RD ELMSFORD, NY US 10523	F&D OFFICE SUPPLIES FOR WPO	E	B		N	Y	3		180,000	101,002	57,071	78,998	4/14/2008	O	4/13/2011	
4500156637	ANNESE & ASSOCIATES INC 75 RONALD REAGAN BLVD WARWICK, NY 10990 US	LABOR - NETWORK IMPLEMENTATION - STATE CONTRACT PS59010	S	B	7	N	N	1		15,650	13,778	0	1,872	4/10/2008	C		1/11/2009

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4500156647	ARMAND CERRONE INC 4625 WITMER RD NIAGARA FALLS, NY 14305-0153 US	EDICUS, P.C. ABUTMENT SEEPAGE DRAIN REHABILITATION	S	B		N	N	4		693,036	693,036	0	0	4/16/2008	C		1/11/2009
4500156737	SNELLING AGENCY PERSONNEL SERVICES 7-11 S BROADWAY - STE 208 WHITE PLAINS, NY US 10601-3546	TEMP POSITION FOR POWER GEN. DEPT.	S	B	7	N	N	1		50,196	30,127	3,584	20,069	4/17/2008	C		4/16/2009
4500156748	ONAN CORP PO BOX 99337 CHICAGO, IL US 60693-9337	DIESEL GENERATOR SET FOR NEWBURGH TRANSITION STATION	E	B	7	F	N	1		19,161	18,992	0	169	4/17/2008	C		9/30/2009
4500156878	QUALYS INC 1600 BRIDGE PKWY REDWOOD CITY, CA US 94065	2008 ANNUAL MTCE - QUALYSGUARD WEB GUARD SOFTWARE	S	S		N	N	1		7,995	7,995	0	0	4/25/2008	C		4/25/2009
4500157154	ONAN CORP PO BOX 99337 CHICAGO, IL US 60693-9337	GENSET FOR Y49	E	B	7	F	N	1		16,917	16,917	1,350	0	4/25/2008	C		9/30/2009
4500157172	ANNESE & ASSOCIATES INC 75 RONALD REAGAN BLVD WARWICK, NY 10990 US	LABOR - 6500 DUAL CORE - STATE CONTRACT PS-59010	S	B	7	N	N	1		10,552	9,580	0	972	5/5/2008	c		1/11/2009

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4500157270	RIVERDALE ELECTRICAL SVCS INC 421 BRUCKNER BLVD BRONX, NY US 10455	PROVIDE ELECTRICAL LIGHTING INSTALLATION SERVICES TO PS 232Q, PS 63Q AND IS 207Q	C	B		N	N	6		212,059	195,634	36,202	16,425	4/29/2008	C		4/28/2009
4500157349	EATON ELECTRICAL SERVICES & SYSTEMS 690 RAHWAY AVE UNION, NJ US 7083	230KV, SF6 CIRCUIT BREAKER AT THE ST. LAWRENCE/FDR POWER PROJECT	C	B		N	N	4		254,839	214,441	214,441	40,398	5/1/2008	C		9/30/2009
4500157463	ANCHOR FENCE OF NEW YORK INC PO BOX 209 - RT 32 BLOOMINGTON, NY US 12411	SECURITY FENCING REINFORCEMENT AT ST. LAWRENCE	C	B		N	N	4		49,700	47,573	0	2,127	5/5/2008	C		9/1/2009
4500157470	SYMANTEC CORP 20330 STEVENS CREEK BLVD CUPERTINO, CA US 95014	2008 MTCE - SYMANTEC VRTS SOFTWARE - STATE CONTRACT - PT-57160	S	B	7	N	N	1		6,868	6,868	0	0	5/5/2008	C		5/5/2009
4500157513	ACCESSDATA CORP 384 SOUTH 400 WEST - STE 200 LINDON, UT US 84042	2008-2009 ALL ACCESS TRAINING SOFTWARE	E	S	5	N	N	1		5,000	5,000	0	0	5/5/2008	C		5/4/2009
4500157601	LEAD DATA TECHNOLOGIES INC 55 OLD TURNPIKE RD STE 604 NANUET, NY US 10954	2008 MTCE-CHECKPOINT SOFTWARE - STATE CONTRACT PT-61429	S	B	7	N	N	1		43,738	43,738	0	0	5/1/2008	C		4/30/2009

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4500157602	LEAD DATA TECHNOLOGIES INC 55 OLD TURNPIKE RD STE 604 NANUET, NY 10954 US	CONSULTING SERVICE - SECURITY - STATE CONTRACT - PT-61429	S	B		7	N	N	1		8,600	6,880	0	1,720	5/12/2008	C		1/11/2009
4500157655	ROMMEL FENCE LLC 17 RAILROAD ST POLAND, NY US 13431	SECURITY FENCING UPGRADE	C	B			N	N	3		239,385	239,385	0	0	5/7/2008	C		9/1/2009
4500157672	SHI INTERNATIONAL CORP 5 W BANK ST COLD SPRING, NY US 10516-2219	MATLAB COMPILER & MATLAB MTCE - STATE CONTRACT PT60652	S	B	7	F	Y		4		6,079	6,079	0	0	5/19/2008	C		5/18/2009
4500157756	MILLENNIUM ELECTRICAL SUPPLY CORP 201 FRANKLIN ST BROOKLYN, NY US 11222	LIGHTING INSTALLATION FOR PS 15, PS 91X, AND IS 206X	C	B			N	Y	3		206,084	168,886	45,082	37,198	8/2/2008	C		8/1/2009
4500157777	B P & J ASSOCIATES INC 33 WALT WHITMAN RD - STE 106 HUNTINGTON STATION, NY US 11746-3672	TWO STANDBY GENERATOR COOLERS/RADIATORS FOR GRAND CENTRAL TERMINAL COOLER/RADIATOR REPLACEMENT PROJECT	C	B			N	N	4		213,473	213,473	14,473	0	6/1/2008	C		5/31/2009
4500157976	MILLENNIUM MAINTENANCE & ELECTRICAL CONTRACTORS INC 64 FREEMAN ST BROOKLYN, NY US 11222-1328	LIGHTING INSTALLATINO FOR PS-205A AND PS-205B	C	B			N	Y	3		99,991	71,589	0	28,402	7/25/2008	C		3/25/2009

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4500157997	MAXIMUS INC 998 OLD EAGLE SCHOOL RD WAYNE, PA US 19087	2008 ANNUAL MTCE - FASUITEFOCUSFA SOFTWARE	S	S		N	N	1		20,392	20,392	0	0	3/20/2008	C		3/19/2009
4500158015	RIVERDALE ELECTRICAL SVCS INC 421 BRUCKNER BLVD BRONX, NY US 10455	LIGHTING INSTALLATION AT MORRISANIA DIAGNOSTIC & TREATMENT CENTER	C	B		N	N	3		110,000	77,826	7,960	32,174	7/25/2008	C		2/3/2009
4500158016	LONGO INDUSTRIES PO BOX 511 WHARTON, NJ US 7885	INSTALLATION OF HIGH EFFICIENCY MOTORS AT MORRISANIA DIAGNOSTIC AND TREATMENT CENTER	C	B		N	N	1		49,781	49,781	0	0	7/25/2008	C		2/3/2009
4500158017	GRAPHIC MANAGEMENT PARTNERS 47 PURDY AVE PORT CHESTER, NY US 10573	NIAGARA VISITORS CENTER BROCHURE AND SITE SPECIFIC BROCHURE	S	B		N	N	3		7,048	6,945	0	103	5/14/2008	C		5/13/2009
4500158067	CANDELA SYSTEMS CORP 148 RTE 202 SOMERS, NY US 10589	FURNISH, DELIVER AND INSTALL THEATER LIGHTING IN AUDTIORIUM FOR HUNTER CAMPUS HIGH SCHOOL	C	B		N	Y	1		219,629	219,110	19,848	519	7/1/2008	C		3/16/2009
4500158159	CANDELA SYSTEMS CORP 148 RTE 202 SOMERS, NY US 10589	INSTALLATION OF LIGHTING AND SENSORS FOR HUNTER CAMPUS HIGH SCHOOL	C	B		N	Y	1		27,465	16,858	3,537	10,607	7/1/2008	C		3/16/2009

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4500158178	OPEN TEXT CORP 185 COLUMBIA ST WEST WATERLOO, ON CA N2L 5Z5	2008 MTCE - LIVELINK SOFTWARE	S	S		N	N	1		62,703	62,703	0	0	7/1/2008	C		6/30/2009
4500158179	MAXIMUS INC 998 OLD EAGLE SCHOOL RD WAYNE, PA US 19087	MAXIMUM MTCE OF SAP AFTER 6.0 UPGRADE	S	S	9	N	N	1		45,720	33,473	6,490	12,247	5/26/2008	C		1/31/2009
4500158203	SIEMENS ENERGY INC 10900 WAYZATA BLVD - STE 400 MINNETONKA, MN US 55305	TRAINING COURSE	P	B	7	F	N	1		16,770	16,770	0	0	5/19/2008	C		5/18/2009
4500158210	ACLARA SOFTWARE INC 16 LAUREL AVE WELLESLEY, MA US 2481	2008 MTCE - ENERGY VISION CALCULATION BUILDER MODULE	S	S		N	N	1		15,000	15,000	0	0	4/11/2008	C		4/10/2009
4500158350	RIVERDALE ELECTRICAL SVCS INC 421 BRUCKNER BLVD BRONX, NY US 10455	ELECTRICAL LIGHTING INSTALLATION AT GRACE DODGE H.S., PS 396X AND PS 226X	C	B		N	N	3		287,969	233,235	121,850	54,734	7/30/2008	C		7/29/2009
4500158357	DA COLLINS CONSTRUCTION CO INC 101 ROUTE 67 - PO BOX 191 MECHANICVILLE, NY US 12118	BG TANTER GATE #2 REFURBISHMENT & GROUT REPAIR	C	B		N	N	3		1,119,423	1,102,423	261,482	17,000	5/19/2008	C		5/18/2009

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4500158557	DANNIBLE & MCKEE LLP 221 S WARREN ST SYRACUSE, NY US 13202	AUDIT OF NYPA'S ECONOMIC DEVELOPMENT PROGRAM	P	B		N	N	5		200,000	118,454	59,061	81,546	7/1/2008	O	6/30/2011	
4500158671	SUMMIT HANDLING SYSTEMS INC 11 DEFECO PARK RD NORTH HAVEN, CT US 6473	FURNISH & DELIVER ELECTRIC FORKLIFTS AND MOUNT CHARGERS FOR METRO NORTH RAILROAD CROTON HARMON YARD	E	B		N	N	2		343,063	343,063	343,063	0	5/30/2008	C		2/28/2009
4500158753	SAP PUBLIC SERVICES INC RONALD REAGAN BLDG / ITC 1300 PENNSYLVANIA AVE NW - STE 500 WASHINGTON, DC 20004 US	SAP SERVICES - HARDWARE MIGRATION - TWO (2) SYSTEMS	S	S		N	N	1		33,800	28,000	0	5,800	5/15/2008	C		1/11/2009
4500158950	CLOUGH HARBOUR & ASSOC LLC 2200 MAIN PLACE TOWER BUFFALO, NY US 14202-3722	BIENNIAL BRIDGE INSPECTION AT NIAGARA PROJECT	P	B		N	N	3		168,050	158,270	42,725	9,780	6/6/2008	C		6/1/2009
4500159204	SAP PUBLIC SERVICES INC RONALD REAGAN BLDG / ITC 1300 PENNSYLVANIA AVE NW - STE 500 WASHINGTON, DC 20004 US	SAP CONSULTING SERVICES	S	S		N	N	1		18,400	16,299	0	2,101	5/20/2008	C		1/11/2009
4500159274	ORACLE USA INC 1001 SUNSET BLVD ROCKLIN, CA US 95765	2008 ANNUAL MTCE - ORACLE SOFTWARE	S	S		N	N	1		170,198	170,198	85,968	0	5/30/2008	C		5/29/2009

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4500159310	JOHN HERBERT CO 142 RT 17K - PO BOX 2758 NEWBURGH, NY US 12550	FURNISH AND DELIVER CARPETING FOR WPO	E	B	7	N	N	1		11,605	11,605	11,605	0	6/13/2008	C		6/12/2009
4500159321	SIEMENS ENERGY INC 10900 WAYZATA BLVD - STE 400 MINNETONKA, MN US 55305	DESIGN, TEST, DELIVER AND INSTALL CONTROL ROOM VISUALIZATION SYSTEM AT THE ENERGY CONTROL CENTER IN MARCY, NY	S	B		F	N	2		419,556	419,556	167,822	0	6/18/2008	C		6/17/2009
4500159381	GOTHAM TECHNOLOGY GROUP 1 PARAGON DR - STE 200 MONTVALE, NJ 07645 US	PASSWORD CONSULTING SERVICES - STATE CONTRACT CMT084A	P	B	7	N	N	1		17,100	5,075	0	12,025	6/16/2008	C		1/11/2009
4500159457	MICROSOFT CORP PO BOX 844510 DALLAS, TX US 75284-4510	2008 MICROSOFT PREMIER SUPPORT - STATE CONTRACT - PT- 54572	S	B	7	N	N	1		71,480	71,480	0	0	6/28/2008	C		6/27/2009
4500159459	CITRIX ONLINE 5385 HOLLISTER AVE SANTA BARBARA, CA US 93111	2008 MTCE - GOTOMYPC	S	S		N	N	1		5,213	5,213	0	0	1/9/2008	C		1/8/2009
4500159502	T MORIARTY & SON INC 63 CREAMER ST BROOKLYN, NY US 11231	UPGRADE OF 500 MW WAREHOSE AND REDISTRUBUTION OF EXISTING SPACE FOR WAREHOUSE OFFICE, TOOL ROOM, MEZZANINE, WELD SHOP, ETC.	C	B		N	N	1		1,863,808	1,863,808	452,732	0	6/18/2008	C		12/31/2009

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4500159522	OTIS ELEVATOR CO 5 TECHNOLOGY PL EAST SYRACUSE, NY US 13057-9738	B1 ELEVATOR UPGRADE	C	B		N	N	1		303,728	303,728	45,594	0	6/23/2008	C		9/1/2009
4500159549	RIVERDALE ELECTRICAL SVCS INC 421 BRUCKNER BLVD BRONX, NY US 10455	LIGHTING INSTALLATION FOR THE DOT MASPETH SIGN SHOP	C	B		N	N	2		98,783	93,818	93,818	4,965	6/30/2008	C		6/29/2009
4500159649	HENRY BROS ELECTRONICS INC 17-01 POLLITT DR FAIR LAWN, NJ US 7410	ENGINEER, SUPPLY & INSTALL THERMO IMAGING TURN-KEY MILITARY GRADE ICE BOOM MONITORING CAMERA SYS.FOR HSBC BLDG - BUFFALO, NY	E	B		N	N	4		564,967	564,967	554,905	0	6/23/2008	O	2/28/2010	
4500159651	GOTHAM TECHNOLOGY GROUP 1 PARAGON DR - STE 200 MONTVALE, NJ US 7645	LABOR - SECURITY - STATE CONTRACT - CMT084A	P	B	7	N	N	1		28,100	25,075	1,875	3,025	6/30/2008	C		1/31/2009
4500159652	ENVIRONMENTAL SUPPORT SOLUTIONS INC 1700 RESEARCH BLVD - STE 200 ROCKVILLE, MD US 20850	2008 ANNUAL MTCE - ESS	S	S		N	N	1		51,064	51,064	0	0	10/1/2008	C		9/30/2009
4500159686	IBM CORP 80 STATE ST ALBANY, NY US 12207	2008-2009 IBM WEBSPHERE MTCE	S	S		N	N	1		184,763	184,763	0	0	6/1/2008	C		5/31/2009

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4500159695	LONGO ELECTRICAL MECHANICAL INC ONE HARRY SHUPE BLVD WHARTON, NJ US 7885	F/D/I MOTORS - DOT SIGN SHOP - MASPETH, NY	C	B		N	N	2		19,890	19,890	19,890	0	7/1/2008	C		3/1/2009
4500159714	PRIMAVERA SYSTEMS INC 2 BALA PLAZA-SUITE 925 BALA CYNWYD, PA US 19004-6649	2008 ANNUAL MTCE	S	S		N	N	1		43,981	43,981	0	0	6/28/2008	C		6/27/2009
4500159719	GARTNER INC PO BOX 911319 DALLAS, TX US 75391-1319	CONSULTING SVC - IT STRATEGY STATE CONTRACT PS-57647/ CMS877A	P	B	7	N	N	1		97,000	97,000	17,000	0	6/24/2008	C		6/23/2009
4500159861	ASAP SOFTWARE EXPRESS 850 ASBURY DR BUFFALO GROVE, IL US 60089	SUBSCRIPTION - WEBSense SURFCONTROL - STATE CONTRACT PT-60291	E	B	7	N	N	2		9,979	9,979	0	0	6/29/2008	O	6/29/2011	
4500159862	XEROX CORP 800 CARILLON PKWY ST PETERSBURG, FL US 33716	XEROX MAINTENACE AGREEMENT	S	B	7	N	N	1		12,000	3,078	1,154	8,922	4/1/2008	C		3/31/2009
4500159878	ADVANCED GROUNDING CONCEPTS ATHANASE P MELIPOULOS 1886 FISHER TRAIL NE ATLANTA, GA US 30345-3466	GROUND AUDIT STUDY AT NIGARA POWER PROJECT PLUS TRAINING FOR 25 NYPA EMPLOYEES	P	S		N	N	1		65,780	65,780	26,601	0	6/30/2008	C		3/2/2009

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4500160059	ALLIED CLEANING SERVICES 280 MADISON AVE - STE 710 NEW YORK, NY US 10016	JANITORIAL SERVICES FOR THE AUTHORITY'S NYC'S SWING OFFICE	S	B		N	N	4		190,314	115,508	87,700	74,806	7/10/2008	O	8/31/2010	
4500160082	ARCPLAN INC 900 WEST VALLEY BUSINESS PK WAYNE, PA US 19087	2008-2009 ANNUAL MTCE	S	S		N	N	1		13,811	13,811	0	0	6/15/2008	C		6/14/2009
4500160110	BIDCO MARINE GROUP INC 131 INDUSTRIAL DR GRAND ISLAND, NY US 14072	DRAIN CLEANING LONG SAULT DAM	C	B		N	N	3		699,450	636,585	59,503	62,865	7/2/2008	C		7/1/2009
4500160169	BIBBY FINANCIAL SERVICES (CA) INC c/o MELTWATER NEWS PO BOX 4615 THOUSAND OAKS, CA US 91359-1615	2008 NEWSCLIP SUBSCRIPTION	E	S	6	N	N	1		5,000	5,000	0	0	6/14/2008	C		6/13/2009
4500160170	MILLENNIUM MAINTENANCE & ELECTRICAL CONTRACTORS INC 64 FREEMAN ST BROOKLYN, NY US 11222-1328	HIGH EFFICIENCY LIGHTING PROGRAM - LIGHTING & SENSOR INSTALL. FOR THE HIGH SCHOOL OF COMMUNICATION GRAPHIC ARTS	C	B		N	Y	4		258,395	217,650	168,755	40,745	7/16/2008	C		7/15/2009
4500160629	ICAP ENERGY LLC 9931 CORPORATE CAMPUS DR - STE 1000 LOUISVILLE, KY US 40223	ICAP SUBSCRIPTION	E	S	6	N	N	1		14,400	14,400	0	0	7/1/2008	C		6/30/2009

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4500160755	COMPUTER CONNECTION OF CNY INC 11206 COSBY MANOR RD UTICA, NY US 13502	F&D SECURITY LOGGER	E	B	7	N	N	1		55,000	54,954	1,954	46	7/16/2008	C		7/15/2009
4500160771	RIVERDALE ELECTRICAL SVCS INC 421 BRUCKNER BLVD BRONX, NY US 10455	HELPROGRAM-LIGHTING & SENSORS INSTALLATION AT PS 246,, PS 310X & MS 118X	C	B		N	N	4		217,969	181,607	181,607	36,362	8/3/2008	C		7/21/2009
4500160821	SAP AMERICA INC 3030 ORCHARD PKWY SAN JOSE, CA US 95134	SAP STRATEGIC MANAGEMENT 7.0 RAMP-UP/IMPLEMENTATION PHASE II	P	S		F	N	1		136,025	111,516	1,100	24,509	8/4/2008	C		1/31/2009
4500160822	BUSINESS OBJECTS AMERICAS INC AN SAP COMPANY 3030 ORCHARD PKWY SAN JOSE, CA 95134 US	SAP STRATEGIC MANAGEMENT 7.0 RAMP-UP/WORKSHOP PHASE I	P	S		F	N	1		20,558	20,558	0	0	7/17/2008	C		1/11/2009
4500161023	KONE INC ONE KONE CT MOLINE, IL US 61265	CLARENCE D. RAPPLEYEA BUILDING & GARAGE ELEVATOR MAINTENANCE SERVICES	S	S		F	N	1		650,000	155,291	108,215	494,709	7/1/2008	O	6/30/2013	
4500161095	CORPORATE AVIATORS DIV OF FLIGHT ATTENDANTS INC 8 THE OLD RD NEWTOWN, CT US 6470	CO-PILOT SERVICES	S	B	5	N	N	1		14,000	725	725	13,275	7/24/2008	C		7/23/2009

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4500161237	MIKE POLLOCK INTERNATIONAL INC 81 CHARTER CIRCLE - 5G OSSINING, NY US 10562	2008 WEBCASTING SERVICES - STATE CONTRACT: CMT297A	P	B	7	N	N	1		59,200	39,325	29,725	19,875	8/1/2008	C		7/31/2009
4500161269	ARINC CONTROL & INFORMATION SYSTEMS 1840 HUTTON DR - STE 190 CARROLLTON, TX US 75006-6647	OAG UPGRADE - ST. LAWRENCE SCADA SYSTEM	P	B	1	F	N	1		193,444	0	0	193,444	7/28/2008	O	2/1/2010	
4500161290	A-1 FIRST CLASS - VIKING MOVING & STORAGE INC 166 HINSDALE ST BROOKLYN, NY US 11207	CORPORATE RELOCATION MOVING SERVICES	P	B		N	N	2		250,000	42,550	12,912	207,450	7/1/2008	O	6/30/2013	
4500161374	IACONA INC 230 KNICKERBOCKER AVE BOHEMIA, NY US 11716	COMPRESSED AIR SYSTEM FOR JACKIE GLEASON BUS DEPOT	C	B		N	N	2		99,000	99,000	0	0	8/15/2008	C		8/14/2009
4500161375	UTILITIES TELECOM COUNCIL UTC 1901 PENNSYLVANIA AVE NW - 5TH FL WASHINGTON, DC US 20006	FREQUENCY COORDINATION STUDY FOR MAS/FRC MICROWAVE SYSTEM UPGRADE PROJECT	P	B	6	F	N	1		6,750	6,750	6,750	0	7/31/2008	C		1/30/2009
4500161415	LEAD DATA TECHNOLOGIES INC 55 OLD TURNPIKE RD STE 604 NANUET, NY US 10954	STATE CONTRACT PT61429 - CHECKPOINT HARDWARE/LABOR/MTCE	E	B	7	F	N	1		42,150	41,412	0	738	9/2/2008	C		6/30/2009

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4500161428	MILLENNIUM MAINTENANCE & ELECTRICAL CONTRACTORS INC 64 FREEMAN ST BROOKLYN, NY US 11222-1328	LIGHTING AND SENSOR INSTALLATION FOR NYCTA JACKIE GLEASON BUS DEPOT	C	B		N	Y	4		142,900	142,900	87,800	0	8/15/2008	C		8/14/2009
4500161476	NATIONAL MECHANICAL SERVICES LLC 100 LEUNING ST S HACKENSACK, NJ US 7606	FURNISH, DELIVER & INSTALL BOILER CONTROLS - NYCTA FOR JACKIE GLEASON BUS DEPOT	C	B		N	N	3		288,050	288,050	122,450	0	8/11/2008	C		8/10/2009
4500161488	SAP PUBLIC SERVICES INC 1300 PENNSYLVANIA AVE NW - STE 500 WASHINGTON, DC US 20004	SAP CONSULTING SERVICES	P	S		N	N	1		597,540	569,536	478,288	28,004	8/18/2008	C		8/17/2009
4500161552	ARINC CONTROL & INFORMATION SYSTEMS 1840 HUTTON DR - STE 190 CARROLLTON, TX US 75006-6647	EMERGENCY TROUBLESHOOTING OF JC 6000 EMS SYSTEM	P	S	5	F	N	1		10,913	0	0	10,913	8/5/2008	O	3/4/2010	
4500161581	SHAW ENVIRONMENTAL INC 13 BRITISH AMERICAN BLVD LATHAM, NY US 12110	CONDUCT RISK ASSESSMENT OF NYPA POWER PLANT FACILITIES	P	B		N	N	5		20,062	20,062	20,062	0	8/5/2008	C		8/1/2009
4500161674	INSTRUMENT TRANSFORMER EQUIPMENT CORP PO BOX 23088 CHARLOTTE, NC US 28227-0272	FURNISH AND DELIVER AND TEST (12) TWELVE CURRENT TRANSFORMERS IN SUPPORT OF ST. LAWRENCE/FDR POWER PROJECT	E	B		N	N	2		41,295	41,295	41,295	0	8/7/2008	C		4/30/2009

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4500161749	HEWLETT PACKARD 10810 FARNAN RD OMAHA, NE US 68154	ECC COMMUNICATION UPGRADE PARTS	E	B	7	F	N	1		12,050	11,276	0	774	8/8/2008	C		3/1/2009
4500161915	VENTYX ENERGY LLC 2379 GATEWAY OAKS DR - STE 200 SACRAMENTO, CA US 95833	2008-2009 MTCE - HENWOOD SYSTEM	S	S		N	N	1		96,723	96,723	0	0	8/11/2008	C		8/10/2009
4500161972	NAVIGANT CONSULTING INC 1180 PEACHTREE ST NE - STE 1900 ATLANTA, GA US 30309	PERFORM AN ORGANIZATIONAL ASSESSMENT	P	B	1	N	N	3		278,750	260,538	260,538	18,212	8/14/2008	C		8/13/2009
4500162064	STERLING COMMERCE CVG 4600 LAKEHURST CT DUBLIN, OH US 43017-0760	2008 MTCE - STERLING COMMERCE-Q07-4217TB	S	S		N	N	1		18,484	14,013	2,529	4,471	8/1/2008	C		7/31/2009
4500162164	UNIVERSAL ELECTRIC CORP 99 LAFAYETTE AVE WHITE PLAINS, NY US 10603-1682	LIGHTING AND SENSOR INSTALLATION FOR HS ENVIRONMENTAL SCIENCE	C	B		N	N	3		83,721	67,176	67,176	16,545	9/15/2008	C		3/15/2009
4500162166	UNIVERSAL ELECTRIC CORP 99 LAFAYETTE AVE WHITE PLAINS, NY US 10603-1682	LIGHTING AND SENSOR INSTALLATION AT PARK WEST HS	C	B		N	N	2		164,390	98,125	98,125	66,265	12/4/2008	C		12/3/2009

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4500162289	KESTREL POWER ENGINEERING LLC 9126 N 2150 EAST RD FAIRBURY, IL US 61739	GENERATOR TESTING AND MODEL DEVELOPMENT ON 8 OF NYPA'S GENERATING UNITS	P	B		N	N	2		175,990	74,100	74,100	101,890	8/21/2008	O	8/13/2010	
4500162306	AAC CONTRACTING INC STE 200 175 HUMBOLDT ST ROCHESTER, NY US 14610	ASBESTOS ABATEMENT PHASE II AT NIAGARA POWER PROJECT	C	B		N	N	2		840,103	832,715	404,757	7,388	8/21/2008	C		2/27/2009
4500162371	SOUTHERN ELECTRICAL EQUIP CO INC 4045 HARGROVE AVE CHARLOTTE, NC US 28208-5503	F/D ONE MOTOR OPERATOR MECHANISM - BG	E	B		F	N	2		7,590	7,590	7,590	0	8/22/2008	C		2/28/2009
4500162382	SAP PUBLIC SERVICES INC 1300 PENNSYLVANIA AVE NW - STE 500 WASHINGTON, DC US 20004	ADDITIONAL CONSULTING SERVICES FOR BILLING SYSTEM IMPLEMENTATION	P	S		F	N	1		152,000	130,091	0	21,909	8/25/2008	C		2/15/2009
4500162433	SCHWEITZER ENGINEERING LAB INC C/O ROBINSON SALES INC 1240 ASHBRIDGE RD WEST CHESTER, PA US 19380	TRANSFORMER DIFFERENTIAL UPGRADE-PROTECTIVE RELAYS ST. LAWRENCE/FDR POWER PROJECT	E	B		N	N	5		59,486	56,986	56,986	2,500	8/25/2008	C		12/31/2009
4500162443	THIELSCH ENGINEERING INC 195 FRANCES AVE CRANSTON, RI US 02910-2211	TESTING OF FAILED CHILLER ABSORBER TUB ES	P	S	6	N	N	1		7,500	7,494	7,494	6	8/25/2008	C		8/24/2009

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4500162528	FISHER ASSOCIATES PE LS PC 135 CALKINS RD ROCHESTER, NY US 14623-4255	INSPECTION OF 538 GALLERY	S	B		N	N	5		48,830	48,830	43,960	0	8/29/2008	C		8/28/2009
4500162621	DEBOCCIA ELECTRICAL CONSTRUCT CORP 3316 38TH AVE LONG ISLAND CITY, NY US 11101-2219	INSTALLATION OF GAS COPMPRESSOR VENT PIPING & CONTROL MODIFICATIONS-500MW	C	B		N	N	3		434,107	434,107	434,107	0	8/28/2008	C		5/1/2009
4500162636	UTC POWER CORP FORMERLY UTC FUEL CELLS 195 GOVERNORS HWY SOUTH WINDSOR, CT US 6074	REPLACEMENT OF TWO ACCESS DOORS ON FCPP AT BRONX ZOO	E	S	5	F	N	1		5,200	0	0	5,200	8/29/2008	O	3/31/2010	
4500162698	COLUMBIA SUPPLY & SERVICES INC 1700 ORANGE ST BERWICK, PA US 18603	MAINTENANCE OF WINDOW WASHING RIG	S	B		N	N	1		16,000	12,100	9,900	3,900	8/1/2008	C		7/31/2009
4500162737	CMX ENGINEERING SURVEY & LANDSCAPE ARCHITECTS PC 1101 LAUREL OAK RD - PO BOX 1346 VOORHEES, NJ US 08043-7346	INSPECTION OF MICROWAVE TOWERS	P	B		F	N	5		74,800	73,200	37,700	1,600	9/3/2008	C		11/15/2009
4500162885	HEWLETT PACKARD - ORDER ENTRY 13831 CHALCO VALLEY PARKWAY OMAHA, NE US 68138	2008 ANTI-SPAM MTCE - STATE CONTRACT PT-61408	S	B	7	N	N	1		13,340	13,340	0	0	9/1/2008	C		6/30/2009

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4500162886	DLT SOLUTIONS INC 13861 SUNRISE VALLEY DR HERNDON, VA US 20171	UPG ACTIVE ROLE SERVER SW W/IMPLEMENTATION-GSA NO: GS- 35F-4543G	S	B	7	N	N	1		30,380	25,873	1,752	4,507	9/15/2008	C		9/14/2009
4500163033	VOITH HYDRO INC 760 E BERLIN RD YORK, PA US 17408-8701	DESIGN, FABRICATE & DELIVER ONE (1) SPARE HEAD COVER FOR RMNPP	E	B	2	N	N	3		1,831,581	678,987	678,987	1,152,594	9/10/2008	O	1/31/2011	
4500163034	JOHNSON CONTROLS INC 130 JOHN MUIR DR AMHERST, NY US 14228	2008 - CARD KEY SYSTEM - STATE CONTRACT: PT-63103	S	B	7	N	N	1		19,992	19,992	0	0	10/1/2008	C		9/30/2009
4500163035	JOHNSON CONTROLS INC 130 JOHN MUIR DR AMHERST, NY US 14228	2008 - CARD KEY SYSTEM CEC - STATE CONTRACT: PT-63103	S	B	7	N	N	1		17,836	17,836	0	0	10/1/2008	C		9/30/2009
4500163063	HENRY BROS ELECTRONICS INC 17-01 POLLITT DR FAIR LAWN, NJ US 7410	FURNISH AND INSTALL UPGRADES TO FLYNN SECURITY GATES & FENCES.	C	B		F	N	1		618,690	618,690	374,449	0	9/11/2008	C		8/28/2009
4500163077	STANDARD & POOR'S A DIV OF THE MCGRAW-HILL CO INC 55 WATER ST - STE CONC2 NEW YORK, NY US 10041-0003	ANAYLTICAL SERVICES	E	S	9	N	N	1		304,000	304,000	152,000	0	9/10/2008	O	6/30/2010	

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4500163114	MERIDIAN MOVING SYSTEMS LLC 2180 5TH AVE - STE 1 RONKONKOMA, NY US 11779-6935	CORPORATE RELOCATION MOVING	P	B		N	N	2		250,000	7,504	7,504	242,496	7/1/2008	O	6/30/2013	
4500163164	HENRY BROS ELECTRONICS INC 17-01 POLLITT DR FAIR LAWN, NJ US 7410	UPGRADE SECURITY GATES & FENCING-POLETTI	C	B		F	N	2		1,157,658	1,116,750	1,101,119	40,908	9/12/2008	C		9/4/2009
4500163188	MILLENNIUM MAINTENANCE & ELECTRICAL CONTRACTORS INC 64 FREEMAN ST BROOKLYN, NY US 11222-1328	LIGHTING AND SENSOR INSTALLATION AT PS58M AND FK ONASSIS	C	B		N	Y	4		153,170	90,729	90,729	62,441	10/15/2008	C		6/15/2009
4500163245	IEM ENERGY CONSULTANTS INC 5200 BIRCHWOOD CT NW ALEXANDRIA, MN US 56308	PROVIDE FINANCIAL IMPACT ANALYSIS FOR BOP EQUIPMENT ON THE 500MW PLANT	C	S	1	N	N	1		23,950	23,950	23,950	0	9/15/2008	C		5/12/2009
4500163394	DAY AUTOMATION SYSTEMS INC 9 AVIS DR LATHAM, NY US 12110	NERC SECURITY UPGRADE - BG	C	S		N	N	1		135,000	121,571	68,977	13,429	9/15/2008	C		1/31/2009
4500163412	COMMVault 2 CRESCENT PL OCEANPORT, NJ US 7757	2008 MTCE - COMMVault SOFTWARE	S	S		N	N	1		39,346	39,346	0	0	9/10/2008	C		9/9/2009

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4500163413	THE NORTHBRIDGE GROUP 30 MONUMENT SQUARE CONCORD, MA US 1742	SOFTWARE MAINTENANCE FOR FASTFORWARD	S	S		N	N	1		45,000	45,000	0	0	7/1/2008	C		6/30/2009
4500163414	ACLARA SOFTWARE INC 16 LAUREL AVE WELLESLEY, MA US 2481	2008 ANNUAL MTCE - DATA VISION, LOAD VISION, AND REPORT VISION	S	S		N	N	1		40,517	40,517	0	0	10/1/2008	C		9/30/2009
4500163416	NEXUS CONSERTIUM INC 1933 HIGHWAY 35 #356 WALL, NJ US 7719	2008 MTCE-STATE CONT PS-59007- ANTI SPYWARE-ACTIVE VIRUSSCAN	S	B	7	N	Y	1		21,143	21,143	0	0	8/28/2008	C		11/28/2009
4500163463	NEXUS CONSERTIUM INC 1933 HIGHWAY 35 #356 WALL, NJ US 7719	2008 MTCE - STATE CONTRACT PS- 59007 - EMAIL & WEB SUPPORT	S	B	7	N	Y	1		11,955	11,955	0	0	11/29/2008	C		11/28/2009
4500163555	SECUREWORKS INC 1 CONCOURSE PKWY NE - STE 500 ATLANTA, GA US 30328-5346	2008 MTCE - 10 CRITICAL SERVERS	S	S		N	N	1		15,000	15,000	0	0	9/21/2008	C		9/20/2009
4500163678	RIVERDALE ELECTRICAL SVCS INC 421 BRUCKNER BLVD BRONX, NY US 10455	LIGHTING AND SENSOR INSTALLATION - NYC DEPARTMENT OF SANITATION BK17 AND BK18	C	B		N	N	4		110,999	95,198	95,198	15,801	10/15/2008	C		6/30/2009

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4500163700	HINCK ELECTRICAL CONTRACTOR INC 75 ORVILLE DR - STE 1 BOHEMIA, NY US 11716-2525	EMERGENCY GENERATOR REPLACEMENT AT SOUTH TRANSITION STATION	C	B		N	N	3		58,333	58,333	58,333	0	9/23/2008	C		2/10/2009
4500163708	WHITESTONE CONSTRUCTION CORP 50-52 49TH ST WOODSIDE, NY US 11377-7423	FURNISH, DELIVER & INSTALL ENERGY EFFICIENCY WINDOWS FOR WESTCHESTER COUNTY DEPT.	C	B		N	N	1		4,650,000	4,339,229	4,339,229	310,771	11/1/2008	O	5/31/2010	
4500163725	MILLER MARINE SERVICES INC 146 BEACH ST PORT JEFFERSON, NY US 11777-1326	REMOVAL AND REPLACEMENT OF EQUIPMENT SUBMERGED IN THE LONG ISLAND	E	B		N	N	1	*	291,934	291,934	197,625	0	9/26/2008	C		12/11/2009
4500163731	RIVERDALE ELECTRICAL SVCS INC 421 BRUCKNER BLVD BRONX, NY US 10455	LIGHTING & SENSOR INSTALLATION - NYC DEPT. OF SANITATION BRONX 6/6A	C	B		N	N	4		61,360	39,745	39,745	21,615	10/27/2008	C		6/30/2009
4500163832	EX LIBRIS (USA) INC 5671 PAYSHERE CIRCLE CHICAGO, IL US 60674	2008 ANNUAL VOYAGER MTCE & HOSTED SERVICE	S	S		N	N	1		23,881	23,881	13,300	0	10/1/2008	C		9/30/2009
4500163851	UNDERGROUND SYSTEMS INC 84 BUSINESS PARK DR - STE 109 ARMONK, NY US 10504-1734	PERFORM IMPACT STUDY ON CON- ED M-29 FEEDERS	P	S		N	N	1		30,000	30,000	30,000	0	9/26/2008	C		9/25/2009

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4500164025	DRAKA CABLETEQ USA 1 TAMAQUA BLVD SCHUYLKILL HAVEN, PA US 17972	POWER CABLE FOR ST LAWRENCE BREAKER CHANGEOUT	E	B		F	N	7		133,133	133,133	133,133	0	10/1/2008	C		3/11/2009
4500164034	HOUSTON WIRE & CABLE CO 100 CHESHIRE CT COATESVILLE, PA US 19320-5812	FIBER OPTIC CABLE FOR ST LAWRENCE C/B REPLACEMENT	E	B		F	N	7		8,321	8,321	8,321	0	10/1/2008	C		2/1/2009
4500164045	MRP LAWRENCE MARKETING INC 130 BEDFORD RD ARMONK, NY US 10504-1818	ECO-FRIENDLY TOTE BAGS FOR THE NYPA'S WINTER WEATHERIZATION BLITZ PROGRAM	E	C	1	N	Y	2	*	41,818	41,818	6,498	0	10/1/2008	C		5/1/2009
4500164048	CENVEO CORP CENVEO- TOLEDO 1635 COINING DR TOLEDO, OH US 43612-2906	ENERGY SAVER BOOKLETS PUBLISHED BY THE US DEPT. OF ENERGY (DOE)	E	S	1	F	N	1		11,600	11,564	1,800	36	10/1/2008	C		5/1/2009
4500164194	BENFIELD CONTROL AND POWER 55 LAFAYETTE AVE WHITE PLAINS, NY US 10603	UPC/MCC ANS ASSOCIATED EQUIPMENT	E	B		N	N	1		595,435	558,110	558,110	37,325	10/3/2008	O	6/30/2010	
4500164300	UNDERGROUND SYSTEMS INC 84 BUSINESS PARK DR - STE 109 ARMONK, NY US 10504-1734	USI TO PERFORM LEAK DETECTION MONITORING AT LONG ISLAND SOUND Y-49 FEEDER CABLE	S	C		N	N	1		1,320,000	262,038	262,038	1,057,962	10/1/2008	O	9/30/2013	

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4500164319	NIAGARA CONSERVATION CORP 45 HORSEHILL RD - STE 104 CEDAR KNOLLS, NJ US 07927-2015	HOUSEHOLD ENERGY EFFICIENCY ITEMS	E	C		F	N	2		962,617	944,284	381,328	18,333	10/7/2008	O	3/30/2010	
4500164528	SAP PUBLIC SERVICES INC 1300 PENNSYLVANIA AVE NW - STE 500 WASHINGTON, DC US 20004	TEMP PROGRAMMING BILL PRINT REDESIGN - PHASE 1	P	S	1	F	N	1		43,200	43,200	9,774	0	10/1/2008	C		3/30/2009
4500164642	C&S ENGINEERS INC 499 COL EILEEN COLLINS BLVD SYRACUSE, NY US 13212	DESIGN ENGINEER SERVICES	P	S	9	N	N	1		50,000	6,658	6,658	43,342	10/15/2008	C		10/14/2009
4500164777	DLT SOLUTIONS INC 13861 SUNRISE VALLEY DR HERNDON, VA US 20171	2008 MTCE - QUEST SOFTWARE	S	S		N	N	1		24,165	24,165	0	0	10/15/2008	C		10/14/2009
4500165069	VOITH SIEMENS HYDRO POWER GENERATION INC 2185 N SHERIDAN WAY MISSISSAUGA, ON CA L5K 1A4	INSTALL ROTOR POLES IN UNIT 10 AT NIA	S	B		F	N	3		482,359	482,359	482,359	0	10/27/2008	C		4/1/2009
4500165099	TOWERS PERRIN FORSTER & CROSBY INC 1500 MARKET ST PHILADELPHIA, PA US 19102-4790	SUBSCRIPTION TO SALARY MARKET DATA	E	B	9	N	N	1		22,500	12,600	6,480	9,900	10/27/2008	O	10/26/2011	

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4500165159	SAP PUBLIC SERVICES INC 1300 PENNSYLVANIA AVE NW - STE 500 WASHINGTON, DC US 20004	TEMP PROGRAMMING BILL PRINT REDESIGN - PHASE 2	P	S	1	F	N	1		358,775	320,276	320,276	38,499	10/24/2008	C		8/30/2009
4500165309	M J ELECTRIC LLC 1047 SHOEMAKER AVE SHOEMAKERSVILLE, PA US 19555-1638	FAA LIGHTING AT THE CLAY SUBSTATION	C	B		N	N	1		198,834	198,834	198,834	0	10/28/2008	O	2/1/2010	
4500165378	FORTUNE ELECTRIC CO LTD 1965 SHENAGO VALLEY FREEWAY HERMITAGE, PA US 16148	F/D/I ONE THREE PHASE,OIL FILLED,OUTDOOR 140/188/234,MVA.OA/FA/ FA 18KV, GSU SPARE TRANSFORMER FOR THE 500MW COMBINED CYCLE PLT.	E	B		N	N	7		2,428,600	2,185,740	2,185,740	242,860	10/30/2008	C		11/25/2009
4500165408	SERCARZ & RIOPELLE LLP 152 W 57TH ST NEW YORK, NY US 10019	AGREEMENT FOR LEGAL SERVICES	P	S	1	N	N	1		20,000	19,418	0	582	10/23/2008	C		10/30/2009
4500165445	MJ BRADLEY & ASSOCIATES LLC 1000 ELM ST - 2ND FL MANCHESTER, NH US 03101-1730	EVALUATION OF HYBRID ELECTRIC SCHOOL BUSES	S	B		N	N	2		185,808	104,481	104,481	81,327	11/3/2008	O	11/2/2011	
4500165505	CORPORATE EXECUTIVE BOARD 2000 PENNSYLVANIA AVE NW WASHINGTON, DC US 20006	2008-2009 CORPORATE EXCUTIVE BOARD	S	S	9	N	N	1		32,850	32,850	32,850	0	12/31/2008	C		12/30/2009

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4500165506	ASAP SOFTWARE EXPRESS 850 ASBURY DR BUFFALO GROVE, IL US 60089	ISOFTWARE REPORTER ANALYZER - STATE CONTRACT - PT60291	E	B	7	F	N	3		27,092	27,092	27,092	0	11/1/2008	C		1/8/2009
4500165522	PRODUCTION RESOURCE GROUP LLC 7777 W SIDE AVE NORTH BERGEN, NJ US 07047-6436	FURNISH, DELIVER & INSTALL THEATER LIGTHING FOR BOROUGH MANHATTAN COMMUNITY COLLEGE	C	B		N	N	1		300,000	234,672	234,672	65,328	11/15/2008	C		6/30/2009
4500165546	RIVERDALE ELECTRICAL SVCS INC 421 BRUCKNER BLVD BRONX, NY US 10455	INSTALLATION OF POOL LIGHTING AT MANHATTAN BOROUGH OF MANHATTAN COMMUNITY COLLEGE	C	B		N	N	1		111,050	109,975	109,975	1,075	11/15/2008	C		6/30/2009
4500165577	SECUREWORKS INC 1 CONCOURSE PKWY NE - STE 500 ATLANTA, GA US 30328-5346	PAYMENT CARD INDUSTRY (PCI) COMPLIANCE AUDIT	S	C	5	F	N	3		12,800	12,800	12,800	0	11/3/2008	C		5/29/2009
4500165628	MERCER 462 S 4TH ST - STE 1100 LOUISVILLE, KY US 40202-3408	SUBSCRIPTION TO SALARY MARKET DATA	E	S	9	N	N	1		19,000	5,140	5,140	13,860	11/1/2008	O	10/31/2011	
4500165699	LEE HECHT HARRISON LLC 200 PARK AVE NEW YORK, NY US 10166-0005	PERFORM CAREER TRANSITION SERVICES	P	B	1	N	N	4		100,000	6,000	0	94,000	11/5/2008	C		11/1/2009

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4500165718	PLATTS MCGRAW-HILL CO 2 PENN PLAZA NEW YORK, NY US 10121	SUBSCRIPTION AGREEMENT ON ENERGY MARKET DATA	E	S	9	N	N	1		126,852	119,351	7,502	7,501	11/11/2008	C		11/10/2009
4500165846	AFFINITY ENTERPRISE 116 EAST AVE SARATOGA SPRINGS, NY US 12866	HP BLADE SERVERS - CS7000 - STATE CONTRACT - PT-55722	E	B	7	F	Y	1		70,119	70,119	70,119	0	11/24/2008	C		1/21/2009
4500165858	SIEMENS COMMUNICATIONS INC 61 SOUTH PARAMUS RD PARAMUS, NJ US 7652	NEW CALL CENTER HARDWARE & SOFTWARE - STATE CONTRACT CMS0690	E	B	7	F	N	1		25,211	25,211	24,211	0	12/1/2008	C		3/26/2009
4500165878	ANIXTER INC 4 MARWAY CIRCLE, SUITE 10 ROCHESTER, NY US 14624	CABLE FOR QUAD 4 - ST. LAWRENCE	E	B		N	N	4	*	51,920	51,920	51,920	0	11/12/2008	C		7/1/2009
4500165934	PRESIDIO NETWORKED SOLUTIONS INC 10 6TH RD WOBURN, MA US 01801-1735	IMPLEMENTATION-MS OFFICE COMMUNICATION SVR-STATE CONTR CMT276A	S	B	7	N	N	1		33,347	27,269	21,825	6,078	12/1/2008	C		11/30/2009
4500166004	IBM CORP 80 STATE ST ALBANY, NY 12207 US	IBM WEBSPPHERE SOFTWARE	E	B	5	F	N	2		6,324	5,922	5,922	402	11/21/2008	C		1/1/2009

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4500166030	AIRMATIC COMPRESSOR SYSTEMS INC 700 WASHINGTON AVE CARLSTADT, NJ US 7072	FURNISH, DELIVER & INSTALL COMPRESSED AIR SYSTEM - METRO NORTH HARMON YARD	C	B		N	N	5		336,797	324,997	324,997	11,800	11/17/2008	C		9/1/2009
4500166049	ABB INC 3450 HARVESTER RD BURLINGTON, ON CA L7N 3W5	STL GSU TRANSFORMER DIFFERENTIAL PROTECTIVE RELAY SYSTEM	E	B		F	N	4		66,913	66,913	66,913	0	11/14/2008	O	6/30/2010	
4500166052	UNIVERSAL ELECTRIC CORP 99 LAFAYETTE AVE WHITE PLAINS, NY US 10603-1682	LIGHTING AND SENSOR INSTALLATION FOR PS-17M AND PS-111M	C	B		N	N	2		235,640	150,020	150,020	85,620	11/17/2008	C		6/15/2009
4500166118	DAUPHIN C/O CORPORATE INTERIOR SOLUTIONS 300 MYRTLE AVE BOONTON, NJ US 07005-1837	CHAIRS	E	B	7	N	N	1		14,436	14,436	14,436	0	11/19/2008	C		1/31/2009
4500166122	SHORELECTRIC SALES INC 74 HILLYER CIRCLE MIDDLETOWN, NJ US 7748	QUAD 4 CABLE	E	B		F	N	4	*	63,091	63,091	63,091	0	11/18/2008	C		7/16/2009
4500166145	UTC POWER CORP FORMERLY UTC FUEL CELLS 195 GOVERNORS HWY SOUTH WINDSOR, CT US 6074	FUEL CELL REPAIRS - 26TH WARD, HUNTS POINT & RED HOOK FCPP	S	S		N	N	1		392,864	392,864	392,864	0	11/18/2008	C		11/6/2009

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4500166166	MILLENNIUM MAINTENANCE & ELECTRICAL CONTRACTORS INC 64 FREEMAN ST BROOKLYN, NY US 11222-1328	LIGHTING INSTALLATION - CITY OF NEW ROCHELLE'S FIREHOUSES 3,4 AND 5 AND REMINGTON'S BOYS CLUB	C	B		N	Y	2		23,985	23,985	23,985	0	11/24/2008	C		10/8/2009
4500166281	COLORTONE AUDIO VISUAL PO BOX 128 ELMSFORD, NY US 10523	CONFERENCE ROOM RENOVATION - STATE CONTRACT PC 60545 - PROJECTORSTATE CONTRACT - PC 60546 WHITE BOARD	E	B	7	F	N	1		6,738	6,738	6,738	0	12/15/2008	C		2/6/2009
4500166282	COLORTONE AUDIO VISUAL PO BOX 128 ELMSFORD, NY US 10523	CONFERENCE ROOM RENOVATION - STATE CONTRACT PC 60545 - PROJECTORSTATE CONTRACT - PC 60546 WHITE BOARD	E	B	7	F	N	1		6,738	6,738	6,738	0	12/15/2008	C		2/6/2009
4500166322	CALVERT WIRE & CABLE CORP 5091 W 164th ST BROOK PARK, OH US 44142	CABLE FOR QUAD 4 UPGRADE	E	B		F	N	4	*	9,438	9,438	9,438	0	11/20/2008	C		3/11/2009
4500166510	COMPUTER ASSOC INT'L INC ONE COMPUTER ASSOC PLAZA ISLANDIA, NY US 11749	2008 MTCE - ALL FUSION	S	S		N	N	1		10,278	10,278	0	0	12/31/2008	C		12/30/2009
4500166511	ACLARA SOFTWARE INC 16 LAUREL AVE WELLESLEY, MA US 2481	2008 MTCE - CAPACITY VISION	S	S		N	N	1		15,975	15,975	0	0	11/1/2008	C		10/31/2009

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4500166553	SAS INSTITUTE INC SAS CAMPUS DR CARY, NC US 27513	2009 ANNUAL SAS MTCE	S	S		N	N	1		30,860	30,860	0	0	1/1/2009	C		12/31/2009
4500166556	FRONTLINE SYSTEMS INC 913 TAHOE BLVD - STE 8 INCLINE VILLAGE, NV US 89451	2008 MTCE - PREMIUM SOLVER	S	S		N	N	1		5,605	5,605	5,605	0	12/31/2008	C		12/30/2009
4500166557	COMPUTER AIDED ENGINEERING 1579 STRAITS TURNPIKE - STE 2B MIDDLEBURY, CT US 6762	2009 MTCE - COMPUTER AIDED ENGINEER - LEM PROJECT	S	S		N	N	1		16,740	16,740	0	0	1/1/2009	C		12/31/2009
4500166558	NYS DEPT OF STATE OFPC OFFICE OF FIRE PREVENTION/CONTROL 99 WASHINGTON AVE - STE 500 ALBANY, NY US 12231	NYS OFFICE OF FIRE PREVENTION, PROVIDE ANNUAL FIRE INSPECTIONS AND TRAINING (AS REQUESTED) OF ALL NYPA FACILITIES.	P	S	9	N	N	1		105,000	0	0	105,000	1/1/2009	O	12/31/2011	
4500166563	D&D CONSULTING INC 4 PINE WEST PLAZA ALBANY, NY US 12205	2009 MTCE - RSA TOKENS - STATE CONTRACT: PT-60953	S	B	7	N	Y	1		9,555	9,555	0	0	1/1/2009	C		12/31/2009
4500166564	LEAD DATA TECHNOLOGIES INC 55 OLD TURNPIKE RD STE 604 NANUET, NY US 10954	2008-2009 MTCE - REDSEAL NETWORK THREAT ANALYSIS	S	S		N	N	1		5,000	5,000	0	0	12/1/2008	C		11/30/2009

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4500166614	UNIVERSAL MULTILINK INC 18911 UNION TURNPIKE FLUSHING, NY US 11366	2009 MTCE - HEWLETT PACKARD PLOTTERS	S	S		N	N	1		8,140	8,140	8,140	0	1/1/2009	C		12/31/2009
4500166615	SYMON COMMUNICATIONS INC 121 VICTOR HEIGHTS PKWY VICTOR, NY US 14564	2009 MTCE - SCROLLING MONITOR	S	S		N	N	1		23,354	23,354	23,354	0	1/1/2009	C		12/31/2009
4500166677	AQUIRE SOLUTIONS INC 5215 N O'CONNOR BLVD - STE 300 IRVING, TX US 75039-3729	ORG PUBLISHER SOFTWARE/LABOR/MTCE - GSA SCHEDULE GS-35F-0506N	S	B	7	N	N	1		40,663	35,663	35,663	5,000	12/15/2008	C		12/14/2009
4500166699	DAY AUTOMATION SYSTEMS INC 7931 RAE BLVD VICTOR, NY US 14564	2008 MTCE - BG SECURITY SYSTEM	S	S		N	N	1		14,582	14,582	14,582	0	12/1/2008	C		11/30/2009
4500166734	APPLE COMPUTER INC 2420 RIDGEPOINT DR AUSTIN, TX US 78754	APPLE XSERVICES & INSTALLATION SVC - STATE CONTRCT PT-55529	E	B	7	F	N	1		23,538	23,538	23,538	0	12/15/2008	C		1/7/2009
4500166760	FPI MECHANICAL INC 11 GREEN MOUNTAIN DR COHOES, NY US 12047	BG CHILLER REPLACEMENT PROJECT	C	B		N	N	1		505,650	447,000	447,000	58,650	11/24/2008	C		7/31/2009

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4500166836	SAP PUBLIC SERVICES INC 1300 PENNSYLVANIA AVE NW - STE 500 WASHINGTON, DC US 20004	SAP GATEKEEPER SUPPORT FOR CCS BILLING AND BI	P	B	7	F	N	1		146,080	11,670	11,670	134,410	12/5/2008	C		12/4/2009
4500166879	ADVANTECH CORP 20 JUST RD - STE 120 FAIRFIELD, NJ US 7004	CEC CONVERTIBLE STATIC COMPENSATOR UPGRADE PROJECT	P	S		N	N	1		91,407	89,403	89,403	2,004	12/8/2008	C		10/16/2009
4500166933	TRANSITCHEK EMPLOYER SERV 8255 N CENTRAL PARK AVE SKOKIE, IL US 60076	TRANSIT CHECK PROGRAM FOR EMPLOYEES	S	S	9	N	N	1		148,000	71,901	69,305	76,099	1/1/2009	O	12/31/2010	
4500166937	TECHNOSCOOTS INC 16 SUMMERFIELD DR MONROE, NJ US 08831-3276	AIR PROGRAM AND REPORTING SUPPORT FOR POLETTI,500MW, FLYNN AND THE SMALL CLEAN POWER PLANTS (SCPP)	P	S		N	N	1		290,000	289,821	289,821	179	12/16/2008	C		12/15/2009
4500166943	SIEMENS ENERGY INC 7000 SIEMENS RD WENDELL, NC US 27591	ST LAWRENCE - SWITCHYARD AUTOMATED MONITORING AND CONTROL SYSTEM	C	B		F	N	2		3,197,027	332,779	332,779	2,864,248	1/1/2009	O	12/31/2011	
4500166963	A TEC GROUP 1762 CENTRAL AVE ALBANY, NY US 12205	2008-2009 MTCE - VIRTUAL SERVERS	S	C		N	Y	2		28,387	28,387	28,387	0	12/20/2008	C		12/31/2009

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4500166982	CROSS THREAD SOLUTIONS LLC 5734 WESTMINSTER DR SOLON, OH US 44139	SAP BUSINESS WAREHOUSE CONSULTING SERVICES	P	S		F	Y	1		181,407	180,764	180,764	643	12/10/2008	C		12/1/2009
4500166994	XEROX CORP 1303 RIDGEVIEW DR LEWISVILLE, TX US 75057	PURCHASE XEROX IGEN110C SYSTEM	E	B	7	N	N	1		1,229,878	149,474	149,474	1,080,404	1/1/2009	O	12/31/2013	
4500167125	DRAKA CABLETEQ USA 1 TAMAQUA BLVD SCHUYLKILL HAVEN, PA US 17972	CABLE FOR QUAD 4 UPGRADE	E	B		F	N	4		122,898	122,898	122,898	0	12/14/2008	C		3/11/2009
4500167182	SAP AMERICA INC 3030 ORCHARD PKWY SAN JOSE, CA US 95134	2008 ANNUAL MTCE - CRYSTAL REPORTS	S	S		N	N	1		21,918	21,918	21,918	0	12/15/2008	C		12/14/2009
4500167183	DLT SOLUTIONS INC 13861 SUNRISE VALLEY DR HERNDON, VA US 20171	2009 ANNUAL MTCE FOR AUTOCAD SOFTWARE-GSA SCHEDULE GS-35F-4543G	S	B	7	N	N	1		58,679	57,938	57,938	741	1/30/2009	O	1/29/2010	
4500167205	RIVERDALE ELECTRICAL SVCS INC 421 BRUCKNER BLVD BRONX, NY US 10455	HELP - LIGHTING INST. AT NYC DEPT. OF SANITATION CENTRAL REPAIR SHOP	C	B		N	N	3		33,890	32,835	32,835	1,055	1/15/2009	C		12/11/2009

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4500167283	K & G POWER SYSTEMS 150 LASER CT HAUPPAUGE, NY US 11788-3912	HELPROGRAM-FURNISH, DELIVER & INSTALL MOTORS - NYC DEPT OF SANITATION CENTRAL REPAIR SHOP	C	B		N	N	2		88,950	87,000	87,000	1,950	1/15/2009	C		12/11/2009
4500167306	OFS BRANDS INC C/F FURNITURE ETC 1204 EAST 6TH ST HUNTINGBURG, IN US 47542	OFFICE FURNITURE	E	B	7	N	N	1		26,487	26,395	26,395	92	12/16/2008	C		2/1/2009
4500167353	JOHN IACONO INC 230 KNICKERBOCKER AVE BOHEMIA, NY US 11716	FURNISH, DELIVER & INSTALL COMPRESSED AIR SYSTEM AT DEPT. OF SANITATION CENTRAL REPAIR SHOP	C	B		N	N	4		152,600	152,600	152,600	0	1/15/2009	O	1/14/2010	
4500167429	BLOOMBERG LP 499 PARK AVE NEW YORK, NY US 10022	ON-LINE SUBSCRIPTION SERVICES FOR FINANCIAL SERVICES	E	S	9	N	N	1		117,710	68,610	56,160	49,100	12/21/2008	O	12/21/2010	
4500167449	EMERACHEM LLC 1729 LOUISVILLE DR KNOXVILLE, TN US 37921	F/D CO CATALYSTS FOR 2009 & 2010, SMALL CLEAN POWER PLANTS-NINE (9) UNITS TOTAL.	E	B		F	N	3		1,477,911	1,172,945	1,172,945	304,966	12/18/2008	O	6/1/2010	
4500167466	OPEN TEXT CORP 185 COLUMBIA ST WEST WATERLOO, ON CA N2L 5Z5	CONSULTANT FOR LIVELINK UPGRADE	P	S	1	F	N	1		193,142	166,992	166,992	26,150	12/18/2008	C		4/30/2009

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4500167470	BANC OF AMERICA SECURITIES LLC ONE BRYANT PARK - 11TH FL NEW YORK, NY US 10036	FINANCIAL ADVISORY SERVICES	P	B	1	N	N	5		100,000	0	0	100,000	12/19/2008	C		12/18/2009
4500167472	OPEN TEXT CORP 185 COLUMBIA ST WEST WATERLOO, ON CA N2L 5Z5	LIVELINK LICENSES	E	S	1	F	N	1		342,187	342,187	342,187	0	12/18/2008	C		1/31/2009
4500167484	O'CONNELL ELECTRIC COMPANY 830 PHILLIPS RD VICTOR, NY US 14564	OIL-ON-WATER LEAK DETECTION SYSTEM	C	B		N	N	1		50,200	48,652	48,652	1,548	12/19/2008	C		12/30/2009
4500167502	GLOBAL INDUSTRIES INC C/O FURNITURE ETC 17 W STOW RD MARLTON, NJ US 8053	OFFICE FURNITURE FOR THE 12TH FLOOR	E	B	7	N	N	1		10,567	10,567	10,567	0	12/19/2008	C		1/31/2009
4500167504	EMC CORP 187 WOLF RD ALBANY, NY US 12205	DATA ACCESS CONTROL & DATA LOSS PREVENTION HW/SW-PT-60953	E	B		F	N	6		115,933	115,932	115,932	1	12/29/2008	C		2/6/2009
4500167507	SAP PUBLIC SERVICES INC 1300 PENNSYLVANIA AVE NW - STE 500 WASHINGTON, DC US 20004	SAP OPEN TEXT INTERFACE	E	B	7	F	N	1		328,253	328,252	328,252	1	12/19/2008	C		3/15/2009

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4500167508	SAP PUBLIC SERVICES INC 1300 PENNSYLVANIA AVE NW - STE 500 WASHINGTON, DC US 20004	SAP BUSINESS PLANNING SOFTWARE	E	B	7	F	N	1		231,250	231,250	231,250	0	12/19/2008	C		3/15/2009
4500167517	EMC CORP 187 WOLF RD ALBANY, NY US 12205	DATA ACCESS CONTROL & DATA LOSS PREVENTION HW/SW-PT-60953	P	B		N	N	6		121,000	120,409	120,409	591	1/5/2009	O	1/4/2010	
4500167519	EMC CORP 187 WOLF RD ALBANY, NY US 12205	DATA ACCESS CONTROL & DATA LOSS PREVENTION HW/SW-PT-60953	E	B		F	N	6		120,219	120,217	120,217	2	1/5/2009	O	1/4/2010	
4500167523	APPLE COMPUTER INC 2420 RIDGEPOINT DR AUSTIN, TX US 78754	APPLE MAC EQPT - STATE CONTRACT PT-55529	E	B	7	F	N	1		10,450	10,450	5,648	0	12/31/2008	C		1/7/2009
4500167528	STERLING COMMERCE CVG 4600 LAKEHURST CT DUBLIN, OH US 43017-0760	2008 MTCE FOR GENTRAN SOFTWARE & MAILBOX USAGE	S	S		N	N	1		11,200	7,187	7,187	4,013	1/1/2009	C		12/31/2009
4500167546	GAS TURBINE MATERIALS ASSOCIATES PO BOX 791548 SAN ANTONIO, TX US 78279	COATING ANALYSIS OF GE FRAME TURBINE BUCKET	P	B	5	F	N	1		8,000	0	0	8,000	12/22/2008	C		11/15/2009

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4500167584	GE PACKAGED POWER INC 15855 JACINTOPORT BLVD HOUSTON, TX US 77015	GE TO PERFORM MINI-OVERHAULS	S	B		N	N	2		7,050,000	6,002,307	6,002,307	1,047,693	12/22/2008	O	6/30/2010	
4500167586	TESHMONT CONSULTANTS LP 1190 WAVERLEY ST WINNIPEG, MB CA R3T 0P4	CONSULTING SERVICES TO PROVIDE FEASIBILITY STUDIES ON USING EXISTING HVAC LINES FOR HVDC TRANSMISSION	P	S	1	F	N	1		100,000	75,046	75,046	24,954	12/23/2008	C		12/18/2009
4500167587	MARIC PLUMBING & HEATING INC 50-40 69TH PLACE WOODSIDE, NY US 11377	F/D/I CHILLERS AT MTA LIRR	C	B		N	N	5		296,795	296,795	296,795	0	1/15/2009	O	1/14/2010	
4500167596	SIMMERS CRANE DESIGN & SVCS CO 1146 SALEM PKWY WEST SALEM, OH US 44460	ENGINEERING SERVICE TO RERATE THE EXISTING LPGP 75 TON STATOR LIFTING BEAM AT RMNPP.	P	B	6	F	N	2		17,030	17,030	17,030	0	12/23/2008	C		6/30/2009
4500167611	CORMETECH INC ENVIRONMENTAL TECHNOLOGIES 5000 INTERNATIONAL DR DURHAM, NC US 27712	F/D/I 9 NEW SCR CATALYSTS FOR THE SMALL CLEAN POWER PLANTS 2009 AND 2010.	S	B	1	F	N	3		4,915,817	3,425,122	3,425,122	1,490,695	12/24/2008	O	7/1/2010	
4500167680	JSHP TRANSFORMER CO LTD NORTH AMERICA MARKETING & SERVICE 355 WEST OLIVE AVE - STE 103 SUNNYVALE, CA US 94086-7612	F/D/I ONE THREE PHASE,OIL FILLED,OUTDOOR 72/96/120 MVA,OA/FA/FA 13.8KV/138KV GSU SPARE TRANSFORMER FOR THE FLYNN POWER PLANT	E	B		F	N	6		1,700,690	0	0	1,700,690	2/17/2008	O	2/17/2010	

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4500167750	MICON INC DBA MICON CONSULTING INC 1820 E RAY RD - STE A209 CHANDLER, AZ US 85225-8720	SAP CRM CONSULTING SERVICES	P	C	1	F	N	1			170,165	118,847	118,847	51,318	12/31/2008	C		5/1/2009
4500167785	CANDELA SYSTEMS CORP 148 RTE 202 SOMERS, NY US 10589	HELP PROGRAM LIGHTING PROGRAM AT NYPOLICE DEPT PRECINCTS PHASE IV GROUP 3	C	B		N	Y	4			86,527	84,096	84,096	2,431	3/16/2009	O	3/15/2010	
4500167911	ABB INC 200 REGENCY FOREST DR CARY, NC US 27518	SPARE TRANSFORMER FOR VISCHER FERRY	E	B		F	N	4			228,618	228,618	228,618	0	1/6/2009	C		9/1/2009
4500167924	IBM CORP MRO SOFTWARE INC 100 CROSBY DR BEDFORD, MA US 1730	2009 IBM ANNUAL MTCE - STATE CONTRACT PS61988	S	B	7	N	N	1			293,193	293,193	293,193	0	1/1/2009	C		12/31/2009
4500168136	BLUE CIELO ECM SOLUTIONS INC 102 PICKERING WAY - STE 303 EXTON, PA US 19341-1330	UPGRADE FROM MERIDIAN 2007A TO MERIDIAN 2008A	S	S	9	N	N	1			16,750	15,358	15,358	1,392	3/6/2009	O	3/5/2010	
4500168220	SOLAR WINDS NET INC 1301 S MOPAC EXPRESSWAY - STE 360 AUSTIN, TX US 78746-6916	2009 ANNUAL MTCE - SOLOR WINDS	S	S		N	N	1			11,523	11,523	11,523	0	1/1/2009	C		12/31/2009

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4500168278	JOHN W DANFORTH CO INC 300 COLVIN WOODS PKWY TONAWANDA, NY US 14150-6908	FURNISH & INSTALL 190 TON AIR-COOLED CENTRIFUGAL CHILLER AT RMNPP	C	B		N	N	4		334,104	312,483	312,483	21,621	1/13/2009	C		12/30/2009
4500168329	CREATIVE MEDIA AGENCY LLC 393 JERICHO TPKE-3RD FL MINEOLA, NY US 11501	PLACEMENT OF LEGAL AND PUBLIC ADVERTISEMENTS IN NEWSPAPERS AND PERIODICALS THROUGHOUT NEW YORK STATE	S	B		N	N	4		100,000	54,422	54,422	45,578	1/1/2009	O	12/31/2011	
4500168340	ONAN CORP PO BOX 99337 CHICAGO, IL US 60693-9337	B/G EMERGENCY GENERATORS AND PARALLELING SWITCHGEAR	E	B	7	F	N	1		315,980	278,388	278,388	37,592	1/14/2009	C		12/31/2009
4500168418	FANNESS GROUP INTERNATIONAL INC 9 BERKSHIRE DR - BOX 13464 ALBANY, NY US 12212-3464	PLACEMENT OF LEGAL AND PUBLIC ADVERTISEMENTS IN NEWSPAPERS AND PERIODICALS THROUGHOUT NEW YORK STATE	S	B		N	Y	4		100,000	18,681	18,681	81,319	1/1/2009	O	12/31/2011	
4500168451	NETQOS INC 5001 PLAZA ON THE LAKE AUSTIN, TX US 78746	2009 ANNUAL MTCE	S	S		N	N	1		12,398	12,398	12,398	0	1/1/2009	C		12/31/2009
4500168530	JOHNSON CONTROLS INC 130 JOHN MUIR DR AMHERST, NY US 14228	UPGRADE OF SECURITY SYSTEM AT NIAGARA PROJECT	C	B		N	N	2		5,313,103	3,814,685	3,814,685	1,498,418	1/5/2009	O	3/4/2010	

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4500168560	SECURE LOGIX CORP 13750 SAN PEDRO - STE 230 SAN ANTONIO, TX US 78232	2009 ANNUAL MTCE - ETM SYSTEM	S	S		N	N	1		6,321	6,321	6,321	0	1/1/2009	C		12/31/2009
4500168571	ACCLAIM BENEFITS LLC 3405 ANNAPOLIS LN N - STE 150 MINNEAPOLIS, MN US 55447-8863	COBRA ADMINISTRATION SERVICES	S	B		F	N	4		75,000	6,071	6,071	68,929	1/1/2009	O	12/31/2013	
4500168703	SIEMENS ENERGY INC POWER TECHNOLOGIES INT'L 400 STATE ST SCHENECTADY, NY US 12305	2009 ANNUAL MTCE - PSS/E	S	S		N	N	1		9,200	9,200	9,200	0	1/1/2009	C		12/31/2009
4500168733	LIVEDATA INC 1030 MASSACHUSETTS AVE CAMBRIDGE, MA US 2138	2009 MTCE - LIVEDATA REAL-TIME	S	S		N	N	1		20,000	20,000	20,000	0	1/1/2009	C		12/31/2009
4500168776	ICE DATA LP 2100 RIVEREDGE PARKWAY - 5TH FL ATLANTA, GA US 30328	2009 SUBSCRIPTION - WEBICE	S	S	9	N	N	1		42,000	42,000	42,000	0	1/1/2009	C		12/31/2009
4500168777	THOMSON FINANCIAL LLC 195 BROADWAY - 9TH FL NEW YORK, NY US 10007	2009 ANNUAL MTCE - PORTIA	S	S		N	N	1		29,866	29,866	29,866	0	1/1/2009	C		12/31/2009

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4500168778	IVCI LLC 601 OLD WILLETS PATH HAUPPAUGE, NY US 11788	2009 VIDEOCONFERENCING MTCE - STATE CONTRACT PS-62144	S	B		7	N	N	1	33,773	33,773	33,773	0	2/1/2009	O	1/31/2010	
4500168827	BLUE CIELO ECM SOLUTIONS INC 102 PICKERING WAY - STE 303 EXTON, PA US 19341-1330	2009 MTCE - MERIDIAN SOFTWARE	S	S			N	N	1	71,000	71,000	71,000	0	1/1/2009	C		12/31/2009
4500168876	THE TRANE CO DIV OF AMERICAN STANDARD INC 45-18 COURT SQ LONG ISLAND CITY, NY US 11101	EMERGENCY REPAIRS TO FAN SHAFT AND BEARING ON THE 18TH FL. AT WPO	S	S	1		N	N	1	15,575	15,575	15,575	0	1/27/2009	C		3/1/2009
4500168901	IBM CORP 590 MADISON AVE NEW YORK, NY US 10021	2009 IBM MTCE - OGS STATE CONTRACT PS61988	S	B	7		N	N	1	161,816	161,816	161,816	0	1/1/2009	C		12/31/2009
4500168977	MURNANE BUILDING CONTRACTORS INC 99 BOYNTON AVE-PO BOX 3048 PLATTSBURGH, NY US 12901	EXTERIOR RENOVATIONS FOR STL/FDR ADMINISTRATION BUILDING	C	B			N	N	2	3,555,988	2,479,420	2,479,420	1,076,568	1/29/2009	O	12/31/2010	
4500169036	SIEMENS INFORMATION AND COMMUNICATION NETWORKS INC 1120 AVE OF THE AMERICAS 7 FL NEW YORK, NY US 10036	2009 ANNUAL MTCE - NYPA TELEPHONE SYSTEM	S	S			N	N	1 *	251,954	251,954	251,954	0	1/1/2009	C		12/31/2009

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4500169099	IESI NY CORP 1099 WALL ST WEST - STE 250 LYNDHURST, NJ US 7071	GARBAGE PICKUP FOR NYC OFFICES 8TH AND 9TH FLOORS	S	S	1	N	N	1		40,000	17,721	17,721	22,279	1/1/2009	O	8/31/2010	
4500169117	DELL COMPUTER CORP ONE DELL WAY ROUND ROCK, TX US 78682	DELL LATITUDE LAPTOP - STATE CONTRACT PT-55666 (AGGREGATE BUY)	E	B	7	N	N	1		14,003	14,003	14,003	0	2/16/2009	C		2/18/2009
4500169119	G & W ELECTRIC CO 3500 W 127TH ST BLUE ISLAND, IL US 60406	PROVIDE THE MATERIALS AND LABOR TO REPLACE 138 KV FEEDER 556-L B-PHASE CABLE TERMINATION AT HELL GATE S/S	C	S	1	N	N	1		10,054	7,262	7,262	2,792	1/30/2009	C		12/16/2009
4500169176	G & W ELECTRIC CO 3500 W 127TH ST BLUE ISLAND, IL US 60406	PROVIDE A SERVICE ENGINEER TO DIRECT NYPA'S TESTING AND LABOR CONTRACTOR (AMERICAN ELECTRIC TESTING)	P	S	1	N	N	1		11,500	10,056	10,056	1,444	1/30/2009	C		5/12/2009
4500169193	NITRO SECURITY INC 230 COMMERCE WAY - STE 325 PORTSMOUTH, NH US 3801	NITROVIEW HARDWARE & SOFTWARE	E	S	9	F	N	1		215,907	211,750	211,750	4,157	2/16/2009	C		3/26/2009
4500169231	COLLINS HAMMOND ELECTRICAL CONTRACTORS INC 7724 STATE HWY 68 OGDENSBURG, NY US 13669	HEADGATE AUTOMATION UNITS 25/26	C	B		N	N	3		446,461	446,461	446,461	0	2/2/2009	C		12/31/2009

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4500169354	EXCHANGEWISE LLC 501 SILVERSIDE RD - STE 105 WILMINGTON, DE US 19809	2009 MTCE - MX CONTACT	S	S		F	N	1		13,972	13,972	13,972	0	1/31/2009	O	1/30/2010	
4500169393	EXPEDITE VIDEO CONFERENCING SERVICES INC 1025 OLD COUNTRY RD WESTBURY, NY US 11590	2008 ANNUAL MTCE - POLYCOM VIDEO ENDPOINT EQPT	S	B	7	N	N	1		12,825	12,825	12,825	0	10/1/2008	C		9/30/2009
4500169398	TANDUS US INC c/o JOHN HERBERT COMPANY 142 ROUTE 17K NEWBURGH, NY US 12550-3929	F/D/I CARPET FOR 16TH FLOOR AND MEZZANINE	E	B	7	N	N	1		11,155	11,155	11,155	0	1/9/2009	C		4/15/2009
4500169400	AIRMATIC COMPRESSOR SYSTEMS INC 700 WASHINGTON AVE CARLSTADT, NJ US 7072	F/D/I COMPERSSED AIR SYSTEM AT NYCT CONEY ISLAND YARD	C	B		N	N	2		125,578	121,328	121,328	4,250	2/28/2009	C		8/31/2009
4500169405	EXPEDITE VIDEO CONFERENCING SERVICES INC 1025 OLD COUNTRY RD WESTBURY, NY US 11590	VIDEOCONFERENCING EQPT - STATE CONTRACT PT62141 & PS62142	E	B	7	F	N	1		35,811	32,585	32,585	3,226	2/18/2009	C		8/26/2009
4500169453	SAP PUBLIC SERVICES INC 1300 PENNSYLVANIA AVE NW - STE 500 WASHINGTON, DC US 20004	2009 SAP MTCE	S	S		N	N	1		557,037	557,037	557,037	0	1/1/2009	C		12/31/2009

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4500169533	ANNESE & ASSOCIATES INC 75 RONALD REAGAN BLVD WARWICK, NY US 10990	2009 ADTRAN MTCE - STATE CONTRACT - PS-59010	S	B	7	N	N	1		63,618	63,618	63,618	0	1/1/2009	C		12/31/2009
4500169534	VERIZON SELECT SERVICES INC 14 CORPORATE WOODS BLVD ALBANY, NY US 12211	NETWORK EQPT - STATE CONTRACT - PT-59009	E	B	7	F	N	3		40,144	40,144	40,144	0	2/27/2009	C		2/27/2009
4500169544	SCOTTMADDEN INC 2626 GLENWOOD AVE - STE 480 RALEIGH, NC US 27608	ORGANIZATIONAL STUDY	P	B	1	N	N	4		410,000	343,584	343,584	66,416	2/9/2009	O	2/1/2010	
4500169562	NORTHLINE UTILITIES LLC 15 SCHOOL LN - STE 200 AU SABLE FORKS, NY US 12912	REPLACEMENT OF 4 CIRCUIT BREAKERS AT ST. LAWRENCE	C	B		N	N	2		979,668	932,939	932,939	46,729	2/9/2009	O	3/4/2010	
4500169595	OCE NORTH AMERICA INC 5450 N CUMBERLAND AVE CHICAGO, IL US 60656	2009 OCE ANNUAL PRINTER & USAGE MTCE	S	S		N	N	1		10,358	5,687	5,687	4,671	1/1/2009	C		12/31/2009
4500169597	CENTER FOR GOVERNMENT RESEARCH INC 1 S WASHINGTON ST - STE 400 ROCHESTER, NY US 14614-1125	CONSULTING SERVICES FOR ECONOMIC METRICS AND MODELING	P	B		N	N	4		210,590	29,298	29,298	181,292	2/9/2009	O	12/31/2010	

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4500169598	FIBER INSTRUMENT SALES 161 CLEAR RD ORISKANY, NY US 13424-4301	NETWORK EQUIPMENT	E	C	5	F	N	2		8,146	8,146	8,146	0	2/16/2009	C		2/17/2009
4500169599	VERIZON SELECT SERVICES INC 14 CORPORATE WOODS BLVD ALBANY, NY US 12211	IN CITY NETWORK EQUIPMENT UPG - OGS STATE CONTRACT - PT59009 & PS5901	E	B	7	N	N	2		156,914	154,527	154,527	2,387	2/23/2009	C		9/15/2009
4500169608	SUMMIT BLUE CONSULTING LLC 1722 14TH ST - STE 230 BOULDER, CO US 80302	CONSULTING SERVICES FOR ECONOMIC METRICS AND MODELING	P	B		N	N	4		289,410	1,313	1,313	288,097	2/10/2009	O	1/31/2010	
4500169664	DIRECTOR'S DESK LLC ONE LIBERTY PLAZA - 49TH FL NEW YORK, NY US 10006-1404	BOARDROOM PORTAL SERVICE	S	B		N	N	3		56,250	18,750	18,750	37,500	1/31/2009	O	1/30/2012	
4500169666	WORK TECHNOLOGY CORP 255 ELM ST WEST SOMERVILLE, MA US 2144	2009 MAXIMO MTCE	S	S		N	N	1		39,500	9,500	9,500	30,000	1/1/2009	C		12/31/2009
4500169705	INFOSAT COMMUNICATIONS INC USA PO BOX 2268 BLAINE, WA US 98231	2009 LOW ORBIT SATELLITE PHONE SERVICE FEE	S	S		N	N	1		9,701	9,114	9,114	587	1/1/2009	C		8/31/2009

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CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T P E	M O A	R A	O P A	M W B E	B I D S	F R T	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2009	CONTRACT BALANCE	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
4500169732	GLOBALSTAR USA c/o IMAGE MANAGEMENT SYSTEMS INC 461 S MILPITAS BLVD MILPITAS, CA US 95035	2008-2009 ECONET SATELLITE SYSTEM USAGE SERVICE	S	S	5	N	N	1		9,457	9,457	9,457	0	10/1/2008	C		9/30/2009
4500169910	GTSI CORP 2553 DULLES VIEW DR - STE 100 HERNDON, VA US 20171-5228	2009 ANNUAL MTCE - RIM (RESEARCH IN MOTION)	S	S		N	N	1		10,603	10,603	10,603	0	2/1/2009	O	1/31/2010	
4500169929	MILLENNIUM MAINTENANCE & ELECTRICAL CONTRACTORS INC 64 FREEMAN ST BROOKLYN, NY US 11222-1328	LIGHTING INSTALLATION NEW YORK CITY TRANSIT AUTHORITY KINGSBRIDGE BUS DEPOT	C	B		N	Y	2		119,440	107,460	107,460	11,980	4/27/2009	O	4/26/2010	
4500169976	XEROX CORP 800 CARILLON PKWY ST PETERSBURG, FL US 33716	MAINTENANCE AGREEMENT FOR 12 MONTHS	S	B	7	N	N	1		12,000	4,195	4,195	7,805	4/1/2009	O	3/31/2010	
4500169985	CS BUSINESS SYSTEMS INC 1236 MAIN ST BUFFALO, NY US 14209-0069	SERVER EQPT - STATE CONTRACT: PT64150	E	B	7	F	Y	1		78,299	78,299	78,299	0	3/2/2009	C		3/4/2009
4500169998	ACL SERVICES LTD 1550 ALBERNI ST VANCOUVER, BC CA V6G 1A5	2009 ANNUAL MTCE - AUDITING SOFTWARE	E	S		N	N	1		6,789	6,789	6,789	0	1/1/2009	C		12/31/2009

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4500170038	SNELLING AGENCY PERSONNEL SERVICES 7-11 S BROADWAY - STE 208 WHITE PLAINS, NY US 10601-3546	TEMP POSITION	S	B	7	N	N	1		5,468	5,468	5,468	0	2/13/2009	C		8/14/2009
4500170102	ORACLE USA INC 500 ORACLE PKWY REDWOOD SHORES, CA US 94065	CRYSTAL BALL SOFTWARE	E	B	1	F	N	3		36,647	36,647	36,647	0	2/20/2009	C		4/15/2009
4500170103	WILLIAMS SPECIALITY SERVICES LLC 100 CRESCENT CENTRE PKWY - STE 100 TUCKER, GA US 30084	INSTALLATION OF CO CATALYSTS 2009, SMALL CLEAN POWER PLANTS	C	B		N	N	6		206,868	165,854	165,854	41,014	2/23/2009	C		7/1/2009
4500170109	VISTACOM INC 1902 VULTEE ST ALLENTOWN, PA US 18103	2009 MTCE - VISTACOM AUDIO- VISUAL SYSTEM	S	S		N	N	1		16,815	16,815	16,815	0	1/1/2009	C		12/31/2009
4500170113	DTN INC DTN/METEORLOGIX INC 11400 RUPP DR BURNSVILLE, MN US 55337	2009 MTCE - WEATHER FORECASTING	S	S		N	N	1		14,064	14,064	14,064	0	1/1/2009	C		12/31/2009
4500170125	DTN INC PO BOX 3546 OMAHA, NE US 68103-0546	SUBSCRIPTION 2009	E	S	9	F	N	1		40,002	40,002	40,002	0	1/1/2009	C		3/15/2009

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4500170151	GOV CONNECTION INC 732 MILFORD MERRIMACK, NH US 3054	DIGITAL SENDERS - STATE CONTRACT PT-58424	E	B	7	F	N	7		5,078	5,078	5,078	0	2/25/2009	C		2/26/2009
4500170231	HENRY BROS ELECTRONICS INC 17-01 POLLITT DR FAIR LAWN, NJ US 7410	2009 MTCE	S	S		N	N	1		23,436	23,436	23,436	0	1/1/2009	C		12/31/2009
4500170235	ANNESE & ASSOCIATES INC 75 RONALD REAGAN BLVD WARWICK, NY US 10990	2009 SMARTNET MTCE - STATE CONTRACT PT59009	S	B	7	N	N	1		149,293	149,293	149,293	0	1/1/2009	C		12/31/2009
4500170263	WONDERWARE BUSINESS UNIT OF INVENSYS 10111 RICHMOND AVE - STE 650 HOUSTON, TX US 77042-4217	2009 ANNUAL MTCE FOR INTELA TRAC & SAT SOFTWARE	S	S		N	N	1		31,333	31,333	31,333	0	1/1/2009	C		12/31/2009
4500170282	HEWLETT PACKARD - ORDER ENTRY 13831 CHALCO VALLEY PARKWAY OMAHA, NE US 68138	HP SAN EQPT - STATE CONTRACT PT-63224 - BIG DEAL PRICING	E	B	7	F	N	1		126,498	126,498	126,498	0	3/16/2009	C		4/7/2009
4500170343	HEWLETT PACKARD - ORDER ENTRY 13831 CHALCO VALLEY PARKWAY OMAHA, NE US 68138	HP BLADE HARDWARE/SUPPORT - STATE CONTRACT PT63224	E	B	7	F	N	1		59,986	59,986	59,986	0	3/16/2009	C		4/15/2009

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4500170377	INTRALEARN SOFTWARE CORP 276 W MAIN ST NORTHBORO, MA US 01532-2136	SHAREPOINT ELEARNING SYSTEM	E	C	9	F	N	2		14,893	14,595	14,595	298	3/2/2009	C		3/4/2009
4500170380	SIEMENS ENERGY INC 10900 WAYZATA BLVD - STE 400 MINNETONKA, MN US 55305	BG & NIA SCADA NERC CIP	S	S	9	F	N	1		491,525	167,028	167,028	324,497	3/2/2009	O	3/1/2010	
4500170391	AIRMATIC COMPRESSOR SYSTEMS INC 700 WASHINGTON AVE CARLSTADT, NJ US 7072	F/D/I COMPRESSED AIR SYSTEM FOR NYC TRANSIT/MTA, HAMMEL'S Y, ROCKAWAY PARK & FAR ROCKAWAY	C	B		N	N	2		773,712	687,638	687,638	86,074	4/20/2009	O	4/20/2010	
4500170423	CITRIX SYSTEMS INC 851 WEST CYPRESS CREEK RD FORT LAUDERDALE, FL US 33309	2009 CITRIX MTCE	E	S		N	N	1		30,053	30,053	30,053	0	2/15/2009	O	7/18/2010	
4500170555	MICHAEL T CORNACCHIA ATTORNEY AT LAW 260 MADISON AVE - 22ND FL NEW YORK, NY US 10016-2401	AGREEMENT FOR LEGAL SERVICES	P	S	1	N	N	1		70,000	51,040	51,040	18,960	3/3/2009	O	4/2/2010	
4500170602	PREMIER GRAPHICS LLC 860 HONEYSPOT RD STRATFORD, CT US 06615-7159	MAILERS AND FLYERS FOR ENERGY SERVICE PROGRAM	S	S	1	N	N	1		7,239	7,239	7,239	0	3/4/2009	C		5/1/2009

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4500170627	ATEC GROUP 1762 CENTRAL AVE ALBANY, NY US 12205	FUJITSU DOCUMENT SCANNER	E	C	6	F	Y	6		15,174	15,174	15,174	0	3/11/2009	C		4/2/2009
4500170673	SNELLING AGENCY PERSONNEL SERVICES 7-11 S BROADWAY - STE 208 WHITE PLAINS, NY US 10601-3546	TEMP POSITION	S	B	7	N	N	1		10,778	10,778	10,778	0	3/3/2009	C		8/10/2009
4500170702	SNELLING AGENCY PERSONNEL SERVICES 7-11 S BROADWAY - STE 208 WHITE PLAINS, NY US 10601-3546	TEMP POSITION	S	B	7	N	N	1		48,050	35,615	35,615	12,435	1/5/2009	O	1/4/2010	
4500170721	MILLENNIUM MAINTENANCE & ELECTRICAL CONTRACTORS INC 64 FREEMAN ST BROOKLYN, NY US 11222-1328	LIGHTING & SENSORS INSTALLATION FOR LONG ISLAND BUS - GARDEN CITY BUS DEPOT	C	B		N	Y	3		201,848	186,090	186,090	15,758	3/10/2009	O	3/9/2010	
4500170723	AIRMATIC COMPRESSOR SYSTEMS INC 700 WASHINGTON AVE CARLSTADT, NJ US 7072	FURNISH, DELIVER AND INSTALL COMPRESSED AIR SYSTEM FOR THE LI BUS GARDEN CITY DEPOT	C	B		N	N	2		220,220	144,925	144,925	75,295	3/9/2009	O	3/8/2010	
4500170753	DELL COMPUTER CORP ONE DELL WAY ROUND ROCK, TX US 78682	DELL LAPTOPS - OGS STATE CONTRACT PT-55666 (AGGREGATE BUY)	E	B	7	F	N	1		52,910	52,910	52,910	0	3/20/2009	C		3/31/2009

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4500170809	D & D ELECTRIC MOTORS & COMPRESSORS INC 127 E HOFFMAN AVE LINDENHURST, NY US 11757-5012	FURNISH, DELIVER & INSTALL MOTORS LONG ISLAND GARDEN CITY BUS DEPOT	C	B			N	N	2		71,352	71,352	71,352	0	3/10/2009	O	3/9/2010	
4500170896	AGRESSO TRAVEL INDUSTRY SOLUTIONS INC 1431 GREENWAY DR - STE 330 IRVING, TX US 75038	2009 ANNUAL MTCE	S	S	5		N	N	1		6,000	6,000	6,000	0	1/1/2009	C		12/31/2009
4500170948	PL LOGIC LLC 1770 MASSACHUSETTS AVE - STE 628 CAMBRIDGE, MA US 02140-2808	CRYSTAL REPORT CONSULTING SERVICES	P	S			F	N	1		32,125	15,313	15,313	16,812	3/12/2009	O	3/10/2010	
4500171043	GENERAL ELECTRIC INTL INC 6001 TONNELLE AVE NORTH BERGEN, NJ US 7047	GE INSPECTION OF GENERATOR BEARING VIBRATION AT VERNON BLVD. UNIT 3, EMERGENCY.	S	S	1		N	N	1		75,000	70,345	70,345	4,655	3/10/2009	C		5/12/2009
4500171048	ROXIO A DIVISION OF SONIC SOLUTIONS 17430 CAMPBELL RD - STE 225 DALLAS, TX US 75252	CREATOR BUSINESS EASY MEDIA SOFTWARE	E	C	5		F	N	3		8,679	8,679	8,679	0	3/17/2009	C		3/18/2009
4500171127	HEWLETT PACKARD CO 8000 FOOTHILLS BLVD ROSEVILLE, CA US 95747-5754	2009 HP SERVER/SAN/SUN EQPT- STATE CONTRACT PS-61987	S	B	7		N	N	1		243,025	243,025	243,025	0	1/1/2009	C		12/31/2009

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4500171136	RJR ENGINEERING PC 23 MECHANIC ST - PO BOX 344 SPRINGVILLE, NY US 14141-0344	RJR ENGINEERING TO PROVIDE OVER SITE INSPECTION AND PROFESSIONALENGINEERING FOR THE POLETTI AND 500 MW COMBINED CYCLE PLANTS	S	S		N	N	1		54,105	43,964	43,964	10,141	3/30/2009	O	1/31/2010	
4500171181	SHI INTERNATIONAL CORP 5 W BANK ST COLD SPRING, NY US 10516-2219	IDATAAGENT SOFTWARE W/MTCE - STATE CONTRACT PT60652	E	C	5	F	Y	3		6,155	6,155	6,155	0	3/18/2009	C		3/20/2009
4500171194	GENERAL ELECTRIC INTERNATIONAL INC 1 RIVER RD SCHENECTADY, NY US 12305-2500	TECHNICAL ASSISTANCE FOR HVDC PROJECT	P	S		N	N	1		35,000	12,477	12,477	22,523	3/17/2009	C		7/31/2009
4500171226	ANNESE & ASSOCIATES INC 75 RONALD REAGAN BLVD WARWICK, NY US 10990	NETWORK EQPT - STATE CONTRACT PT-59009 & PS-59010	E	B	7	F	N	4		22,446	22,446	22,446	0	3/20/2009	C		3/23/2009
4500171288	INTERNATIONAL CHIMNEY CORP BOX 260 WILLIAMSVILLE, NY US 14231-0260	RMNPP PENSTOCK ACCESS MANHOLE REPAIR	S	B		N	N	3		131,925	131,925	131,925	0	3/18/2009	O	3/17/2010	
4500171321	SUNGARD AVAILABILITY SERVICES LP 631 PARK AVE KING OF PRUSSIA, NY US 19406	CALL TREE INTERNET SERVICE	S	C	1	F	N	2		18,000	18,000	18,000	0	3/31/2009	O	3/30/2010	

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4500171324	SIMMERS CRANE DESIGN & SVCS CO 1146 SALEM PKWY WEST SALEM, OH US 44460	LPGP 65 TON GANTRY CRANE UPGRADE	C	B		N	N	2		3,599,552	836,359	836,359	2,763,193	4/1/2009	O	12/30/2010	
4500171342	GOTHAM TECHNOLOGY GROUP 1 PARAGON DR - STE 200 MONTVALE, NJ US 7645	CITRIX UPG - STATE CONTRACT - PT-61263 EQPT - CMT084A - SERVICES	E	B	7	F	N	1		48,668	47,093	47,093	1,575	3/30/2009	O	3/29/2010	
4500171361	ZEP MANUFACTURING CO 4401 NORTHSIDE PKWY STE 700 ATLANTA, GA US 30327	F/D CLEANING EQUIPMENT, JANITORIAL SUPPLIES, CLEANING CHEMICALS AND SOLVENTS	E	B	7	N	N	1		100,000	19,938	19,938	80,062	1/1/2009	O	12/31/2010	
4500171365	PENTADYNE POWER CORP 20750 LASSEN ST CHATSWORTH, CA US 91311-4507	TURNKEY LIRR FLYWHEEL PROJECT	E	B		F	N	2		3,958,540	0	0	3,958,540	2/25/2009	O	12/31/2010	
4500171444	BESTWEB CORP 25 S RIVERSIDE AVE CROTON ON HUDSON, NY US 10520	2009 CIRCUIT SERVICES	S	S		N	Y	1		63,624	63,624	63,624	0	2/20/2009	O	2/19/2010	
4500171445	VAISALA-GAI INC 2705 E MEDINA RD TUCSON, AZ US 85756-7147	LIGHTENING FORECASTING SUBSCRIPTION & SOFTWARE	S	S		N	N	1		28,615	28,615	28,615	0	4/1/2009	O	3/31/2010	

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4500171452	EDM INTERNATIONAL INC 4001 AUTOMATION WAY FORT COLLINS, CO US 80525-3479	SAGOMETER GRIDWATCH/SATELLITE COMMUNICATION SVCS.	P	S	1	F	N	1		10,750	10,750	10,750	0	1/1/2009	C		12/31/2009
4500171465	OLYMPUS NDT INC 48 WOERD ST WALTHAM, MA US 02453-3824	VIDEOSCOPE FOR MECHANICAL ENGINEERING	E	B		F	N	2	*	42,988	42,988	42,988	0	3/23/2009	C		9/1/2009
4500171498	TCE SYSTEMS INC 48-19 25TH AVE ASTORIA, NY US 11103	NIAGARA POWER PROJECT PHYSICAL FIELD PATH SURVEY	P	B	6	N	Y	1		6,800	6,800	6,800	0	3/24/2009	C		6/9/2009
4500171525	EDBAUER CONSTRUCTION 4408 MILESTRIP RD BLASDELL, NY US 14219	CONSTRUCT A WALL BERM AT NIAGARA UNIV.	C	B		N	N	10		2,192,500	2,108,325	2,108,325	84,175	3/25/2009	O	3/24/2010	
4500171552	NEW HORIZONS COMPUTER LEARNING CTR OF METRO NY INC 43 W 42ND ST NEW YORK, NY US 10036	WEBSPHERE TRAINING - STATE CONTRACT CMS607A	P	B	7	N	N	1		13,789	13,789	13,789	0	4/13/2009	O	4/12/2010	
4500171670	SHI INTERNATIONAL CORP 5 W BANK ST COLD SPRING, NY US 10516-2219	ANTIVIRUS SOFTWARE - OGS STATE CONTRACT PT-60652	E	B	7	F	Y	3		45,075	45,075	45,075	0	4/30/2009	O	4/29/2010	

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4500171705	SAP PUBLIC SERVICES INC 1300 PENNSYLVANIA AVE NW - STE 500 WASHINGTON, DC US 20004	SAP BUSINESS OBJECTS LICENSES	E	B	7	F	N	1		525,000	525,000	525,000	0	3/27/2009	C		4/27/2009
4500171723	GLOBAL KNOWLEDGE NETWORK INC 475 ALLENDALE RD - SUITE 102 KING OF PRUSSIA, PA US 19406	2009 MTCE - CUSTOM DOCS	S	S		N	N	1		6,995	6,995	6,995	0	4/6/2009	C		4/14/2009
4500171727	HEWLETT PACKARD 10810 FARNAN RD OMAHA, NE US 68154	PROLIANT SERVERS - OGS STATE CONTRACT PT-64150	E	B	7	F	N	4		68,129	64,733	64,733	3,396	4/6/2009	C		4/16/2009
4500171728	QUALYS INC 1600 BRIDGE PKWY REDWOOD CITY, CA US 94065	2009 MTCE - QUALYSGUARD BUNDLE	S	S		N	N	1		9,480	9,480	9,480	0	4/25/2009	O	4/24/2010	
4500171773	ATEC GROUP 1762 CENTRAL AVE ALBANY, NY US 12205	FUJITSU SCANNER	E	C	5	F	Y	1		10,116	10,116	10,116	0	3/30/2009	C		4/2/2009
4500171819	THE TRANE CO DIV OF AMERICAN STANDARD INC 45-18 COURT SQ LONG ISLAND CITY, NY US 11101	PROVIDE MAINTENANCE OF WPO CHILLERS AT THE CLARENCE D. RAPPLEYEA BLDG	S	S	1	N	N	1		5,870	5,870	5,870	0	4/1/2009	C		7/1/2009

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4500171845	SAP PUBLIC SERVICES INC 1300 PENNSYLVANIA AVE NW - STE 500 WASHINGTON, DC US 20004	HR ASSESSMENT AND SOLUTION MANAGER	P	B	7	F	N	1			61,120	52,562	52,562	8,558	3/31/2009	C		10/31/2009
4500171846	MIHAI RADU ARCHITECTS PLLC 104 W 27TH ST - 10TH FL NEW YORK, NY US 10001-6210	A/E SERVICES-REPLACEMENT OF THE CHARLES POLETTI ADMIN. BLDG. ROOF SYSTEMS & OPTIONAL ADDITIONAL ROOF SYSTEMS AT POLETTI	P	B		N	N	17			42,400	15,500	15,500	26,900	4/1/2009	O	3/31/2010	
4500171847	ASSETWORKS INC 4275 EXECUTIVE SQ - STE 300 LA JOLLA, CA US 92037-8408	2009 MTCE - MAXIMUS FASUITE SOFTWARE	S	S		N	N	1			21,412	21,412	21,412	0	4/1/2009	O	3/31/2010	
4500171923	CDW-G INC 230 N MILWAUKEE AVE VERNON HILLS, IL US 60061	CISCO EQPT - OGS STATE CONTRACT PT-59009	E	B	7	F	N	3			21,555	21,555	21,555	0	4/15/2009	C		4/16/2009
4500171933	BAY CRANE SERVICE INC 11-02 43RD AVE LONG ISLAND CITY, NY US 11101-9717	CRANE SERVICES FOR THE AUTHORITY'S POLETTI, 500MW AND SMALL CLEAN POWER PLANTS	S	B		N	N	4			650,000	117,136	117,136	532,864	4/1/2009	O	3/31/2012	
4500171990	COLUMN TECHNOLOGIES EDISON INC 1400 OPUS PL - STE 110 DOWNERS GROVE, IL US 60515-5705	DEVELOPMENT CONFIGURATION MGMT TRACKING - CMT229A	S	B	7	N	N	1			14,000	14,000	14,000	0	4/13/2009	O	4/12/2010	

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4500172042	MANATT PHELPS & PHILLIPS LLP 30 S PEARL St - 12th FL ALBANY, NY US 12207	LEGAL SERVICES FOR THE ST. REGIS LAND CLAIM	P	S	9	N	N	1			750,000	2,210	2,210	747,790	4/1/2009	O	3/31/2014	
4500172044	PILLSBURY WINTHROP LLP ONE BATTERY PARK PLAZA NEW YORK, NY US 10004-1490	LEGAL SERVICES FOR HIGH-LEVEL RADIOACTIVE WASTE LITIGATION	P	S	9	N	N	1			700,000	492,054	492,054	207,946	4/1/2009	O	3/31/2014	
4500172122	GENERAL ELECTRIC CANADA INC 2728 HOPEWELL PLACE NE CALGARY, AB CA T1Y 7J7	RTU UPGRADES FOR ECC	E	S	9	F	N	1	*		71,870	71,870	71,870	0	4/6/2009	C		10/19/2009
4500172131	BENTLY NEVADA LLC 435 LAWRENCE BELL DR WILLIAMSVILLE, NY US 14221	FURNISH 7 INSTALL BENTLY NEVADA 3500 CONDITION MONITORING SYSTEM	E	S	9	F	N	1			51,698	36,189	36,189	15,509	4/7/2009	O	6/30/2010	
4500172203	TIBCO SOFTWARE INC 3303 HILLVIEW AVE PALO ALTO, CA US 94303	2009 ANNUAL MTCE - ERM PORTAL	S	S		N	N	1			115,360	115,360	115,360	0	5/28/2009	O	5/27/2010	
4500172220	WINSHUTTLE INC 18323 BOTHERLL-EVERETT HWY-STE 110 BOTHHELL, WA US 98012	WINSHUTTLE SOFTWARE	E	C	6	F	N	3			14,990	14,990	14,990	0	4/13/2009	O	4/8/2010	

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4500172234	SIMMERS CRANE DESIGN & SVCS CO 1146 SALEM PKWY WEST SALEM, OH US 44460	PERFORM AN ON-SITE LOAD TEST ON THE LPGP 75T LIFTING BEAM AT NIAGARA POWER PROJECT	S	S	9	N	N	1			95,285	87,291	87,291	7,994	4/8/2009	O	1/31/2010	
4500172270	HEWLETT PACKARD CO 8000 FOOTHILLS BLVD ROSEVILLE, CA US 95747-5754	2009 DEC MTCE	S	S		N	N	1			22,253	22,253	22,253	0	1/1/2009	C		12/31/2009
4500172345	ACCENTURE LLP 7 PKWY CENTER PITTSBURGH, PA US 15220-3704	ANNUAL MAINTENANCE AGREEMENT MAYNARD STANDARD PRO SOFTWARE	S	S	9	F	N	1			51,819	0	0	51,819	4/1/2009	O	3/31/2010	
4500172350	IRON MOUNTAIN OFF-SITE DATA PROTECTION PO BOX 151 WOODBIDGE, NJ US 07095-0151	2009 SERVICE - OFF SITE VAULTING OF NIGHTLY BACKUP TAPES	S	S	6	N	N	1			6,500	3,951	3,951	2,549	1/1/2009	C		12/30/2009
4500172415	BVR CONSTRUCTION CO INC 244 LAKE AVE ROCHESTER, NY US 14608	INTAKE DECK HATCH AND CONCRETE REPAIRS AT THE NIAGARA POWER PROJECT	C	B		N	Y	7			519,700	467,967	467,967	51,733	4/14/2009	C		10/29/2009
4500172433	BLACK & VEATCH NEW YORK LLP 11401 LAMAR AVE OVERLAND PARK, KS US 66211	ELECTRIC RATE DESIGN CONSULTING SERVICES	P	B		N	N	3			220,000	207,462	207,462	12,538	4/20/2009	O	4/19/2010	

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4500172443	SIEMENS ENERGY INC 10900 WAYZATA BLVD - STE 400 MINNETONKA, MN US 55305	UPGRADE OF ENERGY MANAGEMENT SOFTWARE SYSTEMS	P	S		F	N	1		710,859	110,391	110,391	600,468	4/1/2009	O	3/31/2010	
4500172501	EDBAUER CONSTRUCTION 4408 MILESTRIP RD BLASDELL, NY US 14219	NIAGARA PROJECT RECREATIONAL ENHANCEMENTS	C	B		N	N	9		970,255	890,789	890,789	79,466	4/15/2009	O	4/1/2010	
4500172508	ATEC GROUP 1762 CENTRAL AVE ALBANY, NY US 12205	NETAPP FILESYSTEM - STATE CONTRACT PT-60947	E	B	7	F	Y	3		139,334	139,334	139,334	0	4/30/2009	C		5/20/2009
4500172590	DAY AUTOMATION SYSTEMS INC 9 AVIS DR LATHAM, NY US 12110	F/D/I BG SECURITY PHASE II-VIDEO ENHANCEMENT PROJECT	C	B		N	N	1		120,506	120,506	120,506	0	4/13/2009	C		8/14/2009
4500172691	AXON SOLUTIONS INC 15 EXCHANGE PLACE - STE 730 JERSEY CITY, NJ US 7302	ABAP BILL PRINT OPTIMIZATION/REDESIGN CONSULTING SERVICES	P	S	9	N	N	1		135,510	124,521	124,521	10,989	3/16/2009	O	3/15/2010	
4500172693	ORACLE USA INC 1001 SUNSET BLVD ROCKLIN, CA US 95765	2008 ANNUAL MTCE - ORACLE SOFTWARE	S	S		N	N	1		170,198	85,099	85,099	85,099	5/30/2009	O	5/29/2010	

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4500172695	ACLARA SOFTWARE INC 16 LAUREL AVE WELLESLEY, MA US 2481	2009 MTCE - ENERGY VISION CALCULATION BUILDER MODULE	S	S		N	N	1		15,000	15,000	15,000	0	4/11/2009	O	4/10/2010	
4500172736	INGERSOLL RAND SECURITY TECHNOLOGIES 25 CORPORATE PARK DR - STE A HOPEWELL JUNCTION, NY US 12533	CARD READER MODS 6TH FL WPO	C	B	7	N	N	1		11,151	11,151	11,151	0	1/7/2009	C		4/20/2009
4500172737	BMC SOFTWARE INC 2101 CITY WEST BLVD HOUSTON, TX US 77042-2828	2009 BMC SOFTWARE	S	S		N	N	1		12,048	12,048	12,048	0	6/27/2009	O	6/30/2010	
4500172784	THE TRANE CO DIV OF AMERICAN STANDARD INC 45-18 COURT SQ LONG ISLAND CITY, NY US 11101	PREVENTIVE MAINTENANCE AND REPAIRS FOR THE CHILLERS AT CLARENCE RAPPLEYEA BUILDING	S	B	1	N	N	1		95,000	4,950	4,950	90,050	7/1/2009	O	6/30/2014	
4500172786	INTEGRATED SYSTEMS & POWER INC 310 FIFTH AVE - 6TH FL NEW YORK, NY US 10001	FIRE ALARM MAINTENANCE AND REPAIRS FOR THE WPO	S	B		N	N	3		150,000	1,140	1,140	148,860	7/1/2009	O	6/30/2014	
4500172958	OFS BRANDS INC C/F FURNITURE ETC 1204 EAST 6TH ST HUNTINGBURG, IN US 47542	OFFICE FURNITURE	E	B	7	N	N	1		7,251	7,251	7,251	0	4/24/2009	C		7/1/2009

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4500172972	GLOBAL INDUSTRIES INC C/O FURNITURE ETC 17 W STOW RD MARLTON, NJ US 8053	OFFICE FURNITURE	E	B	7	N	N	1		19,519	19,519	19,519	0	4/24/2009	C		7/1/2009
4500172986	CARRIER CORP TRAINING CENTER 6540 OLD COLLAMER RD S EAST SYRACUSE, NY US 13057	WHITE PLAINS OFFICE HVAC TECHNICAL TRAINING CLASS	S	B	9	N	N	1		19,900	12,400	12,400	7,500	6/1/2009	C		10/16/2009
4500173087	WESTCON GROUP NORTH AMERICA INC 14850 CONFERENCE CENTER DR CHANTILLY, VA US 20151-3844	BLUE COAT SOFTWARE/MTCE - GSA SCHEDULE GS-35F-0563U	E	B	7	F	N	1		108,678	108,678	108,678	0	5/4/2009	C		5/8/2009
4500173106	IBM CORP MRO SOFTWARE INC 100 CROSBY DR BEDFORD, MA US 1730	MAXIMO SOFTWARE SOLUTION CONSULTING SERVICES 2009	P	B	7	N	N	1		137,463	10,008	10,008	127,455	4/30/2009	O	4/29/2010	
4500173160	G & W ELECTRIC CO 3500 W 127TH ST BLUE ISLAND, IL US 60406	SERVICE ENGINEER TO INSPECT THE OIL LEAK AT THE BOTTOM OF TERMINATION 138KV CABLE AND CLEAN UP.	S	S	1	N	N	1		10,000	3,476	3,476	6,524	4/10/2009	C		7/1/2009
4500173240	INGERSOLL RAND SECURITY TECHNOLOGIES 25 CORPORATE PARK DR - STE A HOPEWELL JUNCTION, NY US 12533	CARD ACCESS WORK FOR 5TH FLOOR WPO	S	B	7	N	N	1		6,157	6,157	6,157	0	4/30/2009	C		7/31/2009

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4500173278	ARINC CONTROL & INFORMATION SYSTEMS 1840 HUTTON DR - STE 190 CARROLLTON, TX US 75006-6647	AREVA SMP SOFTWARE	E	S	6	N	N	1		7,576	0	0	7,576	5/1/2009	O	4/30/2010	
4500173291	UTC POWER CORP FORMERLY UTC FUEL CELLS 195 GOVERNORS HWY SOUTH WINDSOR, CT US 6074	FUEL CELL COOLING MODULE	E	S	1	F	N	1		22,613	0	0	22,613	5/1/2009	O	4/15/2010	
4500173354	KJ ELECTRIC 5894 E MOLLOY RD SYRACUSE, NY US 13206-0160	SPARE TRANSFORMERS FOR NIAGARA	E	B		F	N	3		146,707	141,707	141,707	5,000	5/4/2009	C		12/3/2009
4500173378	T MORIARTY & SON INC 63 CREAMER ST BROOKLYN, NY US 11231	CONSTRUCTION OF SPARE GSU TRANSFORMER PAD AT THE 500MW FACILITY.	C	B		N	N	7		1,035,361	1,012,361	1,012,361	23,000	5/5/2009	O	2/5/2010	
4500173626	CORPORATE COMPUTER SOLUTIONS INC 55 HALSTEAD AVE HARRISON, NY US 10528	UPS SYSTEM	E	C	9	F	Y	3	*	11,055	11,055	11,055	0	5/18/2009	C		5/20/2009
4500173627	STREAMSERVE INC 3 VAN DE GRAAFF DR BURLINGTON, MA US 01803-5136	STREAMSERVE BILL PRINT SOFTWARE SOLUTION	E	B		F	N	1		226,560	226,560	226,560	0	5/8/2009	O	5/7/2010	

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4500173681	RMG FINANCIAL CONSULTING INC 813 EAST BALLARD COLBERT, WA US 99005	ANNUAL MAINTENANCE 2009 FOR CREDIT SCORING MODEL	S	S	5	F	N	1		5,000	5,000	5,000	0	1/1/2009	C		12/31/2009
4500173690	CANDELA SYSTEMS CORP 148 RTE 202 SOMERS, NY US 10589	ELECTRICAL LIGHTING INSTALLATION AT PS 109X FOR HELP PROJECTS	C	B		N	Y	3		29,483	28,954	28,954	529	5/20/2009	C		10/15/2009
4500173694	PERRAS EXCAVATING INC 1909 ST HWY 420 MASSENA, NY US 13662	GERO SITE SHORELINE PROTECTION	C	B		N	N	3		608,323	608,323	608,323	0	5/12/2009	C		10/2/2009
4500173710	VIRGINIA TRANSFORMER CORP 220 GLADE VIEW DR NE ROANOKE, VA US 24012-6470	SPARE TRANSFORMER	E	B		F	N	3		219,900	209,080	209,080	10,820	5/7/2009	O	5/6/2010	
4500173738	CDW COMPUTER CENTER INC CDW GOV'T SALES 200/230 N MILWAUKEE AVE VERNON HILLS, IL US 60061	REPLACEMENT SERIAL PORT MODULES FOR BG SCADA SYSTEM	E	S	9	N	N	1		5,100	5,100	5,100	0	5/13/2009	C		12/11/2009
4500173742	SAP PUBLIC SERVICES INC 1300 PENNSYLVANIA AVE NW - STE 500 WASHINGTON, DC US 20004	SUPPORT FOR CATS & PAYROLL GO-LIVE 2009	P	B	7	F	N	1		99,700	37,168	37,168	62,532	5/12/2009	O	2/22/2010	

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4500173745	SAP PUBLIC SERVICES INC 1300 PENNSYLVANIA AVE NW - STE 500 WASHINGTON, DC US 20004	SAP SUPPORT FOR CCS BILLING	P	B		7	F	N	1	57,960	31,365	31,365	26,595	5/12/2009	C		12/15/2009
4500173935	DRAKA CABLETEQ USA 1 TAMAQUA BLVD SCHUYLKILL HAVEN, PA US 17972	CATHODIC PROTECTION CABLE	E	B			F	N	2 *	142,915	142,915	142,915	0	5/15/2009	C		11/15/2009
4500173966	ATEC GROUP 1762 CENTRAL AVE ALBANY, NY US 12205	XEROX PHASER 7760/DX PRINTER W/MTCE - STATE CONTRACT - PT59176	E	B		7	F	Y	8	6,389	6,389	6,389	0	5/25/2009	C		5/26/2009
4500173974	TERRESTRIAL ENVIRONMENTAL SPECIALISTS INC 23 COUNTY ROUTE 6 - STE A PHOENIX, NY US 13135-2117	BOG TURTLE SURVEY PHASE I CONDUCTED AT THE FITZPATRICK- EDIC TARNMISSION RIGHT OF WAY (ROW)	S	B			N	N	4	110,000	73,884	73,884	36,116	5/18/2009	O	1/31/2010	
4500174011	XEROX CAPITAL SERVICES LLC PO BOX 660502 DALLAS, TX US 75266-0502	XEROX TRAINING SERVICES	S	B		7	N	N	1	7,800	7,800	7,800	0	5/18/2009	C		6/15/2009
4500174122	COLORTONE AUDIO VISUAL PO BOX 128 ELMSFORD, NY US 10523	CONFERENCE ROOM RENOVATION - STATE CONTRACT PC 64103 - PROJECTORSTATE CONTRACT - PC 60546 WHITE BOARD	E	B		7	F	N	1	5,426	5,426	5,426	0	6/1/2009	C		6/19/2009

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4500174126	COLORTONE AUDIO VISUAL PO BOX 128 ELMSFORD, NY US 10523	CONFERENCE ROOM RENOVATION - STATE CONTRACT PC 64103 - PROJECTORSTATE CONTRACT - PC 60546 WHITE BOARD	E	B	7	F	N	1		6,139	6,139	6,139	0	6/8/2009	C		6/19/2009
4500174183	PROFESSIONAL FLIGHT MGMT INC 555 E CITY AVE BALA CYNWYD, PA US 19004	2009 ANNUAL PFM MTCE	S	S		N	N	1		10,350	10,350	10,350	0	5/1/2009	O	4/30/2010	
4500174241	STORAGE ENGINE ONE SHEILA DR - BLDG 64 TINTON FALLS, NJ US 7724	2009 ANNUAL SOFTWARE MTCE - STATE CONTRACT PT-61460	S	B	7	N	N	1		23,615	23,615	23,615	0	1/1/2009	O	12/30/2010	
4500174267	HEWLETT PACKARD 10810 FARNAN RD OMAHA, NE US 68154	Q75-SMALL FORM & Q75 MINITOWER PC'S-OGS 2009 AGGREGATE BUY-HQ Q200 MONITORS	E	B	7	F	N	1		108,475	106,025	106,025	2,450	6/8/2009	C		7/6/2009
4500174268	HEWLETT PACKARD 10810 FARNAN RD OMAHA, NE US 68154	Q30-SMALL FORM PC'S & 10 MONITORS - OGS 2009 AGGREGATE BUY - CEC	E	B	7	F	N	1		17,600	17,320	17,320	280	6/8/2009	C		7/1/2009
4500174269	HEWLETT PACKARD 10810 FARNAN RD OMAHA, NE US 68154	Q20 SMALL FORM & Q5- MINITOWER PC'S - OGS 2009 AGGREGATE BUY - BGQ15 MONITORS	E	B	9	F	N	1		15,565	15,285	15,285	280	6/29/2009	C		7/1/2009

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4500174270	HEWLETT PACKARD 10810 FARNAN RD OMAHA, NE US 68154	Q5-MINITOWER & Q20-SMALL FORM PC'S- OGS 2009 AGGREGATE BUY-NIA	E	B	7	F	N	1		13,465	13,290	13,290	175	6/8/2009	C		6/25/2009
4500174271	HEWLETT PACKARD 10810 FARNAN RD OMAHA, NE US 68154	Q28-SMALL FORM; Q2-MINITOWER PC'S - OGS 2009 AGGREGATE BUY - STL	E	B	7	F	N	1		16,186	15,976	15,976	210	6/22/2009	C		7/10/2009
4500174272	HEWLETT PACKARD 10810 FARNAN RD OMAHA, NE US 68154	Q39-SMALL FORM PC'S; Q30 MONITORS - OGS 2009 AGGREGATE BUY - POL	E	B	7	F	N	1		25,155	24,672	24,672	483	6/15/2009	C		7/6/2009
4500174273	HEWLETT PACKARD 10810 FARNAN RD OMAHA, NE US 68154	HP SMALL FORM PC;S - OGS 2009 AGGREGATE BUY - CEC	E	B	7	F	N	1		5,400	5,330	5,330	70	6/23/2009	C		6/26/2009
4500174274	HEWLETT PACKARD 10810 FARNAN RD OMAHA, NE US 68154	PCS & MONITORS-2009 PC LIFECYCLE-OGS 2009 AGGREGATE BUY-NYPA	E	B	7	F	N	1		35,677	35,677	35,677	0	5/30/2009	C		6/4/2009
4500174396	SIMPLEXGRINNELL LP 1399 VISCHER FERRY RD CLIFTON PARK, NY US 12065	THERMAL SECURITY CAMERA PROJECT	C	B		N	N	5		183,217	148,325	148,325	34,892	5/7/2009	O	4/15/2010	

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4500174438	CARASOFT TECHNOLOGY CORP 12369 SUNRISE VALLEY DR - STE D-2 RESTON, VA US 20191	2009 ANNUAL MTCE - GSA SCHEDULE GS-35F-0131R	S	B	7	N	N	1		40,409	40,409	40,409	0	6/30/2009	O	6/29/2010	
4500174470	MILLENNIUM MAINTENANCE & ELECTRICAL CONTRACTORS INC 64 FREEMAN ST BROOKLYN, NY US 11222-1328	LIGHTING INSTALLATION FOR NEW YORK CITY TRANSIT - TRAIN PLATFORM AND STATION AREA LIGHTING	C	B		N	Y	3		233,640	9,315	9,315	224,325	6/15/2009	O	6/14/2010	
4500174534	HEWLETT PACKARD - ORDER ENTRY 13831 CHALCO VALLEY PARKWAY OMAHA, NE US 68138	EVA LICENSES - OGS STATE CONTRACT PT-64150	E	B	7	F	N	2		28,999	28,999	28,999	0	6/9/2009	C		7/28/2009
4500174535	SHI INTERNATIONAL CORP 5 W BANK ST COLD SPRING, NY US 10516-2219	COMMVAULT SOFTWARE - OGS STATE CONTRACT PT-60652	E	B	7	F	Y	1		17,484	17,484	17,484	0	6/30/2009	C		6/30/2009
4500174539	MILLER ENVIRONMENTAL GROUP INC 538 EDWARDS AVE CALVERTON, NY US 11933	EMPTY AND CLEAN BIODIESEL TANKS AT POLETTI	C	S	9	N	N	1		11,927	11,927	11,927	0	6/1/2009	C		7/16/2009
4500174732	ENERGY STRATEGIES INC 5 DANBURY CT ALBANY, NY US 12205-3610	REVIEW AND EVALUATE NYPA'S EXISTING FRAMEWORK FOR THE ENTERPRISE WIDE RISK MANAGEMENT CONSULTING SVCS	P	B		N	N	10		170,120	131,283	131,283	38,837	6/10/2009	O	6/9/2010	

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4500174733	SAGE GROUP CONSULTING INC 1715 STATE ROUTE 35 - STE 111 MIDDLETOWN, NJ US 07748-1875	SAP NETWEAVER BI 7.0 BCP CONSULTING SERVICES	P	B		F	Y	10		215,000	215,000	215,000	0	6/8/2009	C		12/1/2009
4500174763	LATHAM & WATKINS LLP 555 11TH ST NW - STE 1000 WASHINGTON, DC US 20004-1327	LEGAL SERVICES	P	S	1	F	N	1		250,000	4,231	4,231	245,769	5/1/2009	O	4/30/2011	
4500175000	MICROSOFT CORP PO BOX 844510 DALLAS, TX US 75284-4510	2009 MICROSOFT PREMIER SUPPORT - STATE CONTRACT - PT-54572	S	B	7	N	N	1		73,020	73,020	73,020	0	6/28/2009	O	6/27/2010	
4500175140	THE LA GROUP - LANDSCAPE ARCHITECTURE & ENGINEERING PC 40 LONG ALLEY SARATOGA SPRINGS, NY US 12866-2116	CONSULTING SERVICES FOR A MARINA SITE SUITABILITY STUDY ST.LAWRENCE	P	B		N	N	7		73,800	41,447	41,447	32,353	6/17/2009	O	6/15/2010	
4500175222	ESRI 380 NEW YORK ST REDLANDS, CA US 92373	2009 MTCE FOR GIS SOFTWARE - OGS STATE CONTRACT PT-63832	S	B	7	N	N	1		30,118	30,118	30,118	0	1/1/2009	C		12/31/2009
4500175230	GENERAL ELECTRIC CANADA INC 2728 HOPEWELL PLACE NE CALGARY, AB CA T1Y 7J7	RTU REPLACEMENT EQUIPMENT	E	S	9	F	N	1	*	49,318	49,318	49,318	0	6/15/2009	C		10/19/2009

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4500175248	IBM CORP 80 STATE ST ALBANY, NY US 12207	2009-2010 IBM WEBSHERE MTCE	S	S		N	N	1		195,436	195,436	195,436	0	6/1/2009	O	5/31/2010	
4500175295	DIALOG CORP A DIV OF THOMSON SCIENTIFIC INC 11000 REGENCY PKWY - STE 10 CARY, NC US 27512-8004	ON LINE DATABASE SUBSCRIPTION FOR RECORDS MANAGEMENT	E	S	9	N	N	1		85,000	24,483	24,483	60,517	4/1/2009	O	3/31/2012	
4500175394	STREAMSERVE INC 3 VAN DE GRAAFF DR BURLINGTON, MA US 01803-5136	STREAMSERVE SOFTWARE IMPLEMENTATION AND TRAINING	P	B		F	N	1		120,160	66,800	66,800	53,360	6/22/2009	O	6/20/2010	
4500175427	REINHARD TEMPS LTD 7-11 S BROADWAY - STE 206 WHITE PLAINS, NY US 10601-3520	TEMP CLERICAL PERSONNEL	S	B	7	N	N	1		24,138	11,016	11,016	13,122	6/4/2009	C		10/31/2009
4500175460	SHERMAN HILL GROUP LLC 444 E 86TH ST - APT 29G NEW YORK, NY US 10028-6424	STRATEGIC ANALYSIS AND PLAN FOR NYPA SIEMENS ENERGY MANAGEMENT SYSTEM - ESA	P	S	9	N	N	1		50,000	40,000	40,000	10,000	6/22/2009	O	1/31/2010	
4500175471	THE HON COMPANY c/o MEADOWS OFFICE FURNITURE CO 200 OAK ST MUSCATINE, IA US 52761	OFFICE FURNITURE	E	B	7	F	N	1		6,795	6,795	6,795	0	6/19/2009	C		8/21/2009

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4500175478	VENTYX ENERGY LLC 2379 GATEWAY OAKS DR - STE 200 SACRAMENTO, CA US 95833	IRP ERM FORECASTING SOFTWARE SOLUTION	P	B		F	N	2		1,824,750	453,100	453,100	1,371,650	6/22/2009	O	6/21/2014	
4500175481	STERLING COMMERCE CVG 4600 LAKEHURST CT DUBLIN, OH US 43017-0760	2009 MTCE - STERLING COMMERCE	S	S		N	N	1		11,484	11,484	11,484	0	8/1/2009	O	7/31/2010	
4500175521	LOMA CONSULTING LLC PO BOX 30347 INDIANAPOLIS, IN US 46230-0347	REVIEW AND UPDATE THE RCM FOR TRANSMISSION DOCUMENTS	S	B		N	N	4		18,000	0	0	18,000	6/22/2009	O	1/21/2010	
4500175549	HEWLETT PACKARD - ORDER ENTRY 13831 CHALCO VALLEY PARKWAY OMAHA, NE US 68138	2009-2011 MICROSOFT SELECT AGREEMENT - STATE CONTRACT PT61408	E	B	7	N	N	1		1,388,142	462,714	462,714	925,428	7/1/2009	O	6/30/2012	
4500175617	SHI INTERNATIONAL CORP 5 W BANK ST COLD SPRING, NY US 10516-2219	SOLARWINDS SOFTWARE - STATE CONTRACT PT-60652	E	B	7	F	Y	2		13,497	13,497	13,497	0	7/1/2009	C		8/5/2009
4500175618	GENERAL ELECTRIC CO 175 MILENS RD TONAWANDA, NY US 14150	NIAGARA POWER PROJECT - CONSERVATOR TANK REPLACEMENT PROJECT- AUTOTRANSFORMER #4	E	S		N	N	1		300,000	0	0	300,000	6/22/2009	O	2/28/2010	

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4500175625	PERRAS EXCAVATING INC 1909 ST HWY 420 MASSENA, NY US 13662	STL/FDR VISITORS CENTER FISHING PIER REHABILITATION	C	B		N	N	3		54,600	54,600	54,600	0	6/24/2009	C		9/3/2009
4500175689	SAP PUBLIC SERVICES INC 1300 PENNSYLVANIA AVE NW - STE 500 WASHINGTON, DC US 20004	SSM PHASE 2 PROJECT	P	B	7	F	N	1		229,000	148,680	148,680	80,320	6/24/2009	O	3/31/2010	
4500175690	ORACLE USA INC 500 ORACLE PKWY REDWOOD SHORES, CA US 94065	PRIMAVERA SOFTWARE LICENSES	E	S	9	F	N	3		99,698	99,674	99,674	24	7/6/2009	C		9/1/2009
4500175745	B-S INDUSTRIAL CONTRACTORS INC 280 E MAIN ST GOUVERNEUR, NY US 13642	CRESCENT POWER PROJECT DAM "C" EROSION REPAIR	C	B		N	Y	4		690,774	420,499	420,499	270,275	6/24/2009	O	6/23/2010	
4500175775	THE BUREAU OF NATIONAL AFFAIRS 15 CAPITOL AVE WILLISTON PARK, NY US 11596	SUBSCRIPTION FEDERAL AND NYS ENVIRONMENTAL HEALTH & SAFETY REGS	E	S	9	N	N	1		8,300	8,300	8,300	0	3/12/2009	O	3/11/2010	
4500175835	HYDRO-MARINE CONSTRUCTION CO INC 1345 ROUTE 38 HAINESPORT, NJ US 08036-2728	CATHODIC PROTECTION SYSTEM UPGRADE & REPAIR	E	B		N	Y	4		595,000	398,767	398,767	196,233	7/1/2009	O	1/31/2010	

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4500175862	DAUPHIN C/O CORPORATE INTERIOR SOLUTIONS 300 MYRTLE AVE BOONTON, NJ US 07005-1837	FURNITURE FOR WPO STOCK	E	B	7	F	N	1		15,041	15,041	15,041	0	6/29/2009	C		8/28/2009
4500176025	LEAD DATA TECHNOLOGIES INC 55 OLD TURNPIKE RD STE 604 NANUET, NY US 10954	2009 ANNUAL MTCE FOR FIREWALL- STATE CONTRACT PT61429	S	B	7	N	N	1		44,292	44,292	44,292	0	7/1/2009	O	6/30/2010	
4500176027	BERNIER, CARR & ASSOC, PC 327 MULLIN ST WATERTOWN, NY US 13601-3686	CONSTRUCTION MGT CONTRACT - ST LAWRENCE RELICENSING PROJECTS	P	B		N	N	3		1,060,160	85,720	85,720	974,440	7/1/2009	O	6/30/2014	
4500176042	REINHARD TEMPS LTD 7-11 S BROADWAY - STE 206 WHITE PLAINS, NY US 10601-3520	TEMP UNDER OGS - LIC & COMPLIANCE	S	B	7	N	N	1		32,860	15,783	15,783	17,077	6/23/2009	O	2/28/2010	
4500176043	SNELLING AGENCY PERSONNEL SERVICES 7-11 S BROADWAY - STE 208 WHITE PLAINS, NY US 10601-3546	TEMP HELP OGS CONTRACT	S	B	7	N	N	1		29,023	15,043	15,043	13,980	6/26/2009	O	2/28/2010	
4500176046	ZASIO ENTERPRISES INC 12601 W EXPLORER DR - STE 250 BOISE, ID US 83713-1881	RECORDS MANAGEMENT RETENTION PROGRAM	P	B		N	N	14		180,000	111,000	111,000	69,000	7/27/2009	O	7/26/2010	

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4500176092	SPECTRA ENGINEERING PC 307 S TOWNSEND ST SYRACUSE, NY US 13202	2009 BARNHART ISLAND BRIDGE INSPECTION	S	B		N	N	6		51,969	44,174	44,174	7,795	7/8/2009	O	7/7/2010	
4500176118	BOHLER ENGINEERING PC 2002 ORVILLE DR N - STE 100 RONKONKOMA, NY US 11779-7661	CONSULTING SERVICES FOR NYC DEPT. OF BUILDINGS (NYCOB)	P	B		N	N	3		50,000	0	0	50,000	7/1/2009	O	6/30/2012	
4500176158	HEWLETT PACKARD - ORDER ENTRY 13831 CHALCO VALLEY PARKWAY OMAHA, NE US 68138	HP BLADE EQUIPMENT - STATE CONTRACT PT- 64150 / PT-63224	E	B	7	F	N	2		73,578	73,578	73,578	0	7/31/2009	C		8/11/2009
4500176221	JOHNSON CONTROLS INC 130 JOHN MUIR DR AMHERST, NY US 14228	SECURITY SYSTEM UPGRADE	C	B		F	N	1		237,860	184,585	184,585	53,275	7/10/2009	O	7/9/2010	
4500176234	HEWLETT PACKARD - ORDER ENTRY 13831 CHALCO VALLEY PARKWAY OMAHA, NE US 68138	HP BLADE SVR EQPT & HP PROLIANT SVRS-OGS STATE CONTRACT PT64150	E	B	7	F	N	2		29,655	29,655	29,655	0	7/27/2009	C		8/10/2009
4500176235	HEWLETT PACKARD - ORDER ENTRY 13831 CHALCO VALLEY PARKWAY OMAHA, NE US 68138	HP INTEGRITY RX660 SERVER - OGS STATE CONTRACT PT-64150	E	B	7	F	N	2		46,756	46,756	46,756	0	7/24/2009	C		7/27/2009

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4500176308	ANNESE & ASSOCIATES INC 75 RONALD REAGAN BLVD WARWICK, NY US 10990	CISCO CATALYST 3560 SWITCH - OGS STATE CONTRACT PT-59009	E	B	7	F	N	5		23,186	23,186	23,186	0	7/24/2009	C		8/4/2009
4500176328	EMA INC 1970 OAKCREST AVE SAINT PAUL, MN US 55113	TRANSMISSION ASSET INSPECTION APPLICATION-STATE CONTRACT CMT166A	P	B	7	F	N	1		67,328	67,323	67,323	5	7/20/2009	O	7/19/2010	
4500176421	RIVERDALE ELECTRICAL SVCS INC 421 BRUCKNER BLVD BRONX, NY US 10455	LIGHTING & SENSOR INSTALLATION AT ONE & TWO UN PLAZA UNITED NATIONS DEVELOPMENT CORP.	C	B		N	N	4		989,338	40,609	40,609	948,729	8/3/2009	O	7/2/2010	
4500176423	UTILITY POLE TECHNOLOGIES INC 708 BLAIR MILL RD WILLOW GROVE, PA US 19090-1701	TRANSMISSION LINE WOOD POLE INSPECTION AND TREATMENT PROGRAM	P	B		N	N	3		774,352	280,577	280,577	493,775	7/1/2009	O	6/30/2011	
4500176469	ATEC GROUP 1762 CENTRAL AVE ALBANY, NY US 12205	HP DESIGNJET 4020PS - PLANT BG OGS STATE CONTRACT PT-58424	E	B	7	F	Y	8		10,938	10,938	10,938	0	7/24/2009	C		7/28/2009
4500176495	ATEC GROUP 1762 CENTRAL AVE ALBANY, NY US 12205	HP DESIGNJET 4020PS PLANT CEC OGS STATE CONTRACT PT-58424	E	B	7	F	Y	8		10,938	10,938	10,938	0	7/24/2009	C		7/27/2009

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4500176496	ATEC GROUP 1762 CENTRAL AVE ALBANY, NY US 12205	HP DESIGNJET 4020PS - NIA - OGS STATE CONTRACT PT-58424	E	B	7	F	Y	8		10,938	10,938	10,938	0	7/24/2009	C		7/28/2009
4500176583	FERGUSON ELECTRIC CONSTRUCTION CO INC 333 ELLICOTT ST BUFFALO, NY US 14203	FURNISH, DELIVER & INSTALL 2 PROPANE GENERATORS NIAGARA POWER PROJECT	C	B		N	N	3		412,173	0	0	412,173	7/23/2009	O	2/1/2010	
4500176607	JOHNSON CONTROLS INC CONTROLS GROUP 24 CORPORATE CIRCLE ALBANY, NY US 12203	CEC FIRE ALARM REPLACEMENT	C	B		N	N	2		363,343	0	0	363,343	7/20/2009	O	7/19/2010	
4500176750	LUMENSION SECURITY INC 15880 N GREENWAY HAYDEN LOOP SCOTTSDALE, AZ US 85260-1649	LUMENSION PATH & REMEDIATION SOFTWARE	E	B	5	F	N	3		7,436	7,436	7,436	0	8/4/2009	C		8/6/2009
4500176830	HUDSON VALLEY ROOFING & SHEET METAL INC 214 MACARTHUR AVE NEW WINDSOR, NY US 12553	REPLACEMENT OF ROOF A THE CHARLES POLETTI ADMINISTRATION BLDG.& REPLACEMENT OF ROOF B,C,D AND CANOPY.	C	B		N	N	4		488,000	399,968	399,968	88,032	7/23/2009	O	1/31/2010	
4500176832	DELL COMPUTER CORP ONE DELL WAY ROUND ROCK, TX US 78682	DELL LATITUDE E6400 LAPTOPS - OGS STATE CONTRACT PT-55666	E	B	7	F	N	1		51,929	51,929	51,929	0	8/7/2009	C		8/10/2009

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4500176833	OPEN TEXT CORP 185 COLUMBIA ST WEST WATERLOO, ON CA N2L 5Z5	2009 MTCE - LIVELINK SOFTWARE	S	S		F	N	1		54,320	54,320	54,320	0	7/1/2009	O	6/30/2010	
4500176834	COMPUTER CONNECTION OF CNY INC 11206 COSBY MANOR RD UTICA, NY US 13502	2009 ANNUAL MTCE - ARC SIGHT LOGGER - OGS STATE CONTRACT CMT141A	S	B	7	N	N	1		6,300	6,300	6,300	0	7/21/2009	O	7/20/2010	
4500176882	FERGUSON ELECTRIC CONSTRUCTION CO INC 333 ELLICOTT ST BUFFALO, NY US 14203	NIAGARA POWER PROJECT- FURNISH FURNISH, DELIVER & INSTALL TWO 115KV BUS CONNECTOR REPLACEMENTS	C	B		N	N	4		311,145	0	0	311,145	7/27/2009	C		12/31/2009
4500176923	JOHN HERBERT CO 142 RT 17K - PO BOX 2758 NEWBURGH, NY US 12550	CARPET INSTALLATION FOR THE WPO	E	B	7	N	N	1		11,743	11,743	11,743	0	7/27/2009	C		9/1/2009
4500176926	RUSSELL REYNOLDS ASSOC INC 200 PARK AVE NEW YORK, NY US 10166-0002	RECRUITMENT SERVICES	P	B	1	N	N	7		200,000	136,479	136,479	63,521	7/27/2009	O	7/26/2010	
4500177016	ABB INC 200 REGENCY FOREST DR CARY, NC US 27518	FURNISH AND DELIVER FOUR CT'S	E	B		F	N	2		17,200	17,200	17,200	0	7/29/2009	C		12/7/2009

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4500177020	ORIENTA DATA PRODUCTS 180 E PROSPECT AVE MAMARONECK, NY US 10543	ADTRAN EQUIPMENT	E	C	9	F	N	3		17,608	17,608	17,608	0	8/13/2009	C		8/26/2009
4500177024	NORTH EAST APPRAISALS & MGM CO INC PO BOX 4805 ITHACA, NY US 14852-4805	LEGAL SERVICES	P	S	1	N	N	1		25,000	0	0	25,000	7/28/2009	O	7/27/2010	
4500177045	PHALANX 212 WILLOW DR LITTLE SILVER, NJ US 07739-1538	2009 ANNUAL MTCE - DB REPORTING	S	S		N	N	1		45,000	15,000	15,000	30,000	1/1/2009	C		12/31/2009
4500177046	COLORTONE AUDIO VISUAL PO BOX 128 ELMSFORD, NY US 10523	CONFERENCE ROOM RENOVATION - STATE CONTRACT PC 64103 - PROJECTORSTATE CONTRACT - PC 60546 WHITE BOARD	E	B	7	F	N	1		6,139	6,139	6,139	0	8/7/2009	C		9/9/2009
4500177072	OSMOSE UTILITIES SERVICES INC 215 GREENCASTLE RD TYRONE, GA US 30290-2944	CONDITION ASSESSMENT OF TRANSMISSION TOWERS	E	B		N	N	2		39,253	0	0	39,253	7/29/2009	O	1/28/2010	
4500177139	ENVIRONMENTAL SUPPORT SOLUTIONS INC 1700 RESEARCH BLVD - STE 200 ROCKVILLE, MD US 20850	2009 ANNUAL MTCE - ESSENTIAL SUITE SOFTWARE	S	S		N	N	1		52,043	52,043	52,043	0	10/1/2009	O	9/30/2010	

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4500177163	PRESIDIO NETWORKED SOLUTIONS INC 10 6TH RD WOBURN, MA US 01801-1735	EXCHANGE 2007 UNIFIED COMMUNICATIONS	E	C	9	F	N	3	*	44,516	44,516	44,516	0	8/17/2009	C		11/4/2009
4500177259	OHM'S ELECTRICAL CORP 7721 79TH PL GLENDALE, NY US 11385-7537	LIGHTING INSTALLATION SERVICES AT YUKON BUS DEPOT	C	B		N	N	5		27,300	25,935	25,935	1,365	8/3/2009	O	8/2/2010	
4500177262	PERRAS EXCAVATING INC 1909 ST HWY 420 MASSENA, NY US 13662	CONSTRUCTION & INSTALLATION OF A NEW DIKE, WATER CONTROL STRUCT & A PUMPHOUSE AT THE WILSON HILL WILDLIFE MANAGEMENT AREA	C	B		N	N	3		3,729,687	342,862	342,862	3,386,825	8/10/2009	O	8/9/2012	
4500177338	OHM'S ELECTRICAL CORP 7721 79TH PL GLENDALE, NY US 11385-7537	ELECTRICAL LIGHTING INSTALLATION SERVICES AT CONCOURSE MAINTENANCE SHOP IN NYCTS	C	B		N	N	4		26,130	0	0	26,130	8/3/2009	O	8/2/2010	
4500177359	GROVE ROOFING SERVICES INC 131 READING ST BUFFALO, NY US 14220	THREE ROOF REPLACEMENTS	C	B		N	N	2		370,394	370,394	370,394	0	8/4/2009	O	8/3/2010	
4500177415	SAP PUBLIC SERVICES INC 1300 PENNSYLVANIA AVE NW - STE 500 WASHINGTON, DC US 20004	SAP SUPPORT FOR CCS BILLING	P	B	7	F	N	1		68,980	48,689	48,689	20,291	8/10/2009	C		11/15/2009

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4500177452	CONTACT POWER INC 1121 ANNAPOLIS RD - STE 272 ODENTON, MD US 21113-1633	NIAGARA SPARE CIRCUIT BREAKER	E	B		N	N	2		56,650	56,650	56,650	0	8/6/2009	O	2/28/2010	
4500177472	KPMG LLP 515 BROADWAY - 4TH FL ALBANY, NY US 12207-2930	ACCOUNTING SERVICES	P	C		N	N	4		1,600,000	65,363	65,363	1,534,637	8/1/2009	O	7/31/2014	
4500177540	VOCUS INC 4296 FORBES BLVD LANHAM, MD US 20706	2009-2011 SUBSCRIPTION	E	S	9	N	N	1		126,560	59,352	59,352	67,208	8/1/2009	O	7/31/2011	
4500177566	MILLENNIUM MAINTENANCE & ELECTRICAL CONTRACTORS INC 64 FREEMAN ST BROOKLYN, NY US 11222-1328	HELP - LIGHTING & SENSOR INSTALLATION AT EAST NEW YORK BUS DEPOT	C	B		N	Y	3		335,996	0	0	335,996	9/21/2009	O	8/31/2010	
4500177587	ABB INC 200 REGENCY FOREST DR CARY, NC US 27518	EXCITATION TRANSFORMERS FOR 500 MW	E	B		F	N	1		248,980	0	0	248,980	8/10/2009	O	7/1/2010	
4500177646	CARRIER CORP 301 FIELDS LANE BREWSTER, NY US 10509	VENTILATION CONTROL SYSTEM FOR NYCT EAST NY BUS DEPOT	C	B		N	N	2		43,425	0	0	43,425	8/11/2009	O	8/27/2010	

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4500177671	SIMPLEXGRINNELL LP 519 8TH AVE - 17TH FL NEW YORK, NY US 10018-6506	A/E SERVICES FOR "RECONFIGURATION OF 500MW DELUGE SYSTEM" FOR SPARE GSU TRANSFORMER STORAGE PAD AREA.	P	S	1	N	N	1		44,026	44,026	44,026	0	8/11/2009	C		12/17/2009
4500177689	SAVARINO COMPANIES LLC 26 MISSISSIPPI ST - STE 200 BUFFALO, NY US 14203-3014	SUBTENANT IMPROVEMENTS TO 95 PERRY STREET	S	B	1	N	N	1		29,067	29,007	29,007	60	8/11/2009	C		12/1/2009
4500177758	COLDEN CORP 5842 HERITAGE LANDING DR E SYRACUSE, NY US 13057	OCCUPATIONAL HEALTH & SAFETY ASSESSMENT	P	B		N	N	9		67,704	66,566	66,566	1,138	9/1/2009	O	8/31/2010	
4500177814	APQC 123 N POST OAK LANE- SUITE 300 HOUSTON, TX US 77024-7797	APQC CONSORTIUM BENCHAMRK STUDY ON BUSINESS PROCESS MANAGEMENT	S	S	5	F	N	1		10,000	9,500	9,500	500	8/3/2009	C		9/30/2009
4500177865	DELL MARKETING LP 850 ASBURY DR BUFFALO GROVE, IL US 60089-4557	CRYSTAL BALL SOFTWARE - OGS STATE CONTRACT PT-60921	E	B	7	F	N	3		8,441	8,441	8,441	0	8/25/2009	C		9/23/2009
4500177916	ORACLE USA INC 1910 ORACLE WY RESTON, VA US 20190	2009 ANNUAL PRIMAVERA MTCE	S	S		N	N	1		29,188	29,188	29,188	0	2/24/2009	C		12/31/2009

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4500177917	SECUREWORKS INC 1 CONCOURSE PKWY NE - STE 500 ATLANTA, GA US 30328-5346	2009 ANNUAL SERVER MONITORING	S	S		N	N	1		7,900	6,688	6,688	1,212	9/21/2009	O	4/2/2010	
4500177939	UTC POWER CORP FORMERLY UTC FUEL CELLS 195 GOVERNORS HWY SOUTH WINDSOR, CT US 6074	FURNISH, DELIVER & INSTALL A NEW REPLACEMENT FUEL CELL AT CENTRAL PARK	E	S	1	F	N	1		493,163	493,163	493,163	0	8/18/2009	C		12/31/2009
4500177948	DERIVE TECHNOLOGIES LLC 116 JOHN ST - 21ST FL NEW YORK, NY US 10038	HP T120 & HP 4520 PS PRINTER - OGS STATE CONTRACT PT58424- STL	E	B	8	F	Y	7		34,542	34,542	34,542	0	9/14/2009	C		10/23/2009
4500177977	EMPIRE STATE DEVELOPMENT 95 PERRY ST - STE 500 BUFFALO, NY US 14203-3030	FURNITURE FOR BUFFALO OFFICE	E	B	7	N	N	1		19,395	0	0	19,395	8/18/2009	O	3/1/2010	
4500178025	ABB INC 200 REGENCY FOREST DR CARY, NC US 27518	CTS FOR SPARE TRANSFORMER	E	S	1	F	N	1		56,040	0	0	56,040	8/19/2009	O	8/15/2010	
4500178027	FI-FOIL COMPANY INC PO BOX 800 AUBURNDALE, FL US 33823-0800	INSULATION PROJECT	S	B	1	N	N	1		8,735	8,735	8,735	0	8/19/2009	C		12/1/2009

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4500178042	CROSS THREAD SOLUTIONS LLC 5734 WESTMINSTER DR SOLON, OH US 44139	SAP BUSINESS WAREHOUSE / BI POST IMPLEMENTATION SUPPORT	P	S		F	Y	1		25,016	16,048	16,048	8,968	8/24/2009	O	8/23/2010	
4500178072	VIRGINIA TRANSFORMER CORP 220 GLADE VIEW DR NE ROANOKE, VA US 24012-6470	F/D TEST 2 SPARE EXCITATION TRANSFORMERS FOR FLYNN.	E	B		F	N	4		95,900	27,270	27,270	68,630	8/21/2009	O	2/5/2010	
4500178122	UCC CONSTRUCTORS INC 105 CENTER RD WEST SENECA, NY US 14224-1915	ICE BOOM STORAGE PROJECT PHASE I SITE DEVELOPMENT	C	B		N	N	7		5,846,795	732,404	732,404	5,114,391	8/21/2009	O	4/30/2010	
4500178142	SAP PUBLIC SERVICES INC 1300 PENNSYLVANIA AVE NW - STE 500 WASHINGTON, DC US 20004	BOE HW SIZING ASSESSMENT & INSTALL	P	B	7	F	N	1		20,600	0	0	20,600	8/17/2009	C		12/15/2009
4500178147	FRESH MEADOW MECHANICAL CORP 65-01 FRESH MEADOW LANE FRESH MEADOWS, NY US 11365	PROVIDE LABOR TO INSPECT, REMOVE FOR REPAIR, AND REBUILD THE "C"COMPRESSOR AT THE 500MW POWER PLANT ON EMERGENCY BASIS.	C	S	1	N	N	1		100,000	99,494	99,494	506	8/24/2009	C		11/13/2009
4500178166	ESRI 380 NEW YORK ST REDLANDS, CA US 92373	ARCGIS RUNTIME LICENSES - OGS STATE CONTRACT PT-63832	E	B	7	F	N	1		5,076	5,076	5,076	0	8/26/2009	C		8/26/2009

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4500178205	ATEC GROUP 1762 CENTRAL AVE ALBANY, NY US 12205	HP DL380 - PT64150 & VMWARE SOFTWARE - CMS698A	E	B	7	F	Y	1		76,642	76,642	76,642	0	8/24/2009	C		9/10/2009
4500178246	JOSEPH J CARLINE 82 WHITMAN RD YORKTOWN HEIGHTS, NY US 10598-2638	LEGAL SERVICES OF LAW CONSULTANT	P	S	9	N	N	1		220,000	22,180	22,180	197,820	9/1/2009	O	8/30/2010	
4500178300	JOHN HERBERT CO 142 RT 17K - PO BOX 2758 NEWBURGH, NY US 12550	CAREPET FOR THE 5TH FLOOR - WPO	E	B	7	N	N	1		71,204	71,204	71,204	0	8/26/2009	C		12/31/2009
4500178345	BIBBY FINANCIAL SERVICES (CA) INC c/o MELTWATER NEWS PO BOX 4615 THOUSAND OAKS, CA US 91359-1615	2009 NEWSCLIP SUBSCRIPTION	S	S	5	N	N	1		5,000	5,000	5,000	0	6/14/2009	O	6/13/2010	
4500178422	BANCKER CONSTRUCTION CORP 218 BLYDENBURGH RD - PO BOX 970 ISLANDIA, NY US 11749-0970	SPARE TRANSFORMER FOUNDATION PAD AT FLYNN	C	B		N	N	6		510,000	0	0	510,000	8/28/2009	O	8/1/2010	
4500178556	LEONARD POWERS INC 519 W 27TH ST NEW YORK, NY US 10001-5505	F/D/I SOLAR HOT WATER HEATING SYSTEM AT CONEY ISLAND TRAIN YARD	C	B		N	N	3		289,000	0	0	289,000	9/14/2009	O	9/13/2010	

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4500178578	SRI FIRE SPRINKLER CORP 1064 CENTRAL AVE ALBANY, NY US 12205	FDI THE EAST AND WEST TRANSITION STATION HALON REPLACEMENT PROJECT	C	B		N	N	2		165,466	0	0	165,466	9/2/2009	O	3/31/2010	
4500178583	METEX INC 789 DON MILLS RD - STE 218 TORONTO, ON CA M5C 1T5	CENTURA TO .NET APPLICATION CONVERSION FOR MAXIMO	P	B		F	N	4		29,200	0	0	29,200	9/1/2009	O	8/30/2010	
4500178730	DAY AUTOMATION SYSTEMS INC 9 AVIS DR LATHAM, NY US 12110	NERC SECURITY UPGRADE AT BG	C	S		N	N	1		53,391	14,786	14,786	38,605	9/8/2009	C		12/14/2009
4500178754	SUNY COBLESKILL FOUNDATION KNAPP HALL ROOM 201 SUNY COBLESKILL COBLESKILL, NY US 12043	BG LEM FISH RESCUE	S	S	9	N	N	1		12,062	0	0	12,062	9/9/2009	O	1/31/2010	
4500178796	ATEC GROUP 1762 CENTRAL AVE ALBANY, NY US 12205	HP PROLIANT BL460C BLADE SERVERS - OGS STATE CONTRCT PT-64150	E	B	7	F	Y	6		21,134	21,134	21,134	0	9/21/2009	C		9/23/2009
4500178842	ATEC GROUP 1762 CENTRAL AVE ALBANY, NY US 12205	VMWARE SOFTWARE - OGS STATE CONTRACT CMS698A	E	B	7	F	Y	3		35,784	35,784	35,784	0	9/9/2009	C		9/16/2009

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4500178965	COMMVault 2 CRESCENT PL OCEANPORT, NJ US 7757	2009 ANNUAL MTCE - COMMVault SOFTWARE	S	S		N	N	1		43,960	43,960	43,960	0	9/10/2009	O	9/9/2010	
4500178969	EPRI SOLUTIONS INC P O BOX 10414 PALO ALTO, CA US 94303	SUBSTATION WIDE ANTENNA ARRAYS TO LOCATE PARTIAL DISCHARGES	P	S	9	F	N	1		330,000	150,000	150,000	180,000	9/14/2009	O	9/13/2010	
4500179018	PROGRAMMER'S PARADISE 1157 SHREWSBURY AVE SHREWSBURY, NJ US 07702-4321	CHART FX SOFTWARE	E	C	5	F	N	4		6,546	6,546	6,546	0	9/16/2009	C		9/16/2009
4500179117	EILEEN BURTOFF 215 W 75TH ST - 11TH FL NEW YORK, NY US 10023-0053	COMPUTER DESIGN SERVICES - WPO	P	B		N	N	35		96,000	14,250	14,250	81,750	9/15/2009	O	9/14/2010	
4500179135	INGERSOLL RAND SECURITY TECH CORP 200 PARK AVE NEW YORK, NY US 10166-0019	MAINTENANCE OF SENY SECURITY SYSTEMS 10/1/09-12/31/2010	S	B		N	N	6		1,341,918	3,174	3,174	1,338,744	10/1/2009	O	12/31/2014	
4500179259	HARRISON I GETZ JR 71 AIKEN ST - #N-16 NORWALK, CT US 06851-1138	ON-PREMISES COMPUTER DESIGN AND PRODUCTION SERVICES	P	B		N	N	14		175,000	12,575	12,575	162,425	10/1/2009	O	9/30/2010	

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4500179282	ANGELA MCRAE 30 EHRBAR AVE MOUNT VERNON, NY US 10552	ON-SITE COMPUTER DESIGN SERVICES IN WPO	P	B		N	N	14		148,750	12,176	12,176	136,574	10/1/2009	O	9/30/2010	
4500179285	RUSSELL BROD 34 SALEM RD WHITE PLAINS, NY US 10603	ON-SITE COMPUTER DESIGN SERVICES	P	B		N	N	14		140,000	12,520	12,520	127,480	10/1/2009	O	9/30/2010	
4500179317	SHI INTERNATIONAL CORP 5 W BANK ST COLD SPRING, NY US 10516-2219	1650 GHOST SOFTWARE W/MTCE - OGS STATE CONTRACT PT-60652	E	B	7	F	Y	2		15,774	15,774	15,774	0	10/5/2009	C		10/29/2009
4500179439	GREEN PAGES INC PO BOX 9001 KITTERY, ME US 03904-9001	55" SAMSUNG MONITORS	E	C	5	F	N	6		9,005	9,005	9,005	0	9/29/2009	C		9/29/2009
4500179501	BLESSINGWHITE INC 23 ORCHARD RD - SUTE 2 SKILLMAN, NJ US 08558-2609	MATERIALS FOR MANAGING PROFESSIONAL GROWTH AND HELPING OTHERS SUCCEED (HOS)	E	S	9	F	N	1		30,950	30,600	30,600	350	9/23/2009	O	9/22/2010	
4500179512	PERRAS EXCAVATING INC 1909 ST HWY 420 MASSENA, NY US 13662	ST.LAWRENCE POWER PROJECT-SHORELINE STABILIZATION & RIPRAP FOR EEL PASSAGE FACILITY	C	B		N	N	5		942,667	251,249	251,249	691,418	10/1/2009	O	9/30/2010	

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4500179529	SCIPAR INC 26 W SPRING ST BUFFALO, NY US 14231-0400	ST. LAWRENCE NERC CIP COMPLIANCE	S	S	1	N	N	1		52,000	20,325	20,325	31,675	9/24/2009	O	6/30/2010	
4500179565	SNELLING AGENCY PERSONNEL SERVICES 7-11 S BROADWAY - STE 208 WHITE PLAINS, NY US 10601-3546	TEMP CLERICAL PERSONNEL	S	B	7	N	N	1		11,178	3,787	3,787	7,391	9/22/2009	C		12/10/2009
4500179688	HERMAN MILLER INC 855 E MAIN AVE ZEELAND, MI US 49464-1372	OFFICE FURNITURE	E	B	7	N	N	1		447,830	0	0	447,830	9/28/2009	O	3/1/2010	
4500179694	BANCKER CONSTRUCTION CORP 218 BLYDENBURGH RD - PO BOX 970 ISLANDIA, NY US 11749-0970	F/D/I SERVICE WATER UPGRADES- 500MW PLANT	C	B		N	N	3		290,100	0	0	290,100	9/30/2009	O	1/30/2010	
4500179698	INFOSAT COMMUNICATIONS INC USA PO BOX 2268 BLAINE, WA US 98231	2009-2010 - MOBILE DISPATCH SERVICES	S	S		N	N	1		13,752	0	0	13,752	10/1/2009	O	9/30/2010	
4500179745	QHI GROUP INC 40 WALL ST - 28TH FL NEW YORK, NY US 10005-1304	FURNISH AND DELIVER EXER THERM EQUIPMENT AT THE ST. LAWRENCE POWER PROJECT	E	S	1	N	N	1		7,136	0	0	7,136	9/30/2009	O	3/31/2010	

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4500179748	GERACE CONSTRUCTION CO INC 4055 S SAGINAW RD MIDLAND, MI US 48640	BG VISITOR CENTER - FOUNDATION CONSTRUCTION FOR RUNNER DISPLAY & LEARNING CENTER W/ PAVILION	C	B		F	N	2		90,137	0	0	90,137	9/22/2009	O	6/30/2010	
4500179789	A&A MAINTENANCE ENTERPRISE INC 965 MIDLAND AVE YONKERS, NY US 10704	OPERATING ENGINEERING SERVICES FOR THE WPO	P	B		N	Y	3		4,250,000	120,469	120,469	4,129,531	10/1/2009	O	9/30/2014	
4500179821	ACLARA SOFTWARE INC 16 LAUREL AVE WELLESLEY, MA US 2481	2009 ANNUAL MAINTENANCE - DATA, LOAD, & REPORT VISION	S	S		N	N	1		42,542	42,542	42,542	0	10/1/2009	O	9/30/2010	
4500179852	EMERSON NETWORK POWER LIEBERT SERVICES INC 610 EXECUTIVE CAMPUS DR WESTERVILLE, OH US 43082-8870	2009 LIEBERT ANNUAL MTCE	S	S		N	N	1		15,948	15,948	15,948	0	9/17/2009	O	9/16/2010	
4500179861	GENERAL ELECTRIC INTL INC 6001 TONNELLE AVE NORTH BERGEN, NJ US 7047	GE TECHNICIANS TO PERFORM MAJOR GENERATOR INSPECTION ON GOWANUS 5.	S	S	1	N	N	1		247,200	0	0	247,200	10/2/2009	O	1/29/2010	
4500180202	JOHNSON CONTROLS INC 130 JOHN MUIR DR AMHERST, NY US 14228	2009 ANNUAL CARD KEY SYSTEM MTCE-STL-OGS STATE CONTRACT PT63103	S	B	7	N	N	1		20,592	20,592	20,592	0	10/1/2009	O	9/30/2010	

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4500180206	SAP PUBLIC SERVICES INC 1300 PENNSYLVANIA AVE NW - STE 500 WASHINGTON, DC US 20004	HR HUMAN CAPITAL CONSULTING SERVICES	P	B	7	F	N	1			257,600	0	0	257,600	10/12/2009	O	6/30/2010	
4500180229	DERIVE TECHNOLOGIES LLC 116 JOHN ST - 21ST FL NEW YORK, NY US 10038	RUGGUED PANASONIC LAPTOPS - OGS STATE CONTRACT PT-63263	E	B	7	F	Y	3			36,834	0	0	36,834	10/26/2009	O	1/6/2010	
4500180253	HEWLETT PACKARD 10810 FARNAN RD OMAHA, NE US 68154	DESKTOPS;60 MONITORS - NYS CONTRACT BIG DEAL NO 83260318	E	B	7	N	N	1			72,375	0	0	72,375	10/30/2009	C		12/30/2009
4500180256	RIVERDALE ELECTRICAL SVCS INC 421 BRUCKNER BLVD BRONX, NY US 10455	LIGHTING INSTALLATION NYPD FORENSIC INVESTIGATION LAB	C	B		N	N	5			185,000	0	0	185,000	11/16/2009	O	11/30/2010	
4500180270	AQUIRE SOLUTIONS INC 5215 N O'CONNOR BLVD - STE 300 IRVING, TX US 75039-3729	2009 ANNUAL MTCE - ORG PUBLISHER	S	S		N	N	1			5,544	5,544	5,544	0	11/1/2009	O	10/31/2010	
4500180278	GOVERNMENT MARKETING & PROCUREMENT LLC 1818 LIBRARY ST - STE 500 RESTON, VA US 20190-6274	2009 VULNERABILITY INTELLIGENCE FEES SERVICE - GSA GS-35F-0858N	S	B	9	N	N	1			40,000	40,000	40,000	0	10/19/2009	O	10/18/2010	

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4500180349	JOHNSON CONTROLS INC 130 JOHN MUIR DR AMHERST, NY US 14228	2009 ANNUAL CARD KEY SYSTEM MTCE-CEC-OGS STATE CONTRACT PT63103	S	B	7	N	N	1		18,371	0	0	18,371	10/1/2009	O	9/30/2010	
4500180414	NIAGARA COATINGS SERVICES INC 8025 QUARRY RD NIAGARA FALLS, NY US 14304	NIAGARA ROBERT MOSES UNIT COOLING WATER PIPING REMEDATION	C	B		N	N	1		243,569	0	0	243,569	10/14/2009	O	3/31/2010	
4500180426	BENFIELD CONTROL AND POWER 55 LAFAYETTE AVE WHITE PLAINS, NY US 10603	FURNISH & DELIVER HEADGATE MOTOR CONTROL CENTER	E	B		N	N	2		934,068	0	0	934,068	11/1/2009	O	10/31/2010	
4500180537	OFS BRANDS INC c/o MEADOWS OFFICE FURNITURE 1204 E 6TH ST HUNTINGBURG, IN US 47542-9375	OFFICE FURNITURE	E	B	7	N	N	1		9,465	0	0	9,465	10/16/2009	O	3/1/2010	
4500180554	KIMBALL INTERNAT'L MARKETING INC C/O MEADOWS OFFICE FURNITURE 1600 ROYAL ST JASPER, IN US 47549	OFFICE FURNITURE	E	B	7	N	N	1		6,105	6,105	6,105	0	10/16/2009	C		12/31/2009
4500180586	HQC CONSTRUCTION INC 101 W 109TH ST - STE 4JJ NEW YORK, NY US 10025-2537	PAINTING SERVICES	S	B		N	N	10		100,000	32,455	32,455	67,545	10/19/2009	O	10/18/2010	

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4500180623	ADVANCED GROUNDING CONCEPTS ATHANASE P MELIOPOULOS 1886 FISHER TRAIL NE ATLANTA, GA US 30345-3466	GROUND AUDIT STUDY	P	S	1	F	N	1		56,490	0	0	56,490	10/27/2009	O	10/26/2010	
4500180716	M SCHER & SON INC 136 N LAKE AVE ALBANY, NY US 12206	BG GENSET INSTALLATION AT NORTH ACCESS BUILDING	C	B		N	N	4		246,921	0	0	246,921	10/21/2009	O	1/31/2010	
4500180750	SIEMENS ENERGY INC 7000 SIEMENS RD WENDELL, NC US 27591	CEC TRANSIENT NETWORK AGREEMENT - LEASE OF EQUIPMENT	E	S		F	N	1		20,000	0	0	20,000	10/20/2009	O	10/20/2012	
4500180856	DLT SOLUTIONS INC 13861 SUNRISE VALLEY DR HERNDON, VA US 20171	AUTOCAD NETWORK LICENSES - GSA SCHEDULE GS-35F-4543G	E	B	7	F	N	1		12,416	12,416	12,416	0	10/30/2009	C		11/5/2009
4500180940	BENFIELD CONTROL AND POWER 55 LAFAYETTE AVE WHITE PLAINS, NY US 10603	POWER, CONTROL & INSTRUMENTATION CABLE ST. LAWRENCE	E	B		N	N	4		7,787	0	0	7,787	11/1/2009	O	10/31/2010	
4500180952	CARAHSOFT TECHNOLOGY CORP 12369 SUNRISE VALLEY DR - STE D-2 RESTON, VA US 20191	JBOSS SOFTWARE - GSA SCHEDULE GS-35F-0131R	E	B	6	F	N	1		21,129	21,129	21,129	0	11/2/2009	C		11/18/2009

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4500181012	HAY GROUP 100 PENN SQUARE EAST - 11th FL PHILADELPHIA, PA US 19107-3388	COMPENSATION SURVEY DATA	E	S	9	F	N	1		60,500	13,950	13,950	46,550	7/28/2009	O	12/31/2012	
4500181051	ABB INC 308 DR 14 CLEVELAND, NY US 13042	NIAGARA POWER PROJECT- FURNISH & DELIVER 13 CIRCUIT BREAKERS	E	B		N	N	6		1,491,436	0	0	1,491,436	11/26/2009	O	2/2/2012	
4500181176	BATTERY GARDENS OPPOSITE 17 STATE ST NEW YORK, NY US 10004	NYPA HOSTING 2009 CUSTOMER APPRECIATION MEETING	S	C	9	N	N	3		10,557	7,040	7,040	3,517	10/29/2009	C		12/15/2009
4500181184	OVER ROCK LLC 271 MIRTH DR VALLEY COTTAGE, NY US 10989-2403	SNOW REMOVAL, MASONRY AND LANDSCAPING SERVICES	S	B		N	N	5		3,000,000	0	0	3,000,000	11/1/2009	O	10/31/2014	
4500181255	SNELLING AGENCY PERSONNEL SERVICES 7-11 S BROADWAY - STE 208 WHITE PLAINS, NY US 10601-3546	TEMP CLERICAL HELP	S	B	7	N	N	1		6,805	3,055	3,055	3,750	10/26/2009	C		12/30/2009
4500181304	EX LIBRIS (USA) INC 5671 PAYSPPHERE CIRCLE CHICAGO, IL US 60674	2009 VOYAGER/ORACLE MAINTENANCE	S	S		N	N	1		20,492	20,492	20,492	0	10/1/2009	O	9/30/2010	

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4500181345	ATLANTIX GLOBAL SYSTEMS LLC 1 SUN CT NORCROSS, GA US 30092-2851	CISCO SWITCH	E	C	6	F	N	3		8,100	8,100	8,100	0	11/5/2009	C		11/6/2009
4500181367	DLT SOLUTIONS INC 13861 SUNRISE VALLEY DR HERNDON, VA US 20171	2009 ANNUAL MTCE - QUEST SOFTWARE	S	S		N	N	1		23,477	23,477	23,477	0	10/15/2009	O	10/14/2010	
4500181372	INDUSTRIAL INFORMATION RESOURCES INC 2277 PLAZA DR - SUITE 300 SUGAR LAND, TX US 77479	ELECTRONIC SUBSCRIPTION SERVICES FOR POWERCASE LIVE MARKET DATABASE	S	S	9	N	N	1		10,775	10,775	10,775	0	11/1/2009	O	10/31/2010	
4500181403	TRENCH LTD 390 MIDWEST RD SCARBOROUGH, ON CA M1P 3B5	765KV SF6 CURRENT TRANSFORMERS & SF6 765KV COMBINATION CT/PT FOR MARCY & MASSENA SUBSTATIONS	E	B		N	N	2		5,042,966	0	0	5,042,966	12/10/2009	O	12/31/2013	
4500181405	SOFTMART GOVERNMENT SERVICES INC 450 ACORN LANE DOWNTOWN, PA US 19335	2009 ANNUAL ARCSERVE MAINTENANCE	S	S		N	N	1		5,121	4,552	4,552	569	10/21/2009	O	10/20/2010	
4500181615	ATLANTIX GLOBAL SYSTEMS LLC 1 SUN CT NORCROSS, GA US 30092-2851	CISCO LC CONNECTORS LX/LH TRANSCEIVERS	E	B	5	F	N	6		8,500	8,500	8,500	0	11/10/2009	C		11/10/2009

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4500181620	JOHN HERBERT CO 142 RT 17K - PO BOX 2758 NEWBURGH, NY US 12550	F-D-I CARPET FOR WPO - 10TH FLOOR	E	B	7	N	N	1		115,699	0	0	115,699	11/16/2009	O	3/1/2010	
4500181628	CS BUSINESS SYSTEMS INC 1236 MAIN ST BUFFALO, NY US 14209-0069	TAPE LIBRARY - OGS STATE CONTRACT PT-63224	E	B	7	F	Y	3		26,082	26,082	26,082	0	11/20/2009	C		12/4/2009
4500181646	CS BUSINESS SYSTEMS INC 1236 MAIN ST BUFFALO, NY US 14209-0069	SERVER EQPT - OGS STATE CONTRACT PT-64150	E	B	7	N	Y	3		11,218	11,218	11,218	0	11/20/2009	C		12/8/2009
4500181684	PLATTS MCGRAW-HILL CO 2 PENN PLAZA NEW YORK, NY US 10121	2009-2010 PLATTS SUBSCRIPTION	S	S	9	N	N	1		115,918	115,918	115,918	0	11/13/2009	O	11/12/2010	
4500181685	HERMAN MILLER INC 855 E MAIN AVE ZEELAND, MI US 49464-1372	VIVO PRIVATE OFFICE FURNITURE FOR WPO 5TH FLOOR	E	B	7	N	N	1		67,015	0	0	67,015	11/10/2009	O	3/1/2010	
4500181690	ATEC GROUP 1762 CENTRAL AVE ALBANY, NY US 12205	2009 MTCE - FUJITSU SCANNERS - WPO	S	C		N	Y	3		5,818	5,818	5,818	0	11/23/2009	O	11/24/2010	

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4500181699	RSCC WIRE & CABLE INC 20 BRADLEY PARK RD EAST GRANBY, CT US 06026-9789	STL POWER PROJECT POWER & INSTRUMENTATIONS CABLES	E	B		N	N	4		359,120	0	0	359,120	11/1/2009	O	10/31/2010	
4500181846	GENERGY 2 EXECUTIVE PARK DR ALBANY, NY US 12203	BLENHEIM-GILBOA - FURNISH & DELIVER PROTECTIVE RELAYS	E	B		N	N	6		29,598	29,598	29,598	0	12/1/2009	O	6/1/2010	
4500181892	PKA TECHNOLOGIES INC 1 EXECUTIVE BLVD - STE 101 SUFFERN, NY US 10901-4156	HP SERVER EQPT - OGS STATE CONTRACT PT-64150	E	B	7	F	N	3		23,336	0	0	23,336	11/16/2009	O	1/25/2010	
4500181906	XEROX CAPITAL SERVICES LLC PO BOX 660502 DALLAS, TX US 75266-0502	LEASE OF COLOR UNIT FOR WPO REPRO ROOM	E	B	7	N	N	1		39,092	725	725	38,367	1/1/2009	O	6/30/2011	
4500181937	CDW-G INC 230 N MILWAUKEE AVE VERNON HILLS, IL US 60061	2009 ANNUAL CA ERMIN SOFTWARE MAINTENANCE - PT-64273	S	B	7	N	N	5		6,024	6,024	6,024	0	12/30/2009	O	12/29/2010	
4500181965	STEW LEONARDS YONKERS LLC 1 STEW LEONARD DR YONKERS, NY US 10710-7203	CATERED SERVICES	E	B	5	N	N	1		12,475	9,433	9,433	3,042	12/18/2009	C		12/18/2009

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4500182036	SIERRA PACIFIC INNOVATIONS CORP 6620 S TENAYA WAY - STE 100 LAS VEGAS, NV US 89113-1962	RAZIR NANO CAMERS WITH 2 LENSES	E	C	6	N	N	1		8,250	8,250	8,250	0	11/19/2009	C		12/31/2009
4500182038	HERMAN MILLER INC 855 E MAIN AVE ZEELAND, MI US 49464-1372	FURNITURE	E	B	7	N	N	1		70,371	0	0	70,371	11/19/2009	O	3/1/2010	
4500182104	SPECTRUM SYSTEMS INC 11320 RANDOM HILLS RD - STE 630 FAIRFAX, VA US 22030	2009 MTCE - SAFEBOOT	S	C		N	N	7		9,828	9,828	9,828	0	11/16/2009	O	11/15/2010	
4500182193	KONECRANES INC 225 WEST HOWARD ST STOWE, PA US 19464	B-G POWER PLANT- FURNISH A 510 TON GANTRY CRANE LOAD INDICATION SYSTEM	E	B		N	N	5		142,219	0	0	142,219	12/3/2009	O	11/30/2010	
4500182203	CRYSTALUSER.COM 29508 LAZY LN - APT A SPRING, TX US 77386-3227	CRYSTAL REPORT TRAINING	P	C	5	N	N	3		8,400	8,400	8,400	0	12/7/2009	C		12/7/2009
4500182204	ADVANTECH CORP 20 JUST RD - STE 120 FAIRFIELD, NJ US 7004	MAINTENANCE SERVICES FOR THE HUMAN MACHINE INTERFACE (HMI) SYSTEM AT THE CLAREK ENERGY CENTER	S	S	1	F	N	1		10,000	0	0	10,000	12/1/2009	O	11/30/2010	

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4500182242	HERMAN MILLER INC 855 E MAIN AVE ZEELAND, MI US 49464-1372	M-WALL FOR 5TH FLOOR WPO	E	B	7	N	N	1		8,184	0	0	8,184	11/25/2009	O	3/1/2010	
4500182255	PERIGEAN TECHNOLOGIES LLC 725 JACKSON ST - STE 218 FREDERICKSBURG, VA US 22401-5774	KNOWLEDGE CAPTURE PROGRAM	P	B		N	N	9		100,000	100,000	100,000	0	12/1/2009	O	11/30/2010	
4500182261	EXPEDITE VIDEO CONFERENCING SERVICES INC 1025 OLD COUNTRY RD WESTBURY, NY US 11590	VIDEO CONFERENCE EQPT - OGS STATE CONTRACT PT64536	E	B	7	F	N	1		14,514	0	0	14,514	12/15/2009	O	2/26/2010	
4500182263	MANAGEMENT MENTORS INC 111 NONANTUM ST BRIGHTON, MA US 02135-2413	MENTORING PROGRAM	P	B		N	N	2		55,000	55,000	55,000	0	12/1/2009	O	11/30/2010	
4500182274	HEWLETT PACKARD CO 8000 FOOTHILLS BLVD ROSEVILLE, CA US 95747-5754	2009 HP MTCE - OGS STATE CONTRACT PS61987	E	B	7	N	N	1		7,325	0	0	7,325	11/1/2009	O	10/31/2010	
4500182339	SS&C TECHNOLOGIES INC 80 LAMBERTON RD - STE 7 WINDSOR, CT US 06095-2150	DEBT MNAAGEMENT SOFTWARE SOLUTION	E	B		N	N	4		132,000	126,000	126,000	6,000	12/3/2009	O	12/2/2010	

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4500182355	ADVANCED FLUID SYSTEMS INC PO BOX 360 - 292 GREEN ST ROYERSFORD, PA US 19468-0360	F/D/I COMBUSTION TURBINE CONTROL VALVE ACTUATOR REPLACEMENTS	E	B		F	N	3		419,076	125,075	125,075	294,001	12/2/2009	O	3/31/2012	
4500182395	ALIANZA CORP 411 THEODORE FREMD AVE - STE 206S RYE, NY US 10580	M-WALL ADD ORDER FOR THE WPO	E	B	7	N	N	1		8,738	6,990	6,990	1,748	12/4/2009	O	3/1/2010	
4500182406	ALIANZA CORP 411 THEODORE FREMD AVE - STE 206S RYE, NY US 10580	D&I WORKSTATIONS FOR WPO	E	B	7	N	N	1		48,823	0	0	48,823	12/4/2009	O	3/1/2010	
4500182407	ALIANZA CORP 411 THEODORE FREMD AVE - STE 206S RYE, NY US 10580	D/I M-WALL AND V-WALL FURNITURE WPO	E	B	7	N	N	1		114,421	91,537	91,537	22,884	12/4/2009	O	3/1/2010	
4500182439	GRAINGER INC 505 SAWMILL RIVER RD ELMSFORD, NY US 10523-1009	THERMAL IMAGING INFRARED CAMERA	E	B	7	N	N	1		6,930	0	0	6,930	12/2/2009	O	1/31/2010	
4500182477	METROCOM WIRELESS 31 PLAINFIELD AVE BEDFORD HILLS, NY US 10507	WHF DIGITAL TWO WAY RADIOS	E	B	7	N	N	1		37,792	0	0	37,792	12/3/2009	O	3/1/2010	

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4500182495	BRETFORD INC 11000 SEYMOUR AVE FRANKLIN PARK, IL US 60131-1230	TRAINING TABLES FOR WPO	E	B	7	N	N	1		12,779	0	0	12,779	12/20/2009	O	3/1/2010	
4500182519	ALIANZA CORP 411 THEODORE FREMD AVE - STE 206S RYE, NY US 10580	HARDWARE/FILM AND INSTALLATION DRAWINGS FOR WPO	E	B	7	N	N	1		23,194	0	0	23,194	12/20/2009	O	3/1/2010	
4500182522	HERMAN MILLER INC 855 E MAIN AVE ZEELAND, MI US 49464-1372	AERON CHAIRS AND WORKSURFACES	E	B	7	F	N	1		18,697	0	0	18,697	12/20/2009	O	3/1/2010	
4500182524	JAMI INC c/o HARTER 7300 W 110TH ST - STE 210 OVERLAND PARK, KS US 66210-2321	ARMLESS CYCLUS CHAIR FOR WPO CAFETERIA	E	B	7	N	N	1		8,650	0	0	8,650	12/4/2009	O	3/1/2010	
4500182572	JOHN IACONO INC 230 KNICKERBOCKER AVE BOHEMIA, NY US 11716	FURNISH, DELIVER AND INSTALL COMPRESSED AIR SYSTEM FOR METRO NORTH RAILROAD IN NORTH WHITE PLAINS	C	B		N	N	1		173,630	0	0	173,630	12/8/2009	O	6/30/2010	
4500182594	SHI INTERNATIONAL CORP 5 W BANK ST COLD SPRING, NY US 10516-2219	2009 SOFTWARE MAINTENANCE - SOPHOS - STATE CONTRACT PT- 60652	S	B	7	N	Y	1		47,341	0	0	47,341	12/3/2009	O	12/2/2010	

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4500182599	ACLARA SOFTWARE INC 16 LAUREL AVE WELLESLEY, MA US 2481	2010 CAPACITY VISION MTCE	S	S		N	N	1		16,774	16,774	16,774	0	11/1/2009	O	10/31/2010	
4500182600	GLOBALSTAR USA c/o IMAGE MANAGEMENT SYSTEMS INC 461 S MILPITAS BLVD MILPITAS, CA US 95035	2009 COMMUNICATION SERVICES	S	S		N	N	1		14,832	14,832	14,832	0	10/1/2009	O	9/30/2010	
4500182660	MIKE POLLOCK INTERNATIONAL INC 81 CHARTER CIRCLE - 5G OSSINING, NY US 10562	WEBCASTING SERVICES - OGS STATE CONTRACT CMT297A	P	B	7	N	N	1		49,000	3,650	3,650	45,350	8/1/2009	O	7/31/2010	
4500182710	HERMAN MILLER INC 855 E MAIN AVE ZEELAND, MI US 49464-1372	TABLES FOR CAFETERIA	E	B	7	N	N	1		7,527	0	0	7,527	12/8/2009	O	3/1/2010	
4500182718	CDW COMPUTER CENTER INC CDW GOV'T SALES TWO ENTERPRISE DR - STE 404 SHELTON, CT US 6484	CISCO EQUIPMENT - OGS STATE CONTRACT PT-64525	E	B	7	F	N	1		107,552	76,992	76,992	30,560	12/18/2009	O	1/6/2010	
4500182762	COMPUTER AIDED ENGINEERING 1579 STRAITS TURNPIKE - STE 2B MIDDLEBURY, CT US 6762	2010 ANNUAL MTCE FOR ANSYS SOFTWARE	S	S		N	N	1		19,024	0	0	19,024	11/1/2009	O	12/31/2010	

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4500182767	GOTHAM TECHNOLOGY GROUP 1 PARAGON DR - STE 200 MONTVALE, NJ US 7645	2010 MTCE - VARONIS SOFTWARE	S	S		N	N	1		23,139	23,139	23,139	0	12/31/2009	O	12/30/2010	
4500182800	SIEMENS ENERGY INC 182 FORBES RD - STE 118 BRAintree, MA US 2184	STATIC EXCITATION SYSTEM	E	B		F	N	3		895,221	0	0	895,221	12/10/2009	O	12/31/2010	
4500182990	CDW COMPUTER CENTER INC CDW GOV'T SALES TWO ENTERPRISE DR - STE 404 SHELTON, CT US 6484	CISCO EQPT - OGS STATE CONTRACT PT-64525	E	B	7	F	N	1		12,798	12,798	12,798	0	12/28/2009	C		12/29/2009
4500183108	VIBROSYSTEM INC 2727 E JACQUES - CARTIER BLVD MONTREAL, PQ CA J4N 1L7	AIR GAP AND FLUX SENSORS FOR NIAGARA ROBERT MOSES PLANT	E	S	0	N	N	1		37,989	0	0	37,989	12/17/2009	O	2/17/2010	
4500183115	ABB INC 16250 W GLENDALE DR NEW BERLIN, WI US 53151	BLACK START CAPABILITY OF MTA LONG ISLAND BUS SODIUM SULFUR BATTERY ENERGY STORAGE SYSTEM	E	S	1	F	N	1		650,000	0	0	650,000	12/17/2009	O	10/29/2010	
4500183117	COMPUTER CONNECTION OF CNY INC 11206 COSBY MANOR RD UTICA, NY US 13502	FORTIGATE 310B APPLIANCE&FORTIANALYZER - STATE CONTRACT PT 62114	E	B	7	F	N	1		23,661	0	0	23,661	12/28/2009	O	12/31/2010	

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4500183141	NYC POLICE DEPT 56-06 BROOKLN QUEENS EXWY WOODSIDE, NY US 11377	NYPD ELECTRIC SCOOTER PILOT PROJECT	E	S	9	N	N	1		32,000	0	0	32,000	12/18/2009	O	12/17/2012	
4500183146	HAWKEYE LLC 100 MARCUS BLVD - STE 1 HAUPPAUGE, NY US 11788-3749	INSTALLATION OF NEW GAS SUPPLY LINE FOR THE POLETTI ADMINISTRATION BUILDING	C	B	9	N	N	3		162,700	0	0	162,700	12/18/2009	O	4/2/2010	
4500183183	V&R ENERGY SYSTEMS RESEARCH INC 11824 DARLINGTON AVE STE 101 LOS ANGELES, CA US 90049	OPTIMAL MITIGATION SOFTWARE & MTCE	E	S	9	F	N	1		13,800	0	0	13,800	9/4/2009	C		9/5/2009
4500183371	UTC POWER CORP FORMERLY UTC FUEL CELLS 195 GOVERNORS HWY SOUTH WINDSOR, CT US 6074	PURCHASE AND STORAGE OF FUEL CELL SPARE PARTS	E	S	1	F	N	1		1,937,000	0	0	1,937,000	12/23/2009	O	12/31/2010	
4500183466	BPS RESOLVER INC 703 EVANS AVE - STE 107 TORONTO, ON CA M9C 5E9	GOVERNANCE, RISK AND COMPLIANCE SOFTWARE	E	B		F	N	10		150,000	0	0	150,000	12/28/2009	O	12/27/2010	
4500183587	ISLAND SCREENPRINT CORP 1330 LINCOLN AVE - STE 12 HOLBROOK, NY US 11741-2268	MATERIAL PROVIDED FOR L.I. FESTIVALS	E	C	5	N	N	3		10,086	0	0	10,086	11/5/2009	C		12/30/2009

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4500183588	DISPLAY PRESENTATIONS IZZY ZANESKI 175 KENNEDY DR HAUPPAUGE, NY US 11788-4001	TENT FOR L.I. FESTIVALS	E	C	5	N	N	3		5,810	0	0	5,810	11/5/2009	C		12/30/2009
4500183631	ALIANZA CORP 411 THEODORE FREMD AVE - STE 206S RYE, NY US 10580	F/D/I VIVO OFFICE FURNITURE	E	B	7	N	N	1		25,680	0	0	25,680	12/23/2009	O	3/1/2010	
4500183632	DAY AUTOMATION SYSTEMS INC 7931 RAE BLVD VICTOR, NY US 14564	2009 MTCE & TECH SUPPORT - SECURITY SYSTEMS - BG	S	S		N	N	1		17,807	0	0	17,807	12/1/2009	O	11/30/2010	
4500183672	STEEL-FAB INC 430 CRAWFORD ST FITCHBURG, MA US 01420-6808	BG - F/D TAINTER GATE CHAINS	E	B		F	N	2		379,080	0	0	379,080	12/31/2009	O	7/31/2010	
4600000395	GENERAL ELECTRIC INTERNATIONAL INC 1 RIVER RD SCHENECTADY, NY US 12305-2500	ST LAW ROTOR RIM WORK (LEM)	E	B	9	N	N	0		11,356,000	7,809,164	856,266	3,546,836	4/6/2000	O	9/3/2013	
4600000663	AECOM USA INC 605 THIRD AVE NEW YORK, NY US 10158	PROJECT MANAGEMENT/IMPLEMENTATION SERVICES/SENY ENERGY SERV PROG	C	B		N	N	0		124,000,000	83,960,878	3,458,172	40,039,122	10/1/2001	O	9/30/2010	

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4600000665	CDM CONSTRUCTORS INC 100 CROSSWAYS PARK W - STE 415 WOODBURY, NY US 11797	PROJECT MANAGEMENT/IMPLEMENTATION SERVICES/SENY ENERGY SERV PROG	C	B		N	N	0		17,000,000	14,389,484	373,024	2,610,516	10/1/2001	O	9/30/2010	
4600000758	PB AMERICAS INC 333 SEVENTH AVE - 15TH FL NEW YORK, NY US 10001-5091	PROJECT MANAGEMENT/IMPLEMENTATION SERVICES/SENY ENERGY SERV PROG	C	B		N	N	0		29,000,000	25,101,483	197,985	3,898,517	2/1/2002	O	6/30/2010	
4600000761	AMERESCO SELECT INC 111 SPEEN ST - STE 410 FRAMINGHAM, MA US 1701	PROJECT MANAGEMENT/IMPLEMENTATION SERVICES/SENY ENERGY SERV PROG	C	B		N	N	0		60,000,000	53,177,849	4,081,808	6,822,151	2/1/2002	O	6/30/2012	
4600000840	VOITH SIEMENS HYDRO POWER GENERATION INC 2185 N SHERIDAN WAY MISSISSAUGA, ON CA L5K 1A4	F/D/I GENERATOR STATOR ARMATURE WINDINGS	C	B		F	N	0		24,137,176	12,871,676	605,609	11,265,500	6/10/2002	O	7/15/2015	
4600001092	SIEMENS ENERGY INC 182 FORBES RD - STE 118 BRAINTREE, MA US 2184	PROVIDE AN OPERATING PLANT SERVICE AGREEMENT (OPSA)	S	S	1	N	N	0		24,000,000	16,777,139	923,947	7,222,861	5/5/2003	O	12/31/2015	
4600001229	HERITAGE ENVIRONMENTAL SERVICES LLC 7901 W MORRIS ST INDIANAPOLIS, IN US 46231	DISPOSAL OF SOLID WASTE, HAZARDOUS WASTE, UNIVERSAL WASTE FROM ALL NYPA FACILITIES, AND INCINERATION OF SAME.	S	C	1	N	N	0		300,000	137,961	8,225	162,039	3/15/2004	O	12/31/2010	

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4600001236	ALSTOM HYDRO US INC 7921 SOUTHPARK PLAZA - SUITE 208 LITTLETON, CO US 80120	RUNNER REPLACEMENT AND TURBINE OVERHAUL - SUPPLY COMPONENTS	E	B		F	N	0		25,416,957	15,153,491	3,275,431	10,263,466	3/25/2004	O	2/24/2014	
4600001237	ALSTOM HYDRO US INC 7921 SOUTHPARK PLAZA - SUITE 208 LITTLETON, CO US 80120	RUNNER REPLACEMENT AND TURBINE OVERHAUL - INSTALLATION OF COMPONENTS	C	B		N	N	0		8,474,532	3,652,393	948,576	4,822,139	3/25/2004	O	2/24/2014	
4600001252	HITACHI POWER SYSTEMS AMERICA LTD 645 MARTINSVILLE RD BASKING RIDGE, NJ US 7920	B/G LEM - PUMP/ TURBINES QTY. 4	E	B		N	N	0		24,552,164	21,017,396	6,854,858	3,534,768	1/8/2004	O	9/1/2010	
4600001270	VOITH SIEMENS HYDRO POWER GENERATION INC 2185 N SHERIDAN WAY MISSISSAUGA, ON CA L5K 1A4	FURNISH, DELIVER AND INSTALL STATOR CORE REPLACEMENT OF TWELVE UNITS (STATOR LAMINATION RESTACKING)	C	B		F	N	0		23,300,000	8,694,896	1,724,040	14,605,104	6/8/2004	O	12/31/2011	
4600001275	SIEMENS WATER TECHNOLOGIES CORP 95 LOWER MORRISVILLE RD FALLSINGTON, PA US 19054	LEASE OF 400 GPM DEMINERALIZED WATER SYSTEM FOR 500 MW PLANT	E	C	1	N	N	0		1,774,340	1,311,734	316,108	462,606	8/1/2004	C		12/31/2009
4600001283	EXTRATERRESTRIAL MATERIALS INC DBA ETM SOLAR WORKS 300 NORTH ST ENDICOTT, NY US 13760-4915	F/D/I UP TO 11 6KW SOLAR PV SYSTEMS IN NYS	E	B		N	Y	0		727,791	619,516	162,005	108,275	9/1/2004	O	3/31/2010	

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4600001295	GE HYDRO POWER INC 6130 STONEBRIDGE MALL RD PLEASANTON, CA US 94588	STATOR REWINDS-LGPP	C	B		F	N	0		15,000,000	4,203,923	2,102,772	10,796,077	7/12/2004	O	6/30/2011	
4600001303	CHU & GASSMAN CONSULTING ENGINEER PC 50 BDWY - SUITE 1501 NEW YORK, NY US 10004	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES FOR SOUTHEAST NEW YORK ENERGY SERVICES PROGRAM	C	B		N	Y	0		73,529,640	26,843,453	12,959,415	46,686,187	8/1/2004	O	7/31/2013	
4600001307	AECOM USA INC 605 THIRD AVE NEW YORK, NY US 10158	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES FOR SOUTHEAST NEW ENERGY SERVICES PROGRAM	C	B		N	N	0		149,851,856	117,624,480	36,966,249	32,227,376	8/1/2004	O	7/31/2013	
4600001308	CDM CONSTRUCTORS INC 100 CROSSWAYS PARK W - STE 415 WOODBURY, NY US 11797	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES	C	B		N	N	0		20,000,000	1,020,808	791,130	18,979,192	8/1/2004	O	7/31/2013	
4600001309	PB AMERICAS INC 333 SEVENTH AVE - 15TH FL NEW YORK, NY US 10001-5091	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES FOR SOUTHEAST NY	C	B		N	N	0		6,418,144	6,058,591	17,443	359,553	8/1/2004	C		7/31/2009
4600001325	AMERESCO SELECT INC 111 SPEEN ST - STE 410 FRAMINGHAM, MA US 1701	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES - DISTRIBUTED GENERATION PROGRAM	C	B		N	N	0		5,923,325	4,749,630	1,007,136	1,173,695	10/1/2004	O	9/30/2011	

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4600001327	GENERAL ELECTRIC INDUSTRIAL SYSTEMS 4601 PARK RD - STE 600 CHARLOTTE, NC US 28209-2284	F/D/I STATION CIRCUIT BREAKERS B/G LEM	E	B		F	N	0		1,842,681	1,417,560	0	425,121	9/30/2004	O	9/30/2010	
4600001339	CLEAN HARBORS ENVIRONMENTAL SERVICES INC 761 MIDDLE ST BRISTOL, CT US 06010-7442	ELECTRICAL WASTE DISPOSAL SERVICES	S	C		F	N	0		2,700,000	931,280	243,298	1,768,720	11/1/2004	O	12/31/2010	
4600001340	DAY & ZIMMERMANN NPS INC 1818 MARKET ST PHILADELPHIA, PA 19103 US	ON CALL GENERAL MAINTENANCE SERVICES FOR B/G	S	B		F	N	0		500,000	0	0	500,000	7/1/2004	C		1/1/2009
4600001355	GENERAL ELECTRIC INTERNATIONAL INC 1 RIVER RD SCHENECTADY, NY US 12305-2500	EXCITERS FOR THE B/G LEM	E	B		N	N	0		1,429,142	1,352,595	138,214	76,547	12/8/2004	O	3/31/2010	
4600001362	AECOM USA INC 605 THIRD AVE NEW YORK, NY US 10158	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES FOR THE STATEWIDE ENERGY SERVICES PROGRAM	C	B		N	N	0		20,000,000	2,218,542	0	17,781,458	1/1/2005	C		12/31/2009
4600001363	AMERESCO SELECT INC 111 SPEEN ST - STE 410 FRAMINGHAM, MA US 1701	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES FOR THE AUTHORITY'S STATEWIDE ENERGY SERVICES PROGRAM	C	B		N	N	0		20,000,000	7,594,271	1,834,632	12,405,729	1/1/2005	O	12/31/2012	

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4600001364	PB AMERICAS INC 333 SEVENTH AVE - 15TH FL NEW YORK, NY US 10001-5091	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES FOR THE AUTHORITY'S STATEWIDE ENERGY SERVICES PROGRAM	C	B		N	N	0		40,000,000	22,620,790	5,398,187	17,379,210	1/1/2005	O	12/31/2012	
4600001370	BAC ELECTRICAL CONSTRUCTION CO INC 873 N BROADWAY WHITE PLAINS, NY US 10603-2403	GENERAL ELECTRICAL CONTRACTING SERVICES	C	B		N	N	0		350,000	313,247	117,612	36,753	1/1/2005	O	6/30/2010	
4600001371	HEALY ELECTRIC CONTRACTING INC 4 FISHER LANE WHITE PLAINS, NY US 10603	GENERAL ELECTRICAL CONTRACTING SERVICES	C	B		N	N	0		200,000	107,796	41,666	92,204	1/1/2005	O	6/30/2010	
4600001373	SIEMENS WATER TECHNOLOGIES CORP 95 LOWER MORRISVILLE RD FALLSINGTON, PA US 19054	PROVIDE DEMINERALIZED WATER SYSTEMS FOR THE IN-CITY GENERATION PROJECTS	E	B		N	N	0		3,500,000	2,927,175	454,401	572,825	1/1/2005	C		12/31/2009
4600001377	GENERAL ELECTRIC INTERNATIONAL INC 1 RIVER RD SCHENECTADY, NY US 12305-2500	ELECTRONIC GOVERNOR SYSTEMS FOR BG	C	B		N	N	0		1,558,021	1,299,291	223,918	258,730	2/3/2005	O	6/15/2010	
4600001381	MACRODYNE INC 1 FAIRCHILD SQUARE - STE 5 CLIFTON PARK, NY US 12065	SERVICE AND MAINTENANCE OF PMU'S	S	S	9	N	N	0		250,000	145,345	17,735	104,655	1/1/2005	C		12/31/2009

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4600001393	CWM CHEMICAL SERVICES LLC 1550 BALMER RD MODEL CITY, NY US 14107	WASTE DISPOSAL SERVICES	S	C			N	N	0		1,400,000	317,393	26,403		3/2/2005	O	12/31/2010	
4600001399	GE ENERGY NRP&S 4601 PARK RD STE 600 CHARLOTTE, NC US 28209	BG CIRCUIT BREAKERS - 345KV SF6	E	B			F	N	0		1,390,800	1,153,200	231,800	237,600	3/9/2005	C		12/31/2009
4600001400	HITACHI POWER SYSTEMS AMERICA LTD 645 MARTINSVILLE RD BASKING RIDGE, NJ US 7920	SPHERICAL VALVES	C	B			N	N	0		13,414,873	12,121,046	4,227,932	1,293,827	3/11/2005	O	12/31/2010	
4600001403	AERC RECYCLING SOLUTIONS 2591 MITCHELL AVE ALLENTOWN, PA 18103 US	WASTE DISPOSAL SERVICES OF MERCURY WASTE STREAMS	S	C			F	N	0		20,000	0	0	20,000	4/4/2005	O	12/30/2010	
4600001433	LEWIS TREE SERVICE INC 300 LUCIUS GORDON DR W HENRIETTA, NY US 14586	RIGHT OF WAY VEGETATION MGT.	S	B			N	N	4		12,000,000	10,450,603	106,817	1,549,397	4/13/2005	C		9/1/2009
4600001444	HYUNDAI HEAVY INDUSTRIES CO LTD 300 SYLVAN AVE ENGLEWOOD CLIFFS, NJ US 7632	GSU TRANSFORMERS FOR BG LIFE EXTENSION PROJECT	E	B			F	N	0		7,108,398	6,567,037	835,746	541,361	5/9/2005	O	6/15/2012	

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4600001445	L & S ELECTRIC INC 1810 COUNTY RD XX ROTHSCHILD, WI US 54474-0740	RSSS AND PLC CONTROL SYSTEMS	E	B		N	N	0		1,553,009	1,540,114	83,852	12,895	5/10/2005	C		6/30/2009
4600001448	THE NORTHBRIDGE GROUP 30 MONUMENT SQUARE CONCORD, MA US 1742	ENERGY RISK MANAGEMENT CONSULTING AND MODIFICATIONS TO FAST FORWARD SOFTWARE	P	S	9	F	N	0		2,250,000	1,817,285	0	432,715	4/1/2005	O	4/1/2010	
4600001449	PORTAL SOLUTIONS 279 SIMS ROAD SANTA CRUZ, CA US 95060	ENERGY RISK MANAGEMENT CONSULTING SERVICES	P	S	9	F	N	0		500,000	214,300	36,200	285,700	4/1/2005	O	4/1/2010	
4600001454	TROUTMAN SANDERS LLP ATTORNEYS AT LAW 401 9TH ST- NW - SUTE 1000 WASHINGTON, DC US 20004-2134	LEGAL SERVICES	P	C		F	N	0		768,000	253,329	67,951	514,671	4/1/2005	O	3/31/2010	
4600001456	HOLLAND & KNIGHT LLP 195 BROADWAY NEW YORK, NY US 10007	LEGAL SERVICES	P	C		N	N	0		4,360,717	3,946,266	545,552	414,451	4/1/2005	O	3/31/2010	
4600001457	UNITED OIL RECOVERY INC dba UNITED INDUSTRIAL SERVICES 47 GRACEY AVE MERIDEN, CT US 6451	WASTE DISPOSAL SERVICES, ALL FACILITIES.	S	C		N	N	0		250,000	102,874	47,623	147,126	6/10/2005	O	12/31/2010	

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4600001460	GOMEZ AND SULLIVAN ENGINEERS PC 288 GENESEE ST UTICA, NY US 13502	TRANSMISSION LINE ROW VEGETATION INVENTORY	P	B		N	N	0		785,000	777,612	0	7,388	7/1/2005	C		3/31/2009
4600001464	MINTZ LEVIN COHEN FERRIS GLOVSKY & POPEO PC 666 THIRD AVE NEW YORK, NY US 10017	LEGAL SERVICES	P	C		N	N	0		85,000	47,104	14,879	37,896	4/1/2005	O	3/31/2010	
4600001467	SIMMERS CRANE DESIGN & SVCS CO 1146 SALEM PKWY WEST SALEM, OH US 44460	CRANE UPGRADE DESIGN & INSTALLATION, MAINTENANCE, REPAIR AND INSPECTION SERVICES	S	B		N	N	0		600,000	547,810	243,020	52,190	7/15/2005	C		12/31/2009
4600001478	CARTER LEDYARD & MILBURN 2 WALL ST NEW YORK, NY US 10005	LEGAL SERVICES	P	C		N	N	0		585,890	423,766	0	162,124	7/1/2005	O	6/30/2010	
4600001480	VAN NESS FELDMAN PC 1050 THOMAS JEFFERSON ST NW WASHINGTON, DC US 20007-3877	LEGAL SERVICES	P	C		F	N	0		2,108,110	1,432,630	115,683	675,480	7/1/2005	O	6/30/2010	
4600001481	LANGLOIS KRONSTROM DESJARDINS 1002 SHERBROOKE ST-W 28TH FL MONTREAL, PQ CA H3A 3L6	LEGAL SERVICES	P	C		F	N	0		420,000	285,009	32,449	134,991	7/1/2005	O	6/30/2010	

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4600001501	BERNIER, CARR & ASSOC, PC 327 MULLIN ST WATERTOWN, NY US 13601-3686	SHORELINE CONSULTANT	P	B		N	N	0		355,000	25,652	1,285	329,348	10/27/2005	O	11/1/2010	
4600001506	KAPLAN von OHLEN & MASSAMILLO LLC 90 PARK AVE - 18TH FL NEW YORK, NY US 10016	LEGAL SERVICES	P	C		N	N	0		75,000	38,209	11,591	36,791	10/1/2005	O	9/30/2010	
4600001508	DICKSTEIN SHAPIRO LLP PO BOX 759110 BALTIMORE, MD US 21275-9110	LEGAL SERVICES	P	C		N	N	0		1,561,958	1,561,958	84,997	0	10/1/2005	C		5/29/2009
4600001511	TAP PLUMBING & HEATING CO 24 S WATER ST PEEKSKILL, NY US 10566	ON-CALL PLUMBING FOR RAPPLEYEA BUILDING	C	B		N	N	0		300,000	140,457	9,544	159,543	1/1/2006	O	12/31/2010	
4600001513	AMI SERVICES INC ARMISTEAD MECHANICAL INC 168 HOPPER AVE WALDWICK, NJ US 7463	AC MAINTENANCE/REPAIR SERVICES RAPPLEYEA BLDG	P	B		N	N	0		300,000	50,674	21,820	249,326	1/1/2006	O	12/31/2010	
4600001514	NIXON PEABODY LLP 437 MADISON AVE NEW YORK, NY US 10022-7001	LEGAL SERVICES	P	C		F	N	0		200,000	126,076	4,862	73,924	10/1/2005	O	9/30/2010	

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4600001519	BENTLY NEVADA LLC 435 LAWRENCE BELL DR WILLIAMSVILLE, NY US 14221	STL/FDR 3500 MONITORING W/SYSTEM 1 CONDITION MONITORING SYSTEM	E	S		N	N	0		1,127,141	574,526	0	552,615	11/17/2005	O	12/31/2012	
4600001525	HITACHI POWER SYSTEMS AMERICA LTD 645 MARTINSVILLE RD BASKING RIDGE, NJ US 7920	LIQUID RHEOSTAT REFURBISHMENT	C	B		N	N	0		1,859,681	1,241,063	2,061	618,618	12/7/2005	C		7/16/2009
4600001531	CME ASSOCIATES INC 527 SOUTH MAIN ST CENTRAL SQUARE, NY US 13036-0696	ON CALL TESTING SERVICES FOR NIAGARA	S	B		N	N	0		300,000	170,381	87,864	129,619	12/14/2005	O	11/30/2010	
4600001535	CME ASSOCIATES INC 527 SOUTH MAIN ST CENTRAL SQUARE, NY US 13036-0696	ON CALL TESTING AND INSPECTION SERVICES AT BG	S	B		N	N	0		200,000	28,952	13,466	171,048	12/14/2005	O	11/30/2010	
4600001537	ENERFIN INC 5125 J.A. BOMBARDIER SAINT - HUBERT, PQ CA J3Z 1G4	F/D GENERATOR STATOR AIR COOLER HEAT EXCHANGERS FOR BG-LEM	E	B		F	N	0		526,334	484,696	128,080	41,638	12/8/2005	C		12/31/2009
4600001541	HI TECH AIR CONDITION SVC INC 60 OTIS ST WEST BABYLON, NY US 11704	PROVIDE HVAC FOR POLETTI, IN- CITY, AND 500 MW PLANTS	S	B		N	N	3		994,540	784,549	6,462	209,991	1/1/2006	C		9/1/2009

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4600001557	ATLANTIC TESTING LAB LTD BOX 29 CANTON, NY US 13617	ON CALL TESTING SERVICES	S	B		N	N	3		200,000	63,025	23,209	136,975	12/14/2005	C		12/31/2009
4600001560	MCS CALIBRATION INC 1533 LINCOLN AVE HOLBROOK, NY US 11741	CALIBRATION & REPAIR OF M&TE	S	B		N	N	2		750,000	10,239	1,065	739,761	1/1/2006	O	12/31/2010	
4600001562	EXELON POWERLABS LLC 175 NORTH CALN RD COATESVILLE, PA US 19320	CALIBRATION & REPAIR OF M&TE	S	B		N	N	2		750,000	50,791	17,151	699,209	1/1/2006	O	12/31/2010	
4600001572	BIDCO MARINE GROUP INC 131 INDUSTRIAL DR GRAND ISLAND, NY US 14072	ON CALL DIVING SERVICES	S	B		N	N	8		1,750,000	1,000,380	210,835	749,620	2/1/2006	O	1/31/2010	
4600001582	AVON ELECTRIC SUPPLIES INC 60 HOFFMAN AVE HAUPPAUGE, NY US 11788	FLUORESCENT AND HID LAMPS FOR ALL HELP PROJECTS	E	B		N	N	2		1,059,730	393,875	100,692	665,855	1/1/2006	C		4/30/2009
4600001592	AVON ELECTRIC SUPPLIES INC 60 HOFFMAN AVE HAUPPAUGE, NY US 11788	ELECTRONIC BALLASTS FOR HELP PROJECTS	E	B		N	N	2		948,090	349,791	76,908	598,299	1/1/2006	C		4/30/2009

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4600001595	ASR INTERNAT'L CORP 580 OLD WILLETS PATH HAUPPAUGE, NY US 11788	ON CALL FIELD EXPEDITING AND QA SHOP INSPECTION	S	B		N	Y	3		1,695,000	848,587	190,551	846,413	1/1/2006	O	12/31/2010	
4600001596	FRANBILT INC 6746 AKRON RD LOCKPORT, NY 14094 US	REFURBISH INTAKE GATES AND DRAFT TUBE GATES	S	B		N	N	5		5,789,568	0	0	5,789,568	4/13/2006	C		1/1/2009
4600001603	GOMEZ AND SULLIVAN ENGINEERS PC 288 GENESEE ST UTICA, NY US 13502	RELICENSING COMPLIANCE & IMPLEMENTATION SERVICES	P	B		N	N	5		15,400,000	6,851,301	2,542,126	8,548,699	3/1/2006	O	12/28/2012	
4600001607	HYGIENETICS ENVIRONMENTAL SERVICES INC 140 BROADWAY - 40TH FL NEW YORK, NY US 10005	ASBESTOS/LEAD CONSULTING SERVICES	S	B		N	N	53		275,000	226,785	51,937	48,215	4/1/2006	C		9/30/2009
4600001608	PARSONS BRINCKERHOFF QUADE & DOUGLAS INC ONE PENN PLAZA NEW YORK, NY US 10119	ASBESTOS/LEAD CONSULTING SERVICES	S	B		N	N	53		400,000	374,341	372,341	25,659	4/1/2006	C		9/30/2009
4600001609	STOHL ENVIRONMENTAL LLC 4169 ALLENDALE PKWY STE 100 BLASDELL, NY US 14219	ASBESTOS/LEAD CONSULTING SERVICES	S	B		N	N	53		350,000	235,530	35,540	114,470	4/1/2006	C		9/30/2009

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4600001610	THE LOUIS BERGER GROUP INC 199 WATER ST - 23 FL NEW YORK, NY US 10038	ASBESTOS/LEAD CONSULTING SERVICES	S	B		N	N	53		725,000	655,222	82,731	69,778	4/1/2006	C		3/31/2009
4600001611	WARREN & PANZER ENGINEERS PC 228 E 45TH ST NEW YORK, NY US 10017	ASBESTOS/LEAD CONSULTING SERVICES	S	B		N	N	53		100,000	79,564	41,431	20,436	4/1/2006	C		9/30/2009
4600001612	TEST PRODUCTS INC (TPI) 302 NEW MILL LANE EXTON, PA US 19341	TESTING OF STATION BATTERIES	S	B		F	N	2		220,000	145,984	44,495	74,016	4/3/2006	O	3/31/2011	
4600001629	TRC SECURITY A DIVISION OF TRC ENGINEERS INC 1430 BROADWAY - 10TH FL NEW YORK, NY US 10018	PERFORM SECURITY ASSESSMENTS	P	B		N	N	7		1,050,000	365,563	315,559	684,437	4/17/2006	O	4/16/2011	
4600001632	TURBOPROP EAST INC HARRIMAN & WEST AIRPORT NORTH ADAMS, MA US 1247	AIRCRAFT MAINTENANCE FOR NYPA PLANES FOR BEECHCRAFT B350 AND B200	S	B		N	N	4		617,700	354,452	74,511	263,248	4/1/2006	O	3/31/2010	
4600001643	SIEMENS WATER TECHNOLOGIES CORP 95 LOWER MORRISVILLE RD FALLSINGTON, PA US 19054	DEMINERALIZED WATER SYSTEM	E	B		F	N	2		2,353,144	918,287	279,040	1,434,857	7/5/2006	O	1/1/2011	

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4600001644	EINHORN YAFFEE PRESCOTT ARCHITECTURE & ENGINEERING PC 412 BROADWAY ALBANY, NY US 12207-2972	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES FOR THE ENERGY SERVICES STATEWIDE PLAN	C	B		N	N	9		40,000,000	5,767,460	4,866,273	34,232,540	5/23/2006	O	5/22/2011	
4600001645	WENDEL ENERGY SERVICES LLC STE 201 140 JOHN JAMES AUDUBON PKWY AMHERST, NY US 14228	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES FOR THE AUTHORITY'S STATEWIDE ENERGY SERVICES PROGRAM	C	B		N	N	9		40,000,000	10,439,449	3,718,338	29,560,551	5/23/2006	O	5/22/2011	
4600001659	MILLER ENVIRONMENTAL GROUP INC 538 EDWARDS AVE CALVERTON, NY US 11933	GENERAL ENVIRONMENTAL SERVICES	S	B		N	N	5		600,000	332,045	127,917	267,955	7/1/2006	C		12/31/2009
4600001660	RBC LUBRON BEARING SYSTEMS INC 17611 METZLER LANE HUNTINGTON BEACH, CA US 92647	F/D GREASELESS BUSHINGS FOR PUMP TURBINE WICKET GATES - BG LEM	E	B		F	N	1		914,144	766,081	204,775	148,063	6/21/2006	O	2/28/2010	
4600001667	MILLER ENVIRONMENTAL GROUP INC 538 EDWARDS AVE CALVERTON, NY US 11933	EMERGENCY SPILL RESPONSE	S	B		N	N	5		1,250,000	400,255	214,176	849,745	7/1/2006	C		6/30/2009
4600001668	OP-TECH ENVIRONMENTAL SERV INC 1 ADLER DR EAST SYRACUSE, NY US 13057	COMEMERGENCY SPILL RESPONSE	S	B		N	N	5		750,000	131,787	32,470	618,213	7/1/2006	C		6/30/2009

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4600001669	ALLSTATE POWER VAC INC 180 VARICK AVE BROOKLYN, NY US 11237	EMERGENCY SPILL RESPONSE	S	B		F	N	5		250,000	0	0	250,000	7/1/2006	C		6/30/2009
4600001670	ACLARA SOFTWARE INC 16 LAUREL AVE WELLESLEY, MA US 2481	CONSULTING AND PROGRAMMING SERVICES FOR SHORT AND LONG TERM LOADFORCASTING	P	S		F	N	1		900,000	508,582	54,674	391,418	7/24/2006	O	6/29/2010	
4600001671	PERFICIENT INC BOX 200026 PITTSBURGH, PA US 15251-0026	CONSULTING SERVICES FOR TIBCO ENERGY TRADING PORTAL SUPPORT	P	B		N	N	3		1,250,000	790,170	248,542	459,830	7/23/2006	O	7/23/2011	
4600001674	PUBLIC FINANCIAL MGMT INC TWO LOGAN SQUARE STE 1600 PHILADELPHIA, PA US 19103	FINANCIAL ADVISORY SERVICES	P	B		F	N	6		675,000	97,944	21,265	577,056	7/1/2006	O	6/30/2011	
4600001676	PFM ASSET MANAGEMENT LLC 18TH & ARCH STREETS - STE 1600 PHILADELPHIA, PA US 19103	SWAP ADVISORY SERVICES	P	B		F	N	6		250,000	70,050	5,000	179,950	7/1/2006	O	6/30/2011	
4600001677	CUBELLIS INC 180 SYLVAN AVE ENGLEWOOD CLIFFS, NJ US 07632-2512	ON CALL ARCHITECRUAL SERVICES FOR THE CLARENCE D. RAPPLEYEA BUILDING	P	B		N	N	2		455,000	214,747	101,758	240,253	7/1/2006	O	6/30/2011	

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4600001678	GLOBAL OVERHEAD DOORS INC 405 BARRETTO ST BRONX, NY US 10474	FURNISH, DLEIVER AND INSTALL QUICK ROLL-UP GARAGE DOORS ON AN AS-NEEDED BASIS	C	B		N	Y	1		2,500,000	1,277,531	213,884	1,222,469	7/21/2006	C		7/20/2009
4600001683	RICHARD BAUER & CO 310 CEDAR LANE TEANECK, NJ US 7666	F&D COPIER PAPER AND ENVELOPES WPO	P	B		N	N	2		345,000	143,762	6,627	201,238	8/1/2006	C		7/31/2009
4600001688	ABB INC 308 DR 14 CLEVELAND, NY US 13042	SCOPE OF WORK FOR COMMISSIONING OF A UNIT PAIR.	S	S		N	N	1		250,000	64,537	39,236	185,463	7/26/2006	O	4/27/2012	
4600001689	AECOM USA INC 605 THIRD AVE NEW YORK, NY US 10158	ENGINEERING SERVICES FOR ENERGY SERVICES PROJECTS STATEWIDE	P	B		N	N	6		1,706,000	1,516,358	361,304	189,642	8/14/2006	O	7/31/2010	
4600001690	GENESYS ENGINEERING PC 629 FIFTH AVE - STE 111 PELHAM, NY US 10803	ENGINEERING SERVICES IN SUPPORT OF ENERGY SERVICES PROJECTS	P	B		N	N	6		500,000	156,551	31,352	343,449	8/14/2006	O	7/31/2010	
4600001691	WENDEL CONSTRUCTION INC 140 JOHN JAMES AUDUBON PKWY STE 201 AMHERST, NY US 14228	ENGINEERING SERVICES FOR ENERGY SERVICES PROJECT	P	B		N	N	6		794,000	0	0	794,000	8/14/2006	O	7/31/2010	

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4600001698	GZA GEOENVIRONMENTAL OF NEW YORK 1 EDGEWATER DR - STE 100 NORWOOD, MA US 02062-4691	CIVIL/GEOTECHNICAL ENG.SERVICES	P	B		N	N	6		1,000,000	851,103	50,371	148,897	10/1/2006	O	9/30/2010	
4600001700	MICHAEL BAKER ENGINEERING INC 11 MARTINE AVE - STE 675 WHITE PLAINS, NY US 10606-4015	CIVIL/GEOTECHNICAL ENGINEERING SERVICES	P	B		N	N	6		200,000	110,487	0	89,513	10/1/2006	O	9/30/2010	
4600001705	INNOVATIVE AUTOMATION INC 954 HERITAGE HILLS DR YORK, PA US 17402	B/G LEM START-UP AND COMMISSIONING SERVICES	P	B		N	N	3		905,670	591,229	217,524	314,441	10/1/2006	O	9/30/2010	
4600001708	EARTHCARE AN RMS COMPANY 972 NICOLLS RD DEER PARK, NY US 11729	WASTE WATER AND BIOMASS SLUDGE	P	B		N	N	2		550,000	431,954	126,836	118,046	10/1/2006	C		12/31/2009
4600001713	HAWKINS DELAFIELD & WOOD LLP ONE CHASE MANHATTAN PLAZA NEW YORK, NY US 10005-1401	LEGAL SERVICES	P	B		N	N	36		2,000,000	1,325,808	321,675	674,192	10/1/2006	O	9/30/2011	
4600001714	LOPEZ & ASSOCIATES INC 1010 NORTHERN BLVD STE 208 GREAT NECK, NY US 11021	PREPARATION OF APTITUDE TESTS - MAINTENANCE TEST	P	S	1	N	N	1		95,000	59,428	29,294	35,572	10/1/2006	C		12/31/2009

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4600001715	HATCH ACRES CORP 100 SYLVAN PKWY AMHERST, NY US 14228-1146	ON CALL ENGINEERING CONTRACT	P	B		N	N	13		3,700,000	2,355,020	928,833	1,344,980	10/1/2006	O	9/30/2010	
4600001716	TRC ENGINEERS INC 215 GREENFIELD PKWY - STE 102 LIVERPOOL, NY US 13088-6651	ON CALL ENGINEERING SERVICES	P	B		F	N	13		610,000	480,686	157,737	129,314	10/1/2006	O	9/30/2010	
4600001717	WHITEMAN OSTERMAN & HANNA 1 COMMERCE PLAZA ALBANY, NY US 12260	LEGAL SERVICES	P	B		N	N	36		37,500	26,612	26,612	10,888	10/1/2006	O	9/30/2011	
4600001718	GILBERTI, STINZIANO, HEINTZ & SMITH PC 555 EAST GENESEE ST SYRACUSE, NY US 13202	LEGAL SERVICES	P	B		N	N	36		137,500	31,793	13,508	105,707	10/1/2006	O	9/30/2011	
4600001719	WILSON ELSE MOSKOWITZ EDELMAN & DICKER LLP 3 GANNETT DR WHITE PLAINS, NY US 10604	LEGAL SERVICES	P	B		N	N	36		45,000	5,228	0	39,772	10/1/2006	O	9/30/2011	
4600001720	HARRIS BEACH PLLC 99 GARNSEY RD PITTSFORD, NY 14534 US	LEGAL SERVICES	P	B		N	N	36		10,000	0	0	10,000	10/1/2006	C		10/8/2009

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4600001721	KEANE & BEANE PC 445 HAMILTON AVE - 15TH FL WHITE PLAINS, NY US 10601	LEGAL SERVICES	P	B		N	N	36		275,000	109,449	19,880	165,551	10/1/2006	O	9/30/2011	
4600001722	ROBINSON & COLE LLP 280 TRUMBULL ST HARTFORD, CT US 06103-3597	LEGAL SERVICES	P	B		N	N	36		440,000	291,022	500	148,978	10/1/2006	O	9/30/2011	
4600001724	GREENMAN-PEDERSEN INC 400 RELLA BLVD - STE 207 MONTEBELLO, NY US 10901	ON CALL ENGINEERING SUPPORT	P	B		N	N	13		100,000	79,272	38,788	20,728	10/1/2006	O	9/30/2010	
4600001728	RCM TECHNOLOGIES INC 2500 MCCLELLEN BLVD - STE 350 PENNSAUKEN, NJ US 8109	ON CALL ENGINEERING SERVICES	P	B		F	N	13		1,150,000	973,756	303,224	176,244	10/1/2006	O	12/31/2010	
4600001730	DAY & ZIMMERMANN NPS INC 1818 MARKET ST PHILADELPHIA, PA US 19103	MAINTENANCE SERVICES FOR POLETTI, THE 500 MW AND FLYNN	S	B		N	N	6		13,000,000	10,096,139	4,189,443	2,903,861	1/1/2007	O	12/31/2010	
4600001733	AKIN GUMP STRAUSS HAUER & FELD LLP 1333 NEW HAMPSHIRE AVE NW WASHINGTON, DC US 20036	LEGAL SERVICES	P	B		N	N	36		215,000	9,200	0	205,800	10/1/2006	O	9/30/2011	

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4600001734	ORRICK HERRINGTON & SUTCLIFFE LLP 666 FIFTH AVE NEW YORK, NY US 10103-0001	LEGAL SERVICES	P	B		N	N	36		96,000	95,121	0	879	10/1/2006	O	9/30/2011	
4600001736	RBC LUBRON BEARING SYSTEMS INC 17611 METZLER LANE HUNTINGTON BEACH, CA US 92647	GREASELESS BUSHINGS	E	B		F	N	2		498,000	128,827	60,030	369,173	12/6/2006	O	12/31/2012	
4600001738	TCI OF NY LLC 39 FALLS INDUSTRIAL PARK RD HUDSON, NY US 12534	WASTE DISPOSAL SERVICES	S	C		N	N	1		100,000	37,460	0	62,540	12/20/2006	O	12/31/2010	
4600001740	DUPONT SECURE ENVIRONMENTAL TREATMENT 23-1224B BARLEY MILL PLAZA - PO BOX WILMINGTON, DE US 19880-0023	WASTE DISPOSAL SERVICES	S	C		N	N	1		30,000	12,208	9,092	17,792	12/20/2006	O	12/31/2010	
4600001744	UNITED SUPPLY SYSTEMS 350 MICHAEL DR SYOSSET, NY US 11791-5307	JANITORIAL SUPPLIES	E	B		N	N	1		262,500	200,274	86,920	62,226	1/1/2007	O	12/31/2010	
4600001745	SIEMENS ENERGY INC 10900 WAYZATA BLVD - STE 400 MINNETONKA, MN US 55305	SSA AND MSA AGREEMENT	P	S		F	N	1		1,562,800	738,973	44,737	823,827	1/1/2007	O	12/31/2012	

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4600001747	SHAREHOUSE INC 2550 INDEPENDENCE AVE- STE 5V BRONX, NY US 10463	APPLE MACINTOSH HELP DESK SUPPORT	S	B		N	N	1		107,000	40,168	21,250	66,832	10/1/2006	O	9/30/2010	
4600001752	EMPIRE CONTROL ABATEMENT INC 14-32 123RD ST COLLEGE POINT, NY US 11356	ASBESTOS ABATEMENT	S	B		N	Y	5		35,000	34,050	34,050	950	1/1/2007	C		7/31/2009
4600001754	STRUCTURE CONSULTING GROUP LLC DBA THE STRUCTURE GROUP 2000 W SAM HOUSTON PKWY S HOUSTON, TX US 77042	INSTALL & IMPLEMENT SCHEDULING & ANOMALY PROCESSOR	P	B		N	N	2		1,354,000	856,406	296,288	497,594	12/7/2006	O	6/30/2012	
4600001755	FEDERAL MOGUL DEVA GMBH SCHUL STRASSE 20 STADTALLENDORF, 1 DE 35260	DELIVER GREASLESS BUSHINGS	E	B		F	N	2		534,964	256,362	64,022	278,602	1/23/2007	O	12/31/2011	
4600001762	VEOLIA ES TECHNICAL SOLUTIONS LLC 1275 MINERAL SPRINGS DR PORT WASHINGTON, WI US 53074	DISPOSAL OF SURPLUS/OBSELETE COMPUTER AND ELECTRONIC EQUIPMENT- ALL FACILITIES	S	B		F	N	4		100,000	38,973	8,368	61,027	2/19/2007	O	12/31/2010	
4600001763	AAC CONTRACTING INC STE 200 175 HUMBOLDT ST ROCHESTER, NY US 14610	ASBESTOS ABATEMENT	S	B		N	N	6		317,000	294,296	33,659	22,704	2/20/2007	C		7/31/2009

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4600001764	PFM ASSET MANAGEMENT LLC 18TH & ARCH STREETS - STE 1600 PHILADELPHIA, PA US 19103	FINANCIAL MANAGEMENT CONSULTING SERVICES	P	B		F	N	1		215,000	140,000	50,000	75,000	2/14/2007	O	2/13/2010	
4600001765	OP-TECH ENVIRONMENTAL SERV INC 14 OLD RIVER RD MASSENA, NY US 13662	ASBESTOS ABATEMENT	S	B		N	N	5		148,000	131,260	33,773	16,740	2/21/2007	C		7/31/2009
4600001766	WARREN & PANZER ENGINEERS PC 228 E 45TH ST NEW YORK, NY US 10017	ON CALL ASBESTOS AND LEAD CONSULTING STATEWIDE, EXCEPT NIAGARA	P	B		N	N	9		900,000	15,296	11,511	884,704	2/22/2007	O	2/28/2010	
4600001771	LEVITAN & ASSOCIATES INC 100 SUMMER ST - STE 3200 BOSTON, MA US 2110	CONSULTING SERVICES IN SUPPORT OF THE AUTHORITY'S PARTICIPATION IN THE PJM INTERCONNECTION	P	B	1	F	N	4		1,500,000	660,251	9,988	839,749	2/24/2007	O	2/23/2010	
4600001775	SUNGARD AVAILABILITY SERVICES LP 680 E SWEDESFORD RD WAYNE, PA US 19087	DISASTER RECOVERY SERVICES	S	B		F	N	4		2,400,000	873,085	349,044	1,526,915	3/15/2007	O	12/31/2011	
4600001789	KLEINSCHMIDT ASSOC PO BOX 650 PITTSFIELD, ME US 04967-0650	LICENSE IMPLEMENTATION CONSULTANT	P	B		F	N	3		7,150,000	2,785,785	870,982	4,364,215	4/1/2007	O	3/31/2012	

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4600001795	CONSERVATION SERVICES GROUP INC PO BOX 843092 BOSTON, MA US 02284-3092	ENERGY EFFICIENT REFRIGERATORS UPSTATE NY	E	B		N	N	1		939,350	353,048	0	586,302	4/16/2007	O	4/15/2010	
4600001798	GE PACKAGED POWER INC 15855 JACINTOPORT BLVD HOUSTON, TX US 77015	EMERGENCY REPAIR SUPPORT SERVICES FOR SCPP'S	S	S		N	N	1		11,000,000	7,363,435	2,713,402	3,636,565	4/1/2007	O	3/31/2012	
4600001800	IRIS POWER LP 3110 AMERICAN DR MISSISSAUGA, ON CA L4V 1T2	F/D & COMMISSION FLUXTRAC SYSTEM AT BG	E	S		F	N	1		65,140	17,359	0	47,781	5/3/2007	O	12/31/2010	
4600001805	CAPITAL PRINTING SYSTEMS INC 140 E 45TH ST NEW YORK, NY US 10017	FINANCIAL PRINTING SERVICES	S	B		N	N	2		360,000	34,279	0	325,721	5/23/2007	O	5/22/2012	
4600001807	GERACE CONSTRUCTION CO INC 4055 S SAGINAW RD MIDLAND, MI US 48640	BG UPPER RESERVOIR DEWATERING PUMP SYSTMS	C	B		N	N	2		1,540,276	1,103,160	383,589	437,116	7/13/2007	C		12/31/2009
4600001811	ROTATOR STAFFING SERVICES INC 557 CRANBURY RD E BRUNSWICK, NJ US 8816	PROVIDE TEMPORARY DESIGN & DRAFTING PERSONNEL	S	B		F	N	4		2,502,750	795,461	405,968	1,707,289	7/1/2007	O	6/30/2010	

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4600001812	HEPCO INC PARK 80 EAST - 2ND FL SADDLE BROOK, NJ US 07663-5291	PROVIDE TEMPORARY DESIGN AND DRAFTING PERSONNEL	S	B		F	N	4		2,000,000	945,183	296,966	1,054,817	7/1/2007	O	6/30/2010	
4600001813	GENERAL RESEARCH DIV OF ARTENYRA 100 STATE ST - OFFICE 2C TEANECK, NJ US 7666	PROVIDE TEMPORARY DESIGN & DRAFTING PERSONNEL	S	B		F	N	4		2,000,000	404,857	178,414	1,595,143	7/1/2007	O	6/30/2010	
4600001814	INFOTECH GLOBAL INC 371 HOES LANE - STE 104 PISCATAWAY, NJ US 8854	THIRD PARTY FLEXIBLE BENEFIT ADMINISTRATION SERVICES	S	B		F	Y	3		450,000	223,252	63,612	226,748	7/1/2007	O	6/30/2010	
4600001816	PIONEER MOTOR BEARINGS 129 BATTLEGROUND RD KINGS MOUNTAIN, NC US 28086	BG: REBABBITTING THRUST AND GUIDE BEARING SHOES	E	B		F	N	3		738,670	452,510	194,033	286,160	7/10/2007	O	12/31/2010	
4600001819	AVF DESIGN INC 600 BRADLEY HILL RD BLAUVELT, NY US 10913	CAD DRAFTING SERVICES	S	B		N	N	5		75,000	13,044	7,554	61,956	7/1/2007	O	6/30/2012	
4600001820	LJ GONZER ASSOCIATES 14 COMMERCE DR - STE 305 CRANFORD, NJ US 7016	CAD SERVICES FOR THE WPO	S	B		N	N	5		75,000	0	0	75,000	7/1/2007	O	6/30/2012	

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4600001821	UNDERGROUND SYSTEMS INC 84 BUSINESS PARK DR - STE 109 ARMONK, NY US 10504-1734	STANDBY EMERGENCY SERVICE REPAIR CONTRACT FOR 15KV, 35KV, 115KV,138KV, 230KV & 345KV CABLE SYSTEM THROUGHOUT NYS.	S	B		N	N	3		3,000,000	2,022,268	11,571	977,732	4/1/2007	O	3/31/2011	
4600001824	PRYSMIAN CONSTRUCTION SERVICES INC 5 HOLLYWOOD CT SOUTH PLAINFIELD, NJ 07080 US	STANDBY EMERGENCY REPAIR CONTRACT FOR 15KV, 35KV AND 115KV 138KV, 230KV AND 345KV CABLE SYSTEMS THROUGHOUT NEW YORK STATE.	S	B		F	N	3		333,333	0	0	333,333	4/1/2007	C		1/1/2009
4600001825	INFRAPOWER LLC dba EHV POWER 7381 ACADEMY ST POMPEY, NY 13138 US	STANDBY EMERGENCY SERVICE REPAIR CONTRACT FOR 15KV, 35KV, 115KV,138KV, 230KV & 345KV CABLE SYSTEM THROUGHOUT NEW YORK STATE.	S	B		N	N	3		333,333	0	0	333,333	4/1/2007	C		1/1/2009
4600001834	PERFORMANCE PROGRAMS INC PO BOX 630 - 840 BOSTON POST RD OLD SAYBROOK, CT US 6475	HOGAN ASSESSMENT SERIES REPORTS	E	S	1	F	N	1		122,000	42,160	9,520	79,840	9/1/2007	O	12/31/2010	
4600001836	AVON ELECTRIC SUPPLIES INC 60 HOFFMAN AVE HAUPPAUGE, NY US 11788	LIGHTING EQUIPMENT - MEDGAR EVERS COLLEGE	E	B		N	N	1		275,698	95,244	0	180,454	9/18/2007	C		3/18/2009
4600001837	EATON ELECTRICAL SERVICES & SYSTEMS 690 RAHWAY AVE UNION, NJ US 7083	BG - CONTROL SYSTEM INTEGRATION UPGRADE	C	B		N	N	2		2,254,492	1,363,510	696,392	890,982	9/17/2007	O	9/16/2010	

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4600001838	S M ELECTRIC COMPANY INC 601 NEW BRUNSWICK AVE - PO BOX 1144 RAHWAY, NJ US 07065-1144	BG-CONTROL SYSTEM INTEGRATION UPGRADE-LEM	C	B		N	N	2		457,253	270,146	182,863	187,107	9/17/2007	O	9/16/2010	
4600001839	UNITED OIL RECOVERY INC dba UNITED INDUSTRIAL SERVICES 47 GRACEY MERIDEN, CT US 6451	TRANSPORT HAZARDOUS WASTE/MATERIALS/UNIVERSAL INDUSTRIAL WASTE	S	B		N	N	2		290,000	136,121	113,120	153,879	10/1/2007	O	10/1/2010	
4600001840	KLEINSCHMIDT ASSOC PO BOX 650 PITTSFIELD, ME US 04967-0650	ENGINEERING DESIGN SERVICES FOR THE NICHOLS ISLAND & LITTLE SUCKER BROOK HABITAT IMPROVEMENT PROJ. AT STL/FDR POWER PROJECT	P	B		F	N	1		579,000	320,337	136,180	258,663	10/1/2007	O	12/31/2010	
4600001841	GENERAL ELECTRIC INTERNATIONAL INC 1 RIVER RD SCHENECTADY, NY US 12305-2500	REHABILITATION OF THREE MOTOR GENERATOR UNITS AND THREE STARTING MOTORS - BG POWER PROJECT	C	B		N	N	2		9,657,259	4,497,633	2,425,300	5,159,626	9/26/2007	O	9/25/2010	
4600001842	FPI MECHANICAL INC 11 GREEN MOUNTAIN DR COHOES, NY US 12047	ISO-PHASE BUS COOLING SYSTEM UPGRADE - BG LEM	C	B		N	N	2		663,383	471,138	0	192,245	9/26/2007	O	9/25/2010	
4600001846	VEOLIA ES TECHNICAL SOLUTIONS LLC 1275 MINERAL SPRINGS DR PORT WASHINGTON, WI US 53074	RECYCLING OF LIGHT BALLASTS AND LAMP AND DISPOSAL SVCS FOR WASTE GENERATED FOR THE HIGH EFFICIENCY LIGHTING PROGRAM	S	B		N	N	1		700,000	307,949	206,627	392,051	11/1/2007	O	10/31/2010	

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4600001849	LSI LIGHTRON INC 500 HUDSON VALLEY AVE NEW WINDSOR, NY US 12553	LIGHTING EQUIP - SUNY MARITIME COLLEGE, QUEENSVILLAGE BUS DEPOT, 180TRAIN YARD, 180ST SIGNAL SHOP	E	B		N	N	4		167,423	3,463	3,463	163,960	11/7/2007	C		3/16/2009
4600001855	AVON ELECTRIC SUPPLIES INC 60 HOFFMAN AVE HAUPPAUGE, NY US 11788	LIGHTING FIXURES	E	B		N	N	2		394,749	19,185	0	375,564	11/29/2007	C		3/16/2009
4600001856	MILLENNIUM MAINTENANCE & ELECTRICAL CONTRACTORS INC 64 FREEMAN ST BROOKLYN, NY US 11222-1328	INSTALLATION OF SAMPLE/PROTOTYPES OF LIGHTING FOR LIGHTING PROJECTS	C	B		N	Y	3		250,000	87,080	34,995	162,920	12/3/2007	C		7/20/2009
4600001858	CHALMERS & KUBECK 150 COMMERCE DR ASTON, PA US 19014	VALVE REPAIR AT THE AUTHORITY'S POLETTI, 500MW, FLYNN AND SMALL CLEAN POWER PLANTS LOCATED THROUGHOUT THE METRO AREA.	S	B		N	N	2		250,000	167,247	139,514	82,753	1/2/2008	O	12/31/2010	
4600001859	FRANK D RIGGIO COMPANY INC 797 AVENUE E BAYONNE, NJ US 7002	REPAIR VALVE AT THE AUTHORITY'S POLETTI, 500MW, FLYNN AND SMALL CLEAN POWER PLANTS THROUGHOUT THE METRO NYC AREA.	S	B		N	N	2		450,000	390,333	229,236	59,667	1/2/2008	O	12/31/2010	
4600001860	PA CONSULTING GROUP INC 1700 LINCOLN ST - STE 4600 DENVER, CO US 80203	RISK MANAGEMENT CONSULTING SERVICES	P	B		F	N	4		500,000	395,590	236,981	104,410	12/20/2007	O	12/19/2010	

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4600001862	MOST HEALTHCARE SYSTEMS INC 501 PRESTON AVE VOORHEES, NJ US 8043	ANNUAL PHYSICALS AT CHARLES POLETTI POWER PLANT.	S	B		N	N	4		80,000	36,691	17,686	43,309	1/1/2008	O	12/31/2010	
4600001865	KUCERA INTERNATIONAL INC 38133 WESTERN PKWY WILLOUGHBY, OH US 44094	ON CALL PHOTOGRAMMETRIC SURVEYING	P	B		N	N	10		150,000	0	0	150,000	1/1/2008	O	12/31/2012	
4600001866	JAMES W SEWALL CO 147 CENTER ST-PO BOX 433 OLD TOWN, ME US 4468	ON CALL PHOTOGRAMMETRIC SURVEYING AND MAPPING	P	B		F	N	10		200,000	9,921	9,921	190,079	1/1/2008	O	12/31/2012	
4600001871	EK WARD & ASSOCIATES 4455 TRANSIT RD 3B WILLIAMSVILLE, NY US 14221	EXECUTIVE COACHING SERVICES	P	B		N	Y	9		500,000	93,261	82,739	406,739	1/1/2008	O	12/31/2013	
4600001873	ALEXANDER BLDG CORP 690 N BROADWAY WHITE PLAINS, NY US 10603	GENERAL CONTRACTING SERVICES AT THE AUTHORITY'S CLARENCE D. RAPPLEYEA BUILDING LOCATED IN WHITE PLAINS, NEW YORK	C	B		N	N	5		1,500,000	964,352	509,809	535,648	1/1/2008	O	12/31/2012	
4600001874	CONSTRUCTION FORCE SERVICES INC 30-64 WHITESTONE EXPRESSWAY COLLEGE POINT, NY US 11354	GENERAL CONTRACTING SERVICES AT THE CLARENCE D. RAPPLEYEA BUILDING	C	B		N	N	5		1,500,000	0	0	1,500,000	1/1/2008	O	12/31/2012	

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4600001875	C W BROWN INC 30 CLAIRMONT AVE THORNWOOD, NY US 10594	GENERAL CONTRACTING SERVICES AT THE AUTHORITY'S CLARENCE D. RAOOLEYEA BUILDING LOCATED IN WHITIE PLAINS, NEW YORK	C	B		N	N	5		1,500,000	217,047	217,047	1,282,953	1/1/2008	O	12/31/2013	
4600001876	SCULLY CONSTRUCTION LLC 141 LAFAYETTE AVE WHITE PLAINS, NY US 10603	GENERAL CONTRACTING SERVICES AT THE AUTHORITY'S CLARENCE D. RAPPLEYEA BUILDING LOCATED IN WHITE PLAINS, NEW YORK	C	B		N	N	5		1,500,000	156,537	142,487	1,343,463	1/1/2008	O	12/31/2012	
4600001877	EARTH KIND ENERGY INC 110 LONE POND RD RHINEBECK, NY US 12572	FURNISH & DELIVER SOLAR THERMAL EQUIPMENT THROUGHOUT NYSTATE FOR THE HIGH EFFICIENCY LIGHTING PROGRAM	E	B		N	N	2		500,000	0	0	500,000	1/10/2008	O	2/28/2010	
4600001878	CH2M HILL NEW YORK INC 303 PERIMETER CTR NORTH - STE 800 ATLANTA, GA US 30346	PROPOSED GENERATION FACILITIES IN NYC	P	B		N	N	7		1,750,000	515,046	0	1,234,954	1/10/2008	O	12/31/2010	
4600001879	AERO-METRIC INC 45180 BUSINESS CT DULLES, VA US 20166-6707	ON CALL PHOTOGRAMMETRIC SURVEYING	P	B		F	N	10		100,000	0	0	100,000	1/1/2008	O	12/31/2012	
4600001880	SIEMENS ENERGY INC POWER TECHNOLOGIES INT'L 400 STATE ST SCHENECTADY, NY US 12305	PERFORM PROPOSED TRANSMISSION FACILITIES IN NYC STUDIES	P	B		N	N	5		825,000	71,880	3,500	753,120	1/14/2008	O	12/31/2010	

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4600001881	DA COLLINS CONSTRUCTION CO INC 101 ROUTE 67 - PO BOX 191 MECHANICVILLE, NY US 12118	BG FIRE PROTECTION DELUGE SYSTEM - STRUCTURAL STEEL SUPPORTS	E	B		N	N	2		256,057	255,379	94,601	678	1/11/2008	O	4/30/2010	
4600001882	EATON CORP 6780 NORTHERN BLVD - STE 500 EAST SYRACUSE, NY US 13057	BG FIRE PROTECTION DELUGE SYSTEM - MECHANICAL PIPING	C	B		N	N	2		335,688	167,019	63,116	168,669	1/11/2008	O	4/30/2010	
4600001883	TVGA ENGINEERING SURVEYING PC 1000 MAPLE ROAD ELMA, NY US 14059	SURVEY AND MAPPING	S	B		N	N	19		2,300,000	142,307	105,732	2,157,693	1/1/2008	O	12/31/2012	
4600001884	AIRMATIC COMPRESSOR SYSTEMS INC 700 WASHINGTON AVE CARLSTADT, NJ US 7072	AUDIT AND SITE SURVEYS FOR ENERGY EFFICIENT COMPRESSED AIR SYSTEM	P	B		N	N	4		150,000	104,906	29,056	45,094	3/1/2008	O	2/28/2010	
4600001885	LEVITAN & ASSOCIATES INC 100 SUMMER ST - STE 3200 BOSTON, MA US 2110	ELECTRIC SUPPLY PLANNING CONSULTING SERVICES	P	B		F	N	9		900,000	731,834	0	168,166	1/3/2008	O	1/2/2011	
4600001886	ICF RESOURCES LLC 9300 LEE HIGHWAY FAIRFAX, VA US 22031	ELECTRIC SUPPLY PLANNING CONSULTING SERVICES	P	B		F	N	9		100,000	0	0	100,000	1/3/2008	O	1/2/2011	

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4600001888	BLACK & VEATCH NEW YORK LLP 11401 LAMAR AVE OVERLAND PARK, KS US 66211	PERFORM PROPOSED GENERATION FACILITIES STUDIES IN NYC	P	B		N	N	7		450,000	285,062	0	164,938	1/17/2008	O	12/31/2010	
4600001889	WOOD BROTHERS AIR COMPRESSOR LLC 160 EXPRESS DR S BRENTWOOD, NY US 11717-1280	COMPRESSED AIR SYSTEM AUDIT SERVICES FOR VARIOUS PROJECTS THROUGHOUT THE 5 BOROUGHES	P	B		N	N	4		150,000	64,332	59,232	85,668	3/1/2008	O	2/28/2010	
4600001890	SCOTTMADDEN INC 2626 GLENWOOD AVE - STE 480 RALEIGH, NC US 27608	ELECTRIC SUPPLY PLANNING CONSULTING SERVICES	P	B		F	N	9		1,580,000	1,469,005	762,213	110,995	1/3/2008	O	1/2/2011	
4600001891	REGASOL USA INC 4401A FETHERMAN RD STROUDSBURG, PA US 18360	SOLAR THERMAL EQUIPMETN FOR THE HELP PROGRAM	E	B		N	N	2		500,000	86,754	86,754	413,246	1/23/2008	O	2/28/2010	
4600001892	STANTEC CONSULTING SERVICES INC 2250 BRIGHTON-HENRIETTA TOWN LN RD ROCHESTER, NY US 14623	SURVEY AND MAPPING	S	B		N	N	19		2,000,000	44,962	2,997	1,955,038	1/1/2008	O	12/31/2012	
4600001893	DANA L DRAKE LS PLLC 393 STATE RT 11B DICKINSON CENTER, NY US 12930	SURVEY AND MAPPING	S	B		N	N	19		1,200,000	148,196	4,014	1,051,804	1/1/2008	O	12/31/2012	

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4600001894	LSI LIGHTRON INC 500 HUDSON VALLEY AVE NEW WINDSOR, NY US 12553	LIGHTING EQUIPMENT FOR ASSORTED SENY PROJECTS	E	B		N	N	18		2,549,433	1,870,799	691,706	678,634	3/3/2008	O	3/2/2010	
4600001895	C T MALE ASSOCIATES PC 50 CENTURY HILL DR LATHAM, NY US 12110-0727	SURVEY AND MAPPING	S	B		N	N	19		500,000	256,786	152,946	243,214	1/1/2008	O	12/31/2012	
4600001896	AVON ELECTRIC SUPPLIES INC 60 HOFFMAN AVE HAUPPAUGE, NY US 11788	LIGHTING EQUIPMENT FOR SENY PROJECTS FOR THE HIGH EFFICIENCY LIGHTING PROGRAM	E	B		N	N	18		1,538,269	533,342	302,464	1,004,927	7/1/2008	O	6/30/2010	
4600001897	MERCURY SOLAR SYSTEMS LLC 15 COLIGNI AVE NEW ROCHELLE, NY US 10801	F/D/I SOLAR PHOTOVOLTAIC PV SYSTEMS FOR WEST, DELAWARE, HERKIMER & MONROE COUNTIES	E	B		N	N	4		443,050	241,864	241,864	201,186	1/31/2008	O	12/31/2010	
4600001898	TQS RESEARCH INC 3600 MANSELL RD - STE 220 ALPHARETTA, GA US 30022	CONDUCT CUSTOMER SATISFACTION SURVEYS	P	C		F	N	1		500,000	73,247	0	426,753	2/1/2008	O	1/31/2013	
4600001900	COMMONWEALTH ASSOCIATES INC 2700 W ARGYLE ST PO BOX 1124 JACKSON, MI US 49204-1124	PERFORM PROPOSED TRANSMISSION FACILITIES IN NYC STUDIES	P	B		F	N	5		125,000	0	0	125,000	2/28/2008	O	12/31/2010	

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4600001902	EME CONSULTING ENGINEERING GRP LLC 159 WEST 25TH ST NEW YORK, NY US 10001-7203	CONDUCT ENERGY AUDITS IN THE FIVE(5)BOROUGHES OF NYC, ROCKLAND WESTCHESTER, ORANGE, ROCKLAND, PUTNAM, SUFFOLK & NASSAU COUNTIES	P	B		N	N	3		10,000,000	575,485	327,083	9,424,515	2/26/2008	O	2/25/2013	
4600001903	GENESYS ENGINEERING PC 629 FIFTH AVE - STE 111 PELHAM, NY US 10803	CONDUCT ENERGY AUDITS IN THE FIVE (5) BOROUGHES OF NYC, ROCKLAND WESTCHESTER, ORANGE, ROCKLAND, PUTNAM, SUFFOLK & NASSAU COUNTIES	P	B		N	N	3		10,000,000	716,271	429,980	9,283,729	2/26/2008	O	2/25/2013	
4600001904	COLDEN CORP 5842 HERITAGE LANDING DR E SYRACUSE, NY US 13057	INDUSTRIAL HYGIENE, OCCUPATIONAL HEALTH AND SAFETY SERVICES	S	C		N	N	4		442,137	245,185	144,620	196,952	1/1/2006	O	12/31/2010	
4600001905	IRIS POWER LP 3110 AMERICAN DR MISSISSAUGA, ON CA L4V 1T2	F/D/I FLUX TRAC MONITORING SYSTEM AT ST. LAWRENCE.	E	S		F	N	1		232,520	19,817	0	212,703	3/3/2008	O	12/31/2011	
4600001906	CONSOLIDATED EDISON SOLUTIONS INC 100 SUMMITT LAKE DR - STE 410 VALHALLA, NY US 10595-1373	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES FOR NYPA'S HIGH EFFICIENCY LIGHTING PROGRAM	C	B		N	N	4		20,000,000	1,959,889	1,959,889	18,040,111	2/26/2008	O	2/25/2013	
4600001907	APPLIED ENERGY MANAGEMENT LIGHTING LLC PO BOX 602137 CHARLOTTE, NC US 28260-2137	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES FOR NYPA'S HIGH EFFICIENCY LIGHTING PROGRAM	C	B		F	N	4		20,000,000	2,227,225	2,227,225	17,772,775	2/26/2008	O	2/25/2013	

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4600001909	AVOTUS CORP 110 MATHESON BLVD WEST MISSISSAUGA, ON CA L5R 4G7	TELECOM EXPENSE MANAGEMENT SERVICES	S	B		F	N	5		333,000	194,337	110,338	138,663	3/15/2008	O	3/14/2011	
4600001911	KAESER COMPRESSORS INC PO BOX 946 FREDERICKSBURG, VA US 22401	FURNISH & DELIVER NITROGEN TIRE INFLATION SYSTEM	E	B		N	N	3		1,400,000	88,995	56	1,311,005	3/17/2008	O	3/16/2011	
4600001912	STONE & WEBSTER MANAGEMENT CONSULTANTS INC ONE MAIN ST - STE 900 CAMBRIDGE, MA US 02142-1517	PROPOSED GENERATION FACILITIES IN NYC	P	B		N	N	7		200,000	0	0	200,000	3/20/2008	O	12/31/2010	
4600001914	RFJ INSULATION CONTRACTOR INC 232-C ORINOCO DR BRIGHTWATERS, NY US 11718	PROVIDE NEW INSULATION AND REPAIR EXISTING INSULATION.	S	B		N	N	2		600,000	133,134	96,458	466,866	4/1/2008	O	3/31/2011	
4600001916	HVB AE POWER SYSTEMS INC 7250 MCGINNIS FERRY RD SUWANEE, GA US 30024	FABRICATE, FURNISH, DELIVER 13-SFY 230KV CIRCUIT BREAKERS FOR STL/FDR.	E	B		N	N	6		1,573,165	1,298,940	1,181,940	274,225	1/4/2008	O	12/31/2011	
4600001919	NYS TECHNOLOGY ENTERPRISE CORP 100 STATE ST - STE 900 ALBANY, NY US 12207	NIAGARA RIVER TELEMETRY	P	B		N	N	3		116,542	76,656	0	39,886	4/14/2008	C		4/13/2009

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4600001920	NORMANDEAU ASSOC INC 25 NASHUA RD BEDFORD, NH US 3110	ESTIMATING THE EFFICIENCY & EFFECTIVENESS OF AN ACOUSTIC BARRIER FOR JUVENILE BLUEBACK HERRING AT THE CRESCENT HYDRO PROJECT	P	B		N	N	2		396,353	395,062	99,009	1,291	4/15/2008	C		4/14/2009
4600001921	UTC POWER CORP FORMERLY UTC FUEL CELLS 195 GOVERNORS HWY SOUTH WINDSOR, CT US 6074	F/D/COMMISSION FUEL CELL POWER PLANT SYSTEMS FOR THE WORLD TRADE CENTERS	E	B		F	N	2		17,126,808	2,401,430	1,331,204	14,725,378	4/21/2008	O	6/30/2011	
4600001926	BURNS & ROE ENTERPRISES INC 800 KINDERKAMACK RD ORADELL, NJ US 7649	PERFORM PROPOSED TRANSMISSION FACILITIES IN NYC STUDIES	P	B		N	N	5		70,000	0	0	70,000	4/28/2008	O	12/31/2010	
4600001928	MILLER ADVERTISING AGENCY INC 71 5TH AVE NEW YORK, NY US 10003	RECRUITMENT ADVERTISING SERVICES	P	B		N	N	2		550,000	122,813	60,308	427,187	4/1/2008	O	3/31/2013	
4600001933	KLEINFELDER EAST INC 1279 ROUTE 200 - 2ND FL NEWBURGH, NY US 12550	ENVIRONMENTAL COMPLIANCE AUDITING	P	B		N	N	3		295,000	97,300	54,100	197,700	5/7/2008	O	4/28/2011	
4600001934	SHAW ENVIRONMENTAL INC 13 BRITISH AMERICAN BLVD LATHAM, NY US 12110	ENVIRONMENTAL COMPLIANCE AUDITS	P	B		N	N	3		208,300	54,269	35,469	154,031	5/12/2008	O	4/28/2011	

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4600001935	LIBERTY JET MANAGEMENT CORP 90 ARRIVAL AVE - STE 903 RONKONKOMA, NY US 11779	CHARTER AIRCRAFT SERVICES FOR WHITE PLAINS OFFICE	P	B	6	N	N	1			14,900	8,692	0	6,208	5/12/2008	C		5/11/2009
4600001936	SATYAM COMPUTER SERVICES LIMITED #301 - ONE GATEHALL DR PARSIPPANY, NJ US 7054	RISK MANAGEMENT CONSULTING SERVICES	P	B		F	N	4			400,000	216,360	135,320	183,640	5/18/2008	O	12/31/2010	
4600001940	KAESER COMPRESSORS INC PO BOX 946 FREDERICKSBURG, VA US 22401	FURNISH & DELIVER PORTABLE NITROGEN TIRE INFLATION SYSTEM	E	B		N	N	3			500,000	0	0	500,000	5/16/2008	O	5/15/2011	
4600001941	GOMEZ AND SULLIVAN ENGINEERS PC 288 GENESEE ST UTICA, NY US 13502	DESIGN OF EARTHEN DIKE AT WILSON HILL WILDLIFE MGT. AREA	C	B		N	N	3			435,000	213,490	205,510	221,510	5/21/2008	O	12/31/2010	
4600001943	AECOM USA INC 605 THIRD AVE NEW YORK, NY US 10158	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES FOR THE SOUTHEAST NEW YORK	C	B		N	N	6			30,000,000	16,326,413	12,576,628	13,673,587	6/1/2008	O	5/31/2013	
4600001944	CDM CONSTRUCTORS INC 100 CROSSWAYS PARK W - STE 415 WOODBURY, NY US 11797	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES FOR THE SOUTHEAST	C	B		N	N	6			20,000,000	2,846,735	2,826,235	17,153,265	6/1/2008	O	5/31/2013	

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4600001945	CHU & GASSMAN CONSULTING ENGINEER PC 50 BDWY - SUITE 1501 NEW YORK, NY	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES FOR THE SOUTHEAST NEW YORK	C	B		F	Y	6		20,000,000	242,750	242,750	19,757,250	6/1/2008	O	5/31/2013	
4600001946	RCM TECHNOLOGIES INC 2500 MCCLELLEN BLVD - STE 350 PENNSAUKEN, NJ US 8109	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES FOR THE SOUTHEAST NEW YORK	C	B		N	N	6		20,000,000	552,681	548,681	19,447,319	6/1/2008	O	5/31/2013	
4600001947	GLOBAL OVERHEAD DOORS INC 405 BARRETTO ST BRONX, NY US 10474	FURNISH, DELIVER & INSTALL RAPID ROLL UP AND/OR STEEL INSULATED GARAGE DOORS	E	B		N	Y	2		1,300,000	349,467	349,467	950,533	6/2/2008	O	6/1/2010	
4600001948	BVR CONSTRUCTION CO INC 244 LAKE AVE ROCHESTER, NY 14608 US	NIAGARA POWER PROJECT INTAKE #13 DECK BEAM REPAIR	C	B		N	Y	2		30,507	21,500	0	9,007	6/5/2008	C		1/1/2009
4600001949	VENTYX ENERGY LLC 2379 GATEWAY OAKS DR - STE 200 SACRAMENTO, CA US 95833	PERFORM FEASIBILITY ANALYSES, COST ESTIMATES, AND SYSTEM STUDIESFOR GENERATION, TRANSMISSION, AND FUEL SUPPLIES	P	B		N	N	13		114,275	114,275	16,927	0	7/1/2008	O	4/30/2011	
4600001950	TETRA TECH EC INC 1000 THE AMERICAN RD MORRIS PLAINS, NJ US 7950	PERFORM FEASIBILITY ANALYSES, COST ESTIMATES, AND SYSTEM STUDIESFOR GENERATION, TRANSMISSION, AND FUEL SUPPLIES	P	B		N	N	13		50,000	44,786	0	5,214	6/5/2008	O	4/30/2011	

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4600001951	FULCRUM FACILITIES SERVICES 51 JFK PARKWAY - FLOOR 1W SHORT HILLS, NJ US 7078	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES - SOUTHEAST NEW YORK ENERGY SERVICES PROGRAM	C	B		N	N	6		20,000,000	1,750,413	1,744,413	18,249,587	6/1/2008	O	5/31/2013	
4600001952	NAVIGANT CONSULTING INC 1400 OLD COUNTRY RD - STE 402 WESTBURY, NY US 11590-5156	PERFORM FEASIBILITY ANALYSES, COST ESTMATES, AND SYSTEM STUDIES FOR GENERATION, TRANSMISSION, AND FUEL SUPPLIES	P	B		N	N	13		2,291,660	1,519,147	1,519,147	772,513	6/16/2006	O	4/30/2011	
4600001953	THE BRATTLE GROUP 44 BRATTLE ST CAMBRIDGE, MA US 2138	RISK MANAGEMENT CONSULTING SERIVCES	P	B		F	N	4		200,000	0	0	200,000	5/15/2009	O	12/31/2010	
4600001956	UNIVERSAL OFFICE CLEANING INC PO BOX 716 SYOSSET, NY US 11791	CLEANING SERVICES FOR THE RICHARD M. FLYNN POWER PLANT AND BRENTWOOD SMALL CLEAN POWER PLANT	S	B		N	N	7		150,000	41,832	32,040	108,168	7/1/2008	O	6/30/2011	
4600001957	CRA INTERNATIONAL INC 700 CLARENDON ST BOSTON, MA US 02116-5092	FEASIBLTIY ANALYSES, COST ESTIMATES, AND STUDIES FOR GENERATION, TRANSMISSION AND FUEL SUPPLIES	P	B		N	N	13		592,000	514,428	264,428	77,572	7/1/2008	O	4/30/2011	
4600001958	AECOM USA INC 605 THIRD AVE NEW YORK, NY US 10158	ENGINEERING & CONSTRUCTION MNGMT SVCS SENY & UPSTATE PLANTS	P	B		N	N	4		3,500,000	830,275	830,275	2,669,725	7/1/2008	O	12/31/2011	

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4600001959	RCM TECHNOLOGIES INC 2500 MCCLELLEN BLVD - STE 350 PENNSAUKEN, NJ US 8109	PROVIDE ENGINEERING AND CONSTRUCTION MANAGEMENT SERVICES FOR SENY & CONSTRUCTION MANAGEMENT SERVICES FOR UPSTATE FACILITIES	P	B		N	N	4		1,500,000	114,163	114,163	1,385,837	7/1/2008	O	12/31/2011	
4600001961	ALTRAN SOLUTIONS CORP 2525 ROUTE 130 - STE E CRANBURY, NJ US 08512-3513	PERFORM FEASIBILITY ANALYSES, COST ESTIMATES, AND SYSTEM STUDIESFOR GENERATION, TRANSMISSION, AND FUEL SUPPLIES	P	B		N	N	13		157,300	131,443	94,086	25,857	7/21/2008	O	4/30/2011	
4600001966	AMERICAN CRANE CERTIFICATION INC PO BOX 142 BALLSTON SPA, NY US 12020	ON CALL CRANE INSPECTION AND LIFTING DEVICE INSPECTION	P	B		N	N	2		163,639	85,324	48,293	78,315	7/28/2008	O	12/31/2011	
4600001967	LSI LIGHTRON INC 500 HUDSON VALLEY AVE NEW WINDSOR, NY US 12553	FURNISH & DELIVER LIGHTING FIXTURES FOR VARIOUS SENY HELP PROJECTS	E	B		N	N	2		478,559	174,287	174,287	304,272	7/28/2008	O	7/31/2010	
4600001968	AVON ELECTRIC SUPPLIES INC 60 HOFFMAN AVE HAUPPAUGE, NY US 11788	FURNISH & DELIVER FLUORESCENT AND HID LIGHTING EQUIPMENT FOR SENY HELP PROJECTS	E	B		N	N	2		1,338,564	532,205	532,205	806,359	8/1/2008	O	7/31/2010	
4600001969	SIEMENS ENERGY INC POWER TECHNOLOGIES INT'L 400 STATE ST SCHENECTADY, NY US 12305	PERFORM FEASIBILITY ANALYSES, COST ESTIMATES, AND SYSTEM STUDIESFOR GENERATION, TRANSMISSION, AND FUEL SUPPLIES	P	B		N	N	13		430,000	427,168	402,853	2,832	7/30/2008	O	4/30/2011	

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4600001971	POWER ENGINEERING INC 16632 MILLIKAN AVE - STE B IRVINE, CA US 92606	PROVIDE ENG ANALYSES AND TESTING OF ONE PUMP-TURBINE UNIT AT NIAGARA POWER PROJECT	P	B		N	N	1		465,434	401,535	179,985	63,899	8/5/2008	C		12/31/2009
4600001974	ALTRAN SOLUTIONS CORP 2525 ROUTE 130 - STE E CRANBURY, NJ US 08512-3513	ENGINEERING SERVICES IN SUPPORT OF ENERGY SERVICES PROJECTS	P	B		F	N	15		150,000	20,150	20,150	129,850	6/25/2008	O	6/24/2011	
4600001975	AEROTEK INC 757 3RD AVE - STE 201 NEW YORK, NY US 10017	HUMAN CAPITAL RECRUITMENT SERVICES	P	B		N	N	4		250,000	56,250	56,250	193,750	8/1/2008	O	7/31/2013	
4600001976	BGA LLC 99 BAUER DR OAKLAND, NJ US 7436	ENGINEERING SERVICES IN SUPPORT OF ENERGY SERVICES PROJECTS	P	B		F	N	15		375,000	197,096	197,096	177,904	6/25/2008	O	6/24/2011	
4600001977	SCHUYLER ENGINEERING PC 163 NORTH WELLWOOD AVE - STE 6 LINDENHURST, NY US 11757	ENGINEERING SERVICES IN SUPPORT OF ENERGY SERVICES PROJECTS	P	B		N	N	15		150,000	47,106	39,554	102,894	6/25/2008	O	6/24/2011	
4600001978	LARKIN ENTERPRISES INC 317 W BROADWAY LINCOLN, ME US 4457	PROVIDE HUMAN CAPITAL RECRUITMENT SERVICES	P	B		F	N	4		250,000	0	0	250,000	8/1/2008	O	7/31/2013	

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4600001979	RECOURSE COMMUNICATIONS INC 550 HERITAGE DR - STE 200 JUPITER, FL US 33458	HUMAN CAPITAL RECRUITMENT SERVICES	P	B			F	N	4		250,000	0	0	250,000	8/1/2008	O	7/31/2013	
4600001980	ALEXANDER ASSOC EXECUTIVE SEARCH LLC 22 HERBERT AVE - STE 300 WHITE PLAINS, NY US 10606	HUMAN CAPITAL RECRUITMENT SERVICES	P	B			N	N	4		250,000	0	0	250,000	8/1/2008	O	7/31/2013	
4600001981	COMMONWEALTH ASSOCIATES INC 2700 W ARGYLE ST PO BOX 1124 JACKSON, MI US 49204-1124	PERFORM FEASIBILITY ANALYSES, COST ESTIMATES, AND SYSTEM STUDIESFOR GENERATION, TRANSMISSION, AND FUEL SUPPLIES	P	B			N	N	13		100,000	0	0	100,000	8/6/2008	O	4/30/2011	
4600001985	PRES SERVICES LLC 2430 NORTH FOREST RD - STE 106 GETZVILLE, NY US 14068	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES FOR THE ENERGY SERVICES STATEWIDE PLAN	C	B			N	N	8		20,000,000	295,883	295,883	19,704,117	8/1/2008	O	7/31/2013	
4600001986	ENERGY CONSERVATION & SUPPLY 55 WASHINGTON ST STE 302A BROOKLYN, NY US 11201	FURNISH & DELIVER OCCUPANCY SENSORS & DAYLIGHT DEVICES FOR THE AUTHORITY'S HELP PROJECT	E	B			N	N	2		500,000	17,962	17,962	482,038	9/1/2008	O	8/31/2010	
4600001987	SENSOR SWITCH INSTALLATIONS LLC 900 NORTHROP RD WALLINGFORD, CT US 6492	FURNISH & DELIVER OCCUPANCY SENSORS & DAYLIGHT CONTROL DEVICES FOR THE AUTHORITY'S HELP PROGRAM	E	B			N	Y	2		500,000	133,365	133,365	366,635	9/1/2008	O	8/31/2010	

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4600001993	MOLLENBERG BETZ INC 300 SCOTT ST BUFFALO, NY US 14204-2293	NIAGARA SWITCHYARD OKONITE FEEDER PIPE REPLACEMENT	C	B		N	N	2		176,400	155,306	22,246	21,094	9/10/2008	C		1/2/2009
4600001994	ADVANCED ENERGY & LIGHTING INC 23 E 10 ST NEW YORK, NY US 10003-6137	FURNISH & DELIVER SPECULAR REFLECTORS FOR THE HELP PROGRAM	E	B		N	N	3		650,000	1,739	1,739	648,261	9/1/2008	O	8/31/2010	
4600001995	CANDELA SYSTEMS CORP 148 RTE 202 SOMERS, NY US 10589	FURNISH & DELIVER SPECULAR RETROFIT REFLECTORS UPGRADES FOR TH HELP PROGRAM THROUGHOUT THE STATE OF NEW YORK	E	B		N	Y	3		650,000	32,316	32,316	617,684	9/1/2008	O	8/31/2010	
4600001997	NELSON ASSOC 1 N PARK ROW CLINTON, NY US 13323	RMNPP NEW NIAGARA WAREHOUSE DESIGN AND CONSTRUCTION SUPPORT	P	B		N	N	6		741,127	590,329	515,683	150,798	9/24/2008	O	12/23/2010	
4600001998	PB AMERICAS INC 333 SEVENTH AVE - 15TH FL NEW YORK, NY US 10001-5091	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES FOR THE ENERGY SERVICES STATEWIDE PLAN	C	B		N	N	8		20,000,000	1,492,652	1,492,652	18,507,348	8/1/2008	O	7/31/2013	
4600002001	CARRIER CORP 175 CENTRAL AVE - STE 300 FARMINGDALE, NY US 11735-6917	HVAC EQUIPMENT AND SERVICES AT THE CHARLES POLETTI, 500MW POWER PLANTS AND THE SMALL CLEAN POWER PLANTS.	S	B		N	N	1		1,500,000	351,776	351,776	1,148,224	10/1/2008	O	9/30/2011	

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4600002002	HI TECH AIR CONDITION SVC INC 60 OTIS ST WEST BABYLON, NY US 11704	HVAC EQUIPMENT SERVICES AT RICHARD M.FLYNN POWER PLANT AND BRENTWOOD CLEAN POWER PLANT.	S	B		N	N	3		120,000	7,245	6,253	112,755	10/1/2008	O	9/30/2011	
4600002004	RCG INFORMATION TECHNOLOGY INC 379 THORNALL ST - 14TH FL EDISON, NJ US 8837	2008-2011 TEMPORARY PROGRAMMING	S	B		N	N	30		1,500,000	894,199	853,734	605,801	9/29/2008	O	9/30/2011	
4600002010	LSI INDUSTRIES INC 10000 ALIANCE RD CINCINNATI, OH US 45242-4706	FURNISH & DELIVER LED NECKLACE LIGHTING FIXTURES FOR PROJECTS LOCATED THROUGHOUT SOUTHEAST NY	E	B		N	N	3		867,000	449,507	449,507	417,493	10/10/2008	O	10/9/2010	
4600002011	CARLYLE CONSULTING SERVICES INC 641 LEXINGTON AVE - STE 1526 NEW YORK, NY US 10022	2008-2011 TEMPORARY PROGRAMMING PERSONNEL	S	B		N	N	30		2,000,000	1,307,215	1,213,946	692,785	9/29/2008	O	9/30/2011	
4600002012	EATON ELECTRICAL SERVICES & SYSTEMS 690 RAHWAY AVE UNION, NJ US 7083	INSTALLATION OF SF6 GENERATOR BREAKERS FOR UNITS BG3 AND BG4	C	B		N	N	2		500,688	0	0	500,688	10/24/2008	O	10/23/2010	
4600002014	DOBLE ENGINEERING CORP 85 WALNUT ST WATERTOWN, MA US 2472	DOBLE M-SERIES TEST EQUIPMENT & SOFTWARE	S	B		N	N	2		1,500,000	63,254	63,254	1,436,746	11/1/2008	O	10/31/2013	

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4600002015	GARRETT SAYER GROUP 140 LITTLETON RD STE 110 PARSIPPANY, NJ US 7054	2008-2011 TEMPORARY PROGRAMMING	S	B		N	N	30		1,000,000	508,664	496,262	491,336	9/29/2008	O	9/30/2011	
4600002017	COYNE TEXTILE SERVICES INC 1435 ERIE BLVD SCHENECTADY, NY US 12305	LEASE OF FIRE RETARDANT CLOTHING FOR ALL SITES	E	B		N	N	4		463,383	170,039	170,039	293,344	1/1/2009	O	12/31/2011	
4600002018	AIRGAS SPECIALTY PRODUCTS 6340 SUGARLOAF PKWY - STE 300 DULUTH, GA US 30097	F/D 18-20% AQUEUOUS AMMONIA TO THE 500 MW COMBINED CYCLE PLANT AND THE SMALL CLEAN POWER PLANTS (SCPP) FACILITIES	E	B		N	N	2		1,500,000	156,002	156,002	1,343,998	1/1/2009	O	12/31/2011	
4600002019	UNITED RENTALS INC 222 BERGEN TURNPIKE RIDGEFIELD PARK, NJ US 7660	FURNISH & DELIVER SCAFFOLDING FOR ASSORTED PROJECTS LOCATED THROUGHOUT SOUTHEAST NY	E	B		N	N	1		141,034	10,287	10,287	130,747	11/1/2008	O	1/31/2010	
4600002022	LSI LIGHTRON INC 500 HUDSON VALLEY AVE NEW WINDSOR, NY US 12553	FURNISH & DELIVER LIGHTING EQUIPMENT FOR SENY PROJECTS INCLUDING FORENSICS LABS AND UNITED NATIONS DEVELOPMENT CORP	E	B		N	N	2		289,558	6,904	6,904	282,654	11/17/2008	O	1/31/2010	
4600002023	ECLARO INTERNATIONAL INC 450 7TH AVE - STE 506 NEW YORK, NY US 10123-0506	2008-2011 TEMPORARY PROGRAMMING	S	B		N	Y	30		500,000	15,062	10,710	484,938	9/29/2008	O	9/30/2011	

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4600002027	AVON ELECTRIC SUPPLIES INC 60 HOFFMAN AVE HAUPPAUGE, NY US 11788	FURNISH & DELIVER FLUORESCENT LIGHTING FIXTURES AND T5 LAMPS FOR NYPD FORENSIC LABS AND UNDC PROJECTS	E	B		N	N	2		1,273,000	73,800	73,800	1,199,200	1/1/2009	O	12/31/2010	
4600002028	VOITH HYDRO INC 760 E BERLIN RD YORK, PA US 17408-8701	TURBINE STANDARDIZATION - UNIT 4	E	B		F	N	1		2,961,543	1,900,748	1,900,748	1,060,795	12/5/2008	O	5/1/2010	
4600002030	BAYFORCE TECHNOLOGY SOLUTIONS INC 5100 W KENNEDY BLVD TAMPA, FL US 33609-1806	2008-2011 SAP TEMPORARY PERSONNEL	S	B		N	N	10		1,000,000	493,120	493,120	506,880	9/29/2008	O	9/30/2011	
4600002032	ACSYS INC A RANDSTAD COMPANY 111 ANZA BLVD - STE 400 BURLINGAME, CA US 94010-1932	2008-2011 SAP TEMPORARY PERSONNEL	S	B		N	N	21		1,490,000	965,095	965,095	524,905	9/29/2008	O	9/29/2011	
4600002035	HATCH ACRES CORP 100 SYLVAN PKWY AMHERST, NY US 14228-1146	ON CALL ENGINEERING SERVICES	P	B		N	N	10		3,000,000	607,640	607,640	2,392,360	1/1/2009	O	12/31/2013	
4600002036	SIEMENS WATER TECHNOLOGIES CORP 95 LOWER MORRISVILLE RD FALLSINGTON, PA US 19054	PROVIDE MOBILE DEMINERALIZED WATER SERVICE AT THE RICHARD M. FLYNN POWER PLANT	E	B		N	N	1		480,000	133,896	133,896	346,104	1/1/2009	O	12/31/2011	

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4600002038	ADELAIDE ENVIRONMENTAL HEALTH ASSOCIATES INC 1511 ROUTE 22 - STE C24 BREWSTER, NY US 10509-4082	ASBESTOS PLANNING SERVICES	S	B		N	N	56		500,000	0	0	500,000	12/17/2008	O	12/16/2013	
4600002039	EMTEQUE CORP 505 8TH AVE - STE 900 NEW YORK, NY US 10018-4546	ASBESTOS PLANNING SERVICES	S	B		N	N	56		500,000	2,000	2,000	498,000	12/17/2008	O	12/16/2013	
4600002040	LIRO ENGINEERS INC 3 AERIAL WAY SYOSSET, NY US 11791-5501	ASBESTOS PLANNING SERVICES	S	B		N	N	56		500,000	7,101	7,101	492,899	12/17/2008	O	12/16/2013	
4600002041	PARSONS BRINCKERHOFF QUADE & DOUGLAS INC ONE PENN PLAZA NEW YORK, NY US 10119	ASBESTOS PLANNING SERVICES	S	B		N	N	56		500,000	1,520	1,520	498,480	12/17/2008	O	12/16/2013	
4600002042	TRC ENVIRONMENTAL CORP 1430 BROADWAY - 10 FL NEW YORK, NY US 10018	ASBESTOS PLANNING SERVICES	S	B		N	N	5		500,000	13,165	13,165	486,835	12/17/2008	O	12/16/2013	
4600002043	WARREN & PANZER ENGINEERS PC 228 E 45TH ST NEW YORK, NY US 10017	ASBESTOS PLANNING SERVICES	S	B		N	N	5		500,000	13,699	13,699	486,301	12/17/2008	O	12/16/2013	

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4600002045	GZA GEOENVIRONMENTAL OF NEW YORK 1 EDGEWATER DR - STE 100 NORWOOD, MA US 02062-4691	CIVIL & GEOTECHNICAL ENG.SERVICES	P	B		N	N	6		1,000,000	169,735	169,735	830,265	1/1/2009	O	12/31/2013	
4600002046	GREENMAN-PEDERSEN INC	ON CALL ENGINEERING	P	B		N	N	10		500,000	37,200	37,200	462,800	1/1/2009	O	12/31/2013	
4600002047	HARDESTY & HANOVER LLP 1501 BROADWAY	CIVIL & GEOTECHNICAL ENG. SERVICES	P	B		N	N	6		500,000	49,078	49,078	450,922	1/1/2009	O	12/31/2013	
4600002051	DELOITTE CONSULTING LLP 333 LUDLOW ST - STE 29 STAMFORD, CT US 06902-6993	BENEFIT CONSULTING SERVICES	P	B		F	N	5		600,000	53,633	53,633	546,367	1/1/2009	O	12/31/2013	
4600002054	PAUL C RIZZO ENGINEERING - NY PLLC 580 WHITE PLAINS RD - STE 4250 TARRYTOWN, NY US 10591-5189	CIVIL & GEOTECHNICAL ENG.SERVICES	P	B		N	N	6		500,000	26,910	26,910	473,090	1/1/2009	O	12/31/2013	
4600002056	SILKROAD TECHNOLOGY INC 102 W 3RD ST - STE 250 WINSTON SALEM, NC US 27101-3900	RECRUITMENT, APPLICANT TRACKING AND ONBOARD SOLUTION	S	B		N	N	11		150,400	87,949	87,949	62,451	9/29/2008	O	3/28/2012	
4600002059	PB AMERICAS INC 75 ARLINGTON ST - 4TH FL BOSTON, MA US 2116	CIVIL & GEOTECHNICAL ENG.SERVICES	P	B		F	N	6		500,000	0	0	500,000	1/1/2009	O	12/31/2013	

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4600002064	COMMONWEALTH ASSOCIATES INC 2700 W ARGYLE ST PO BOX 1124 JACKSON, MI US 49204-1124	ON CALL ENGINEERING SERVICES	P	B		F	N	11		500,000	0	0	500,000	12/17/2008	O	12/31/2013	
4600002065	C&S ENGINEERS INC 499 COL EILEEN COLLINS BLVD SYRACUSE, NY US 13212	ON CALL ENGINEERING SERVICES	P	B		N	N	11		500,000	35,068	35,068	464,932	12/17/2008	O	12/31/2013	
4600002068	CUSTOMER CARE NETWORK INC 665 RIVER KNOLL DR SE MARIETTA, GA US 30067-4748	MANAGEMENT CONSULTING SERVICES	P	B		F	N	15		195,300	83,185	83,185	112,115	2/17/2009	O	2/16/2010	
4600002069	TRC ENGINEERS INC 225 GREENFIELD PKWY - STE 203 LIVERPOOL, NY US 13088-6667	ON CALL ENGINEERING SERVICES	P	B		N	N	11		500,000	107,150	107,150	392,850	12/17/2008	O	12/31/2013	
4600002072	NAVIGANT CONSULTING INC 1180 PEACHTREE ST NE - STE 1900 ATLANTA, GA US 30309	MANAGEMENT CONSULTING SERVICES	P	B		F	N	15		380,000	218,727	218,727	161,273	2/17/2009	O	2/16/2010	
4600002075	GERACE CONSTRUCTION CO INC 4055 S SAGINAW RD MIDLAND, MI US 48640	NIAGARA POWER PROJECT:538 GALLERY CONCRETE REPAIR	C	B		N	N	5		726,348	327,418	327,418	398,930	3/10/2009	C		12/3/2009

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4600002076	OPEN TEXT CORP 185 COLUMBIA ST WEST WATERLOO, ON CA N2L 5Z5	DOCUMENT MANAGEMENT 3 PHASES OF LIVE LINK IMPLEMENTATIONS	P	S	9	F	N	1		395,000	96,440	96,440	298,560	3/13/2009	O	3/12/2010	
4600002078	CROSS THREAD SOLUTIONS LLC 5734 WESTMINSTER DR SOLON, OH US 44139	2008-2011 SAP TEMPORARY PERSONNEL	S	B		N	Y	10		307,390	199,420	199,420	107,970	9/29/2008	O	9/30/2011	
4600002080	IKON OFFICE SOLUTIONS INC A RICOH COMPANY 701 WESTCHESTER AVE WHITE PLAINS, NY US 10605	MULTIFUNCTION COPIER/PRINTER/SCAN/FAX DEVICES	E	B	7	N	N	4		1,285,605	617,074	617,074	668,531	5/8/2009	O	7/31/2014	
4600002081	MSE POWER SYSTEMS INC 403 NEW KARNER RD ALBANY, NY US 12205-3809	ON CALL ENGINEERING SERVICES CONTRACT	P	B		N	N	11		500,000	0	0	500,000	12/17/2008	O	12/31/2013	
4600002082	INTERNATIONAL CHIMNEY CORP BOX 260 WILLIAMSVILLE, NY US 14231-0260	NIAGARA POWER PROJECT ABUTMENT SEEPAGE DRAIN REHABILATION	C	B		N	N	3		1,412,065	285,557	285,557	1,126,508	4/1/2009	O	12/30/2011	
4600002083	SCRUFARI CONSTRUCTION CO INC 3925 HYDE PARK BLVD NIAGARA FALLS, NY US 14305-1701	NIAGARA POWER PROJECT RIVER INTAKE STRUCTURES REHABILATION	C	B		N	N	4		6,665,674	3,182,504	3,182,504	3,483,170	4/1/2009	O	12/30/2010	

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4600002084	INFOTECH GLOBAL INC 371 HOES LANE - STE 104 PISCATAWAY, NJ US 8854	2008-2011 TEMPORARY PROGRAMMING PERSONNEL	S	B		N	Y	30		500,000	245,856	245,856	254,144	9/29/2008	O	9/30/2011	
4600002085	BIDCO MARINE GROUP INC 131 INDUSTRIAL DR GRAND ISLAND, NY US 14072	2009 INSTALLATION OF COMMON TERN NESTING IMPROVEMENTS	S	B		N	N	2		243,125	182,500	182,500	60,625	3/26/2009	C		11/16/2009
4600002086	BRISTOL HARBOR GROUP INC 103 POPPASQUASH RD BRISTOL, RI US 02809-1018	ENGINEERING & DESIGN SERVICES FOR NEW LAKE ERIE ICE BOOM BARGE FOR NIAGARA PROJECT	S	B		N	N	6		118,494	60,419	60,419	58,075	4/1/2009	O	12/30/2010	
4600002088	NETWORK & SECURITY TECHNOLOGIES INC 161 N MIDDLETOWN RD PEARL RIVER, NY US 10965-2030	REVIEW & DEVELOPMENT BUSINESS CONTINUITY & DISASTER RECOVERY PLANS FOR NYPA CRITICAL CYBER ASSETS (NERC CIP-009)	P	B		N	N	9		500,000	452,704	452,704	47,296	4/2/2009	C		12/18/2009
4600002090	LEWIS TREE SERVICE INC 300 LUCIUS GORDON DR W HENRIETTA, NY US 14586	ROW CLEARING CONTRACT	S	B		N	N	3		10,500,000	2,300,572	2,300,572	8,199,428	3/31/2009	O	9/30/2013	
4600002091	PERRAS EXCAVATING INC 1909 ST HWY 420 MASSENA, NY US 13662	DELIVER & INSTALL DOCK ANCHORING SYSTEM	C	B		N	N	5		60,070	60,050	60,050	20	4/13/2009	C		8/30/2009

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4600002095	WEEDS NO MORE INC PO BOX 236 WALTERSBURG, PA US 15488-0236	BARE GROUND WEED CONTROL	C	B		N	N	3		300,000	51,412	51,412	248,588	3/31/2009	O	3/31/2013	
4600002101	TRANSDYN INC 4256 HACIENDA DR - STE 100 PLEASANTON, CA US 94588-8595	TURNKEY WIRELESS CONTROL OF RAIL HEATERS FOR THE NYCT	E	B		F	N	5		3,285,350	328,536	328,536	2,956,814	4/1/2009	O	3/31/2011	
4600002103	ENERGYICT INC 101 J MORRIS COMMONS LN - STE 125 MORRISVILLE, NC US 27560-8884	PROVIDE EQUIPMENT & SERVICES FOR THE END USE METERING PROJECT	S	B		F	N	4		5,000,000	30,085	30,085	4,969,915	4/15/2009	O	4/14/2014	
4600002105	HERBERT F DARLING INC 131 CALIFORNIA DR WILLIAMSVILLE, NY US 14221-6654	INSTALL A OSPREY NESTING PLATFORM - EAST RIVER MARSH, GRAND ISLAND, NEW YORK	C	B		N	N	2		55,931	44,745	44,745	11,186	5/5/2009	C		8/19/2009
4600002106	LIBERTY JET MANAGEMENT CORP 90 ARRIVAL AVE - STE 903 RONKONKOMA, NY US 11779	CHARTER AIRCRAFT SERVICES	P	B		N	N	2		12,500	0	0	12,500	5/12/2009	O	5/11/2010	
4600002107	UNIQUE COMP INC 27-08 42ND RD LONG ISLAND CITY, NY US 11101	2008-2011 TEMPORARY PROGRAMMING	S	B		N	Y	30		150,000	30,585	30,585	119,415	9/29/2008	O	9/30/2011	

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4600002108	AVON ELECTRIC SUPPLIES INC 60 HOFFMAN AVE HAUPPAUGE, NY US 11788	FLUORESCENT BALLASTS FOR NYPA'S HIGH EFFICIENCY LIGHTING PROGRAM	E	B		N	N	2		958,907	128,585	128,585	830,322	5/1/2009	O	4/30/2010	
4600002109	AIR PLANNING LLC 2 MAIN ST SALEM, NH US 3079	CHARTER AIRCRAFT SERVICES	P	B		N	N	2		12,500	0	0	12,500	5/12/2009	O	5/11/2010	
4600002112	PB AMERICAS INC 75 ARLINGTON ST - 4TH FL BOSTON, MA US 2116	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES- SOUTHEAST NEW YORK (SENY) ENERGY SERVICES PROGRAM	C	B		N	N	4		1,500,000	12,000	12,000	1,488,000	5/19/2009	O	5/18/2014	
4600002113	SOURCEONE 370 7TH AVE - STE 704 NEW YORK, NY US 10001-0013	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES SOUTHEAST NEW YORK (SENY) ENERGY SERVICES PROGRAM	C	B		N	N	4		1,500,000	18,000	18,000	1,482,000	5/19/2009	O	5/18/2014	
4600002117	AVON ELECTRIC SUPPLIES INC 60 HOFFMAN AVE HAUPPAUGE, NY US 11788	FLUORESCENT AND HID LAMPS FOR THE HIGH EFFICIENCY LIGHTING PROGRAM (HELP)	E	B		N	N	4		1,752,250	116,252	116,252	1,635,998	5/1/2009	O	4/30/2010	
4600002118	GEI CONSULTANTS INC 400 UNICORN PARK DR WOBURN, MA US 1801	FERC PART 12 INDEPENDENT CONSULTANT DAM SAFETY INSPECTION AND REPORTS	P	B		F	N	4		220,000	16,000	16,000	204,000	5/20/2009	O	12/30/2013	

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4600002120	APOGEE TRANSLITE INC 593 ACORN ST DEER PARK, NY US 11729-3617	FURNISH & DELIVER STATION LIGHTING FOR NY CITY TRANSIT	E	B		N	N	1		874,870	172,538	172,538	702,332	6/2/2009	O	6/1/2010	
4600002121	DA COLLINS CONSTRUCTION CO INC 101 ROUTE 67 - PO BOX 191 MECHANICVILLE, NY US 12118	BG TANTER GATE #1 & #3 REFURBISHMENT AND GROUT REPAIR	C	B		N	N	2		2,198,000	898,600	898,600	1,299,400	5/19/2009	O	5/18/2011	
4600002122	NORTHLINE UTILITIES LLC 15 SCHOOL LN - STE 200 AU SABLE FORKS, NY US 12912	BG CIRCUIT BREAKER 3130 AND 3314 REPLACEMENT PROJECT	C	B		N	N	3		604,133	257,417	257,417	346,716	5/22/2009	O	5/21/2011	
4600002124	ROTATOR STAFFING SERVICES INC 557 CRANBURY RD E BRUNSWICK, NJ US 8816	TEMPORARY ENGINEERING PERSONNEL ON AN-AS-NEEDED BASIS.	S	B		N	N	13		5,500,000	863,263	863,263	4,636,737	7/1/2009	O	6/30/2014	
4600002125	LJ GONZER ASSOCIATES 14 COMMERCE DR - STE 305 CRANFORD, NJ US 7016	TEMPORARY ENGINEERING PERSONNEL ON AN AS-NEEDED-BASIS.	S	B		N	N	13		2,750,000	127,460	127,460	2,622,540	7/1/2009	O	6/30/2014	
4600002126	EQUA-TECH SERVICES LLC 84 HENRY LEWIS LN RIVERHEAD, NY US 11901-5406	TEMPORARY ENGINEERING PERSONNEL ON AN AS-NEEDED-BASIS.	S	B		N	N	13		2,750,000	13,235	13,235	2,736,765	7/1/2009	O	6/30/2014	

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4600002127	TECHNOSCOOTS INC 16 SUMMERFIELD DR MONROE, NJ US 08831-3276	PROVIDE CONSULTING SERVICES TO ASSIST IN IMPLEMENTAION OF AIR PROGRAMS REQUIREMENTS FOR ALL SENY EMISSIONS SOURCES.	S	B		N	N	6		532,650	0	0	532,650	7/1/2009	O	6/30/2012	
4600002131	GOMEZ AND SULLIVAN ENGINEERS PC 288 GENESEE ST UTICA, NY US 13502	ROW INVENTORY CLASSIFICATION CONTRACT	P	B		N	N	6		950,000	134,005	134,005	815,995	4/1/2009	O	3/31/2013	
4600002132	GLOBAL OVERHEAD DOORS INC 405 BARRETTO ST BRONX, NY US 10474	FURNISH, DELIVER & INSTALL RAPID ROLL-UP AND/OR STEEL INSULATED GARAGE DOORS	E	B		N	Y	1		2,500,000	0	0	2,500,000	7/14/2009	O	7/13/2012	
4600002133	OP-TECH ENVIRONMENTAL SERV INC 1 ADLER DR EAST SYRACUSE, NY US 13057	EMERGENCY OIL SPILL RESPONSE AND DISPOSAL SERVICES	S	B		N	N	6		1,000,000	25,774	25,774	974,226	7/15/2009	O	6/30/2014	
4600002134	WENDEL ENERGY SERVICES LLC STE 201 140 JOHN JAMES AUDUBON PKWY AMHERST, NY US 14228	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES FOR THE AUTHORITY'S SOUTHEAST NEW YORK (SENY) ENERGY SERVICES PROGRAM	C	B		N	N	10		20,000,000	0	0	20,000,000	7/1/2009	O	6/14/2014	
4600002135	PB AMERICAS INC 333 SEVENTH AVE - 15TH FL NEW YORK, NY US 10001-5091	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES FOR THE AUTHORITY'S SOUTHEAST NEW YORK (SENY) ENERGY SERVICES PROGRAM	C	B		N	N	10		20,000,000	0	0	20,000,000	7/1/2009	O	6/14/2014	

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4600002136	RCM TECHNOLOGIES INC 2500 MCCLELLEN BLVD - STE 350 PENNSAUKEN, NJ US 8109	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES FOR THE AUTHORITY'S SOUTHEAST NEW YORK (SENY) ENERGY SERVICES PROGRAM	C	B			N	N	10		20,000,000	0	0	20,000,000	7/1/2009	O	6/14/2014	
4600002137	FULCRUM FACILITIES SERVICES 51 JFK PARKWAY - FLOOR 1W SHORT HILLS, NJ US 7078	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES FOR THE AUTHORITY'S SOUTHEAST NEW YORK (SENY) ENERGY SERVICES PROGRAM	C	B			N	N	10		20,000,000	0	0	20,000,000	7/1/2009	O	6/14/2014	
4600002138	APPLIED ENERGY MANAGEMENT INC 16810 KENTON DR - STE 240 HUNTERSVILLE, NC US 28078-4845	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES FOR THE AUTHORITY'S SOUTHEAST NEW YORK (SENY) ENERGY SERVICES PROGRAM	C	B			F	N	10		20,000,000	0	0	20,000,000	7/1/2009	O	6/14/2014	
4600002139	MILLENNIUM MAINTENANCE & ELECTRICAL CONTRACTORS INC 64 FREEMAN ST BROOKLYN, NY US 11222-1328	HELP PROGRAM - SAMPLE AND PROTOTYPE FIXTURES	C	B			N	Y	5		500,000	18,300	18,300	481,700	7/9/2009	O	7/8/2011	
4600002141	B & N & K RESTORATION CO INC 223 RANDOLPH AVE CLIFTON, NJ US 07011-1330	EMERGENCY ASBESTOS ABATEMENT	C	B			N	N	6		50,000	0	0	50,000	8/1/2009	O	7/31/2014	
4600002142	AWS TRUEWIND LLC 463 NEW KARNER RD ALBANY, NY US 12205-3880	RENEWABLE ENERGY PROGRAM CONSULTING SERVICES	P	B			N	N	13		500,000	141,836	141,836	358,164	7/1/2009	O	6/14/2012	

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4600002143	AWS TRUEWIND LLC 463 NEW KARNER RD ALBANY, NY US 12205-3880	WINDPOWER CONSULTING FOR OFFSHORE PROJECTS	P	B			N	N	18		2,000,000	281,166	281,166	1,718,834	6/1/2009	O	5/30/2014	
4600002144	OP-TECH ENVIRONMENTAL SERV INC 14 OLD RIVER RD MASSENA, NY US 13662	ASBESTOS ABATEMENT AT NYPA'S FACILITIES	C	B			N	N	6		650,000	29,183	29,183	620,817	8/1/2009	O	7/31/2014	
4600002145	WRS ENVIRONMENTAL SERVICES INC 17 OLD DOCK RD YAPHANK, NY US 11980-9702	ASBESTOS ABATEMENT AT NYPAS FACILITIES	C	B			N	N	6		150,000	0	0	150,000	7/31/2009	O	7/31/2014	
4600002146	JBH ENVIRONMENTAL INC 194 ATLANTIC AVE GARDEN CITY PARK, NY US 11040-5028	ASBESTOS ABATEMENT AT NYPAS FACILITIES	C	B			N	N	6		150,000	0	0	150,000	8/1/2009	O	7/31/2014	
4600002147	OPTIMAL ENERGY INC 14 SCHOOL ST BRISTOL, VT US 5443	ENERGY EFFICIENCY CONSULTING SERVICES	P	B			N	N	13		500,000	88,455	88,455	411,545	7/1/2009	O	6/14/2012	
4600002148	MILLER ENVIRONMENTAL GROUP INC 538 EDWARDS AVE CALVERTON, NY US 11933	EMERGENCY OIL SPILL RESPONSE AND DISPOSAL SERVICES	S	B			N	N	6		1,500,000	4,821	4,821	1,495,179	7/15/2009	O	6/30/2014	

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4600002149	WRS ENVIRONMENTAL SERVICES INC 17 OLD DOCK RD YAPHANK, NY US 11980-9702	EMERGENCY OIL SPILLRESPONSE AND DISPOSAL SERVICES	S	B		N	N	6		500,000	0	0	500,000	7/15/2009	O	6/30/2014	
4600002151	PRES SERVICES LLC 2430 NORTH FOREST RD - STE 106 GETZVILLE, NY US 14068	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES FOR SMALL FACILITIES LOCATED THROUGH THE STATE OF NEW YORK	C	B		N	N	5		10,000,000	0	0	10,000,000	7/1/2009	O	6/30/2014	
4600002152	WENDEL ENERGY SERVICES LLC STE 201 140 JOHN JAMES AUDUBON PKWY AMHERST, NY US 14228	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES FOR SMALL FACILITIES LOCATED THROUGHOUT THE STATE OF NEW YORK	C	B		N	N	5		10,000,000	0	0	10,000,000	7/1/2009	O	6/30/2014	
4600002153	SOURCEONE 370 7TH AVE - STE 704 NEW YORK, NY US 10001-0013	PROGRAM MANAGEMENT & IMPLEMENTATION SERVICES FOR SMALL FACILITIES THROUGHOUT THE STATE OF NEW YORK	C	B		N	N	5		10,000,000	0	0	10,000,000	7/1/2009	O	6/30/2014	
4600002154	HATCH ACRES CORP 100 SYLVAN PKWY AMHERST, NY US 14228-1146	ON CALL WINDPOWER CONSULTING	P	B		N	N	18		2,000,000	158,211	158,211	1,841,789	7/1/2009	O	6/30/2014	
4600002155	GRAY & PAPE INC 60 VALLEY ST - STE 103 PROVIDENCE, RI US 02909-7418	CULTURAL RESOURCES SERVICES	P	B		F	N	86		125,000	0	0	125,000	8/19/2009	O	8/18/2014	

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4600002156	NATIONAL VACUUM CORP 408 47TH ST NIAGARA FALLS, NY US 14304	EMERGENCY OIL SPILL RESPONSE & DISPOSAL SVCS	S	B		N	N	6		500,000	0	0	500,000	8/26/2009	O	6/30/2014	
4600002158	NASCO CONSTRUCTION SERVICES INC 200 BUSINESS PARK DR ARMONK, NY US 10504-1700	COST ESTIMATING & SCHEDULING SERVICES	S	B		N	N	16		50,000	12,232	12,232	37,768	9/1/2009	O	8/31/2014	
4600002159	SCHUYLER ENGINEERING PC 163 NORTH WELLWOOD AVE - STE 6 LINDENHURST, NY US 11757	NEW YORK CITY DEPT. OF BUILDINGS CONSULTING SERVICES	P	B		N	N	3		50,000	0	0	50,000	7/1/2009	O	6/30/2012	
4600002160	LJ GONZER ASSOCIATES 14 COMMERCE DR - STE 305 CRANFORD, NJ US 7016	TEMPORARY CONSTRUCTION MANAGEMENT PERSONNEL	S	B		F	N	7		1,750,000	0	0	1,750,000	10/1/2009	O	9/20/2014	
4600002161	RCM TECHNOLOGIES INC 2500 MCCLELLEN BLVD - STE 350 PENNSAUKEN, NJ US 8109	TEMPORARY CONSTRUCTION MANAGEMENT PERSONNEL	S	B		F	N	7		1,750,000	0	0	1,750,000	10/1/2009	O	9/30/2014	
4600002162	HILL INTERNATIONAL INC 1 PENN PLAZA - STE 3415 NEW YORK, NY US 10119-3415	TEMPORARY CONSTRUCTION MANAGEMENT CONSTRUCTION	S	B		F	N	7		1,750,000	0	0	1,750,000	10/1/2009	O	9/30/2014	

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4600002163	INDUSTRIAL STAFFING SERVICES INC 557 CRANBURY RD - STE 19 EAST BRUNSWICK, NJ US 08816-5419	TEMPORARY CONSTRUCTION MANAGEMENT PERSONNEL	S	B		F	N	7		1,750,000	0	0	1,750,000	10/1/2009	O	9/30/2014	
4600002164	LONGO ELECTRICAL MECHANICAL INC ONE HARRY SHUPE BLVD WHARTON, NJ US 7885	MOTOR REPAIR INCLUDING INSPECTION, OVERHAUL, REWIND AND REPORTS ON 100-10,000HP MOTORS AT THE AUTHORITY 500MW PLANT.	S	B		N	N	2		250,000	1,525	1,525	248,475	10/1/2009	O	9/30/2012	
4600002165	RUSSELL REID INC 200 SMITH ST - PO BOX 130 KEASBEY, NJ US 08832-1159	TRANSPORATION AND HAULING OF WASTE WATER AND BIOMASS SLUDGE FROM THE RICHARD M.FLYNN POWER PLANT.	S	B		F	N	3		500,000	13,948	13,948	486,052	10/1/2009	O	9/30/2012	
4600002166	HELIMAX ENERGY INC 4100 MOLSON MONTREAL, PQ CA H1Y 3N1	WIND POWER PROJECTS CONSULTING SERVICES	P	B		F	N	18		500,000	0	0	500,000	7/1/2009	O	6/30/2014	
4600002167	ESS GROUP INC 401 WAMPANOAG TRL - STE 400 RIVERSIDE, RI US 2915	WIND POWER PROJECTS CONSULTING SERVICES	P	B		F	N	18		500,000	0	0	500,000	7/1/2009	O	6/30/2014	
4600002168	LANDMARK ARCHAEOLOGY INC 6242 HAWES RD ALTAMONT, NY US 12009-4606	CULTURAL RESOURCES SERVICES	P	B		N	N	86		125,000	0	0	125,000	8/19/2009	O	8/18/2014	

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4600002169	ATRINOVA INC 7219 HANOVER PKWY - STE B GREENBELT, MD US 20770-2021	2008-2011 SAP TEMPORARY PERSONNEL	S	B		N	N	10		200,000	51,000	51,000	149,000	9/29/2008	O	9/30/2011	
4600002170	HARTGEN ARCHEOLOGICAL ASSOC INC 1744 WASHINGTON AVE EXTENSION RENSELAER, NY US 12144	CULTURAL RESOURCES SERVICES	P	B		N	Y	86		125,000	0	0	125,000	8/19/2009	O	8/18/2014	
4600002171	MILLENNIUM POWER SERVICES INC 79 MAINLINE DR WESTFIELD, MA US 01085-3313	REPAIR VALVES AT THE AUTHORITY'S POLETTI, 500MW, FLYNN AND SMALLCLEAN POWER PLANTS THROUGHOUT THE NYC METRO AREA.	S	B		F	N	3		500,000	0	0	500,000	10/1/2009	O	9/30/2012	
4600002172	VHB ENGINEERING SURVEYING & LANDSCAPE ARCHITECTURE PC 2150 JOSHUAS PATH - STE 300 HAUPPAUGE, NY US 11788-4765	CULTURAL RESOURCES SERVICES	P	B		N	N	86		125,000	0	0	125,000	8/19/2009	O	8/18/2014	
4600002174	TRC ENVIRONMENTAL CORP 9056 CHEVROLET DR ELLCOTT CITY, MD US 21042	CULTURAL RESOURCES SERVICES	P	B		F	N	86		125,000	0	0	125,000	8/19/2009	O	8/18/2014	
4600002177	AMERICAN ELECTRICAL TESTING CO INC 480 NEPONSET ST - BLDG 3 CANTON, MA US 2021	ON CALL SWITCHYARD MAINTENANCE SERVICES	S	B		F	N	4		3,000,000	0	0	3,000,000	10/1/2009	O	9/30/2014	

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4600002183	MONROE STAFFING SERVICES PO BOX 187 MONROE, CT US 06468-0187	2008-2011 TEMPORARY PROGRAMMING	S	B		N	N	30		150,000	7,485	7,485		10/1/2009	O	9/30/2011	
4600002199	ABB INC 308 DR 14 CLEVELAND, NY US 13042	SWITCHYARD MAINTENANCE SERVICES	S	B		N	N	4		2,000,000	0	0		10/1/2009	O	9/30/2014	
4600002206	NEOTECRA INC 90 JOHN ST - RM 504 NEW YORK, NY US 10038-3241	2008-2011 TEMPORARY PROGRAMMING	S	B		N	N	30		100,000	0	0		10/1/2009	O	9/30/2011	
4600002211	UNDERGROUND SYSTEMS INC 84 BUSINESS PARK DR - STE 109 ARMONK, NY US 10504-1734	EMERGENCY REPAIR SERVICE FOR Y-49 SOUND CABLE SYSTEM	S	S	1	N	N	1		1,500,000	0	0		12/31/2009	O	12/31/2010	

WPO TOTALS

1,936,230,570 954,458,242 291,866,660 976,947,206

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FACILITY: WPO

TOTAL NUMBER OF CONTRACTS	1187	
TOTAL CONTRACT VALUE		\$1,936,230,570
TOTAL EXPENDED TO DATE		\$954,458,242
TOTAL EXPENDED IN REPORT YEAR		\$291,866,660

STATUS SUMMARY

TOTAL NUMBER OPEN CONTRACTS	672
TOTAL NUMBER CLOSED CONTRACTS	515

METHOD OF AWARD SUMMARY

TOTAL NUMBER COMP BID	880
TOTAL NUMBER SOLE SOURCE	247
TOTAL NUMBER COMP SEARCH	60

COMMITMENT TYPE SUMMARY

TOTAL NUMBER CONSTRUCTION	189
TOTAL NUMBER EQUIP/GOODS/COMMODITY	325
TOTAL NUMBER PERSONAL SERVICES	277
TOTAL NUMBER NON PERSONAL SERVICES	396

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4500147406	HITACHI POWER SYSTEMS AMERICA LTD 645 MARTINSVILLE RD BASKING RIDGE, NJ US 7920	THRUST RUNNER	E	S			F	N	1		325,056	325,056	325,056	0	10/1/2007	C		9/23/2009
4500152362	UNIFIRST CORP 157 TROY SCHENECTADY RD WATERVLIET, NY US 12189	RUG RENTAL	E	S	5		N	N	1		5,400	5,342	948	58	1/15/2008	C		3/13/2009
4500152490	HVB AE POWER SYSTEMS INC 7250 MCGINNIS FERRY RD SUWANEE, GA US 30024	SPARE PARTS FOR HIGH VOLTAGE BREAKERS	E	S			F	N	1		26,447	23,701	0	2,746	1/17/2008	C		9/23/2009
4500155768	THE OKONITE CO 3 GARRET MOUNTAIN PLAZA WEST PATERSON, NJ US 7424	345KV CABLE, EMERGENCY REPAIRS	E	S	1		F	N	1		443,394	443,394	2,539	0	3/26/2008	C		3/10/2009
4500156455	ADIRONDACK ENVIRONMENTAL SERVICE 314 N PEARL ST ALBANY, NY 12207 US	LABORATORY SERVICES	S	B	5		N	N	2		10,000	4,998	1,812	5,002	5/1/2008	C		4/30/2009
4500156785	G & W ELECTRIC CO 3500 W 127TH ST BLUE ISLAND, IL US 60406	REFURBISH AND TEST 24 345KV TERMINATIONS	S	S			F	N	1		988,032	934,794	410,808	53,238	4/18/2008	C		3/10/2009

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4500157197	HITACHI POWER SYSTEMS AMERICA LTD 645 MARTINSVILLE RD BASKING RIDGE, NJ US 7920	OIL LEVEL SWITCHES (HITACHI)	E	S					F	N					1	99,998	99,998	99,998	0	4/28/2008	C		3/12/2009	
4500160652	HITACHI POWER SYSTEMS AMERICA LTD 645 MARTINSVILLE RD BASKING RIDGE, NJ US 7920	HITACHI VALVES AND PIPES	E	B					F	N					1	120,000	12,500	12,500	107,500	7/15/2008	C		6/11/2009	
4500162933	ABLE TESTING & INSPECTION INC PO BOX925 COBLESKILL, NY US 12043	B-G LEM QA SERVICES	P	S				5		N					1	27,300	25,728	13,736	1,572	10/28/2008	C		9/7/2009	
4500163356	DELAWARE VALLEY SPRING WATER INC 194 REGAN WAY ONEONTA, NY US 13820	BOTTLED WATER	E	S				5		N					1	5,400	5,100	1,792	300	10/1/2008	C		3/10/2009	
4500163730	APPLIED GEOMECHANICS A DIV OF PINNACLE TECHNOLOGIES 140 CHESTNUT ST SAN FRANCISCO, CA US 94111-1004	GPS MONITORING SYSTEM SUPPORT	P	S					F	N					1	27,500	27,170	27,170	330	9/24/2008	C		2/6/2009	
4500164627	HITACHI POWER SYSTEMS AMERICA LTD 645 MARTINSVILLE RD BASKING RIDGE, NJ US 7920	HITACHI PMG FILTERS	E	S						N					1	47,900	47,900	47,900	0	10/14/2008	C		5/4/2009	

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4500164919	SELECT STAFFING INC 105 WOLF RD ALBANY, NY US 12205-1227	TEMPORARY OFFICE HELP	S	B	7	N	N	1			5,409	5,409	1,649	0	10/21/2008	C		1/30/2009
4500165280	HITACHI POWER SYSTEMS AMERICA LTD 645 MARTINSVILLE RD BASKING RIDGE, NJ US 7920	PIPES-HITACHI	E	S	6	F	N	1			29,500	29,500	29,500	0	10/28/2008	C		5/4/2009
4500165818	WESTERN AREA POWER ADM EPTC PO BOX 281213 LAKEWOOD, CO US 80228-8213	WAPA TRAINING	S	S	5	N	N	1			5,800	5,800	0	0	11/10/2008	C		2/12/2009
4500165953	MARICH MACHINE & TOOL CO 3815 LAKESIDE AVE CLEVELAND, OH US 44114	WICKET GATE INTERMEDIATE STEM PACKING GLAND	E	B	5	N	N	5			13,960	13,960	13,960	0	11/13/2008	C		2/5/2009
4500165984	POWER LINE SYSTEMS INC 610 N WHITNEY WAY - STE 160 MADISON, WI US 53705	MAINTENANCE SUPPORT RENEWAL FOR TRANSMISSION MAINTENANCE	E	S	5	N	N	1			9,835	9,835	0	0	11/14/2008	C		12/11/2009
4500166620	3PS INC 1300 ARROW POINT DR CEDAR PARK, TX US 78613	510 TON CRANE LOAD CELLS DO NOT DISPLAY CORRECTLY	E	S	5	N	N	1			10,156	10,156	10,156	0	1/26/2009	C		1/30/2009

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4500167403	POLSINELLO FUELS INC 241 RIVERSIDE AVENUE - BOX 211 RENSSELAER, NY US 12144	TURBINE OIL	E	B		F	N	1		139,050	134,578	134,578	4,472	12/17/2008	C		5/13/2009
4500167796	BUSH LUMBER CO INC 109 CHESTNUT LANE MIDDLEBURGH, NY US 12122	VISITORS CENTER WINDOW REPLACEMENT	C	B	5	N	N	1		6,895	6,895	6,895	0	1/2/2009	C		3/9/2009
4500168083	HERTZ EQUIPMENT RENTAL 3 AVIS DR LATHAM, NY US 12110	GENIE RUNABOUT GR-15 AERIAL WORK PLATFORM	E	B	5	N	N	4		11,950	11,950	11,950	0	1/9/2009	C		2/5/2009
4500168172	AMERICAN GOVERNOR CO 76 STEAMWHISTLE DR WARMINSTER, PA US 18974	B-G GOVERNOR PART	E	S		F	N	1	*	17,259	17,249	17,249	10	1/15/2009	C		1/21/2009
4500168546	MSC INDUSTRIAL SUPPLY CO INC PO BOX 94939 CLEVELAND, OH US 44101-4939	CALIBRATED TOOLS & MICROMETERS	E	B	5	F	N	4		6,369	6,369	6,369	0	1/20/2009	C		1/21/2009
4500168670	REPCO INDUSTRIES INC 970 TOWNLINE RD CAYUGA, NY US 13034-9749	FLASHBOARDS	E	B		N	N	1		57,136	57,136	57,136	0	1/22/2009	C		6/18/2009

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4500168717	HITACHI POWER SYSTEMS AMERICA LTD 645 MARTINSVILLE RD BASKING RIDGE, NJ US 7920	OIL LEVEL SWITCHES (HITACHI)	E	S			F	N	1		95,400	95,400	95,400	0	1/22/2009	C		12/28/2009
4500168987	ROMMEL FENCE LLC 17 RAILROAD ST POLAND, NY US 13431	ASHOKAN SECURITY FENCE	E	B	7		N	N	1		12,680	10,540	10,540	2,140	1/28/2009	C		9/1/2009
4500168995	BASLER ELECTRIC CORP ROUTE 143 HIGHLAND, IL US 62249	CRESCENT/VISCHER FERRY REPLACEMENT INSTRUMENTATION	E	S			F	N	1	*	19,636	19,636	19,636	0	1/28/2009	C		5/8/2009
4500169021	AMERICAN GOVERNOR CO 76 STEAMWHISTLE DR WARMINSTER, PA US 18974	WOODWARD GOVERNOR PARTS	E	S			F	N	1	*	17,259	17,259	17,259	0	1/28/2009	C		2/18/2009
4500169373	MIDSTATE COMMUNICATION & ELECTRONICS INC 185 CLEAR RD ORISKANY, NY US 13424	MOTOROLA RADIOS	E	B	7		N	N	1	*	5,091	5,091	5,091	0	2/4/2009	C		3/6/2009
4500169547	MOTION INDUSTRIES INC 132 RAILROAD AVE ALBANY, NY US 12205	SHEAR PINS	E	B	5		N	N	3		9,859	9,760	9,760	99	2/9/2009	C		4/2/2009

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4500170455	UNCLE SAM PIPING SOLUTIONS INC 60 113TH ST TROY, NY US 12182	AIR COOLER PIPING	E	B				N	N		2		53,059	52,716	52,716	343	3/2/2009	C		9/30/2009
4500170519	MEGGER FORMERLY AVO INTERNATL MULTI-AMP 4271 Bronze Way DALLAS, TX US 75237	PULSAR UNIVERSAL RELAY TEST SET CERTIFICATION & REPAIR	E	S				5	N		N	1	9,807	9,571	9,571	236	4/9/2009	C		6/23/2009
4500170548	VERMONT PURE SPRINGS INC 11 CORPORATE DR HALF MOON, NY US 12065	BOTTLED WATER	E	B				5	N		N	2	11,000	5,857	5,857	5,143	3/4/2009	O	3/10/2010	
4500170799	HVB AE POWER SYSTEMS INC 7250 MCGINNIS FERRY RD SUWANEE, GA US 30024	SPARE PARTS FOR HIGH VOLTAGE BREAKERS	E	S				5	F		N	1	6,385	6,385	6,385	0	5/13/2009	C		11/18/2009
4500170810	MIDSTATE COMMUNICATION & ELECTRONICS INC 185 CLEAR RD ORISKANY, NY US 13424	MOBILE RADIO COMMUNICATION EQUIPMENT	E	B				7	N		N	1	13,269	13,269	13,269	0	3/9/2009	C		3/24/2009
4500170899	COYNE TEXTILE SERVICES INC 1435 ERIE BLVD SCHENECTADY, NY US 12305	RUG/MOP/RAG FOR B-G/CRESCENT	E	B				5	N		N	2	12,000	2,903	2,903	9,097	3/15/2009	O	3/14/2010	

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4500171130	DYNATECH CONTROLS SOLUTIONS INC 15 HAZELWOOD DR - STE 100 AMHERST, NY US 14228-2229	CONVERTER RELAY	E	S	6	F	N	1	*				10,101	10,101	10,101	0	3/16/2009	C		4/16/2009
4500171169	IMO PUMP CORP PO BOX 5020 MONROE, NC US 28111	HYDRAULIC PUMP FOR ASHOKAN GOVERNOR	E	S	5	F	N	1	*				11,168	11,168	11,168	0	3/16/2009	C		6/11/2009
4500172072	GOKON INC 48 SPENCER ST LEBANON, NH US 03766-1363	INCLINOMETER	E	B	5	N	N	2	*				10,884	10,884	10,884	0	4/6/2009	C		4/15/2009
4500172318	RESEARCH FOUNDATION OF SUNY SUNY COBLESKILL COBLESKILL, NY US 12043	UPPER AND LOWER RESERVOIR FISH 2009	S	S	5	N	N	1					11,904	11,904	11,904	0	4/9/2009	C		4/9/2009
4500172380	HITACHI POWER SYSTEMS AMERICA LTD 645 MARTINSVILLE RD BASKING RIDGE, NJ US 7920	INSULATION PLATES FOR UPPER GUIDE BEARING	E	S		F	N	1					38,250	38,250	38,250	0	4/13/2009	C		12/15/2009
4500174186	MIRABITO FUEL GROUP 10 CARBON ST ONEONTA, NY US 13820	UNLEADED/DIESEL	E	B	7	N	N	1	*				5,066	5,066	5,066	0	5/21/2009	C		5/21/2009

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4500174330	GE INDUSTRIAL SYS 4601 PARK RD-SUITE 600 CHARLOTTE, NC US 28209	GE RELAY	E	B	6	F	N	2	8,827	8,827	8,827	0	5/26/2009	C		8/20/2009
4500174357	DOWD BATTERY CO INC 1571 BRONSON RD GRAND ISLAND, NY US 14072	PHILTEK INVERTER	E	S	5	N	N	1 *	12,833	12,833	12,833	0	5/27/2009	C		9/3/2009
4500174589	SIEMENS ENERGY INC 7000 SIEMENS RD WENDELL, NC US 27591	RELAY	E	S		F	N	1	7,149	7,149	7,149	0	6/1/2009	C		8/20/2009
4500174917	HANES SUPPLY INC RAILROAD AVE COLONIE, NY US 12205	SYNTHETIC MAIN HATCH SLINGS	E	B		N	N	6	18,936	18,936	18,936	0	6/8/2009	C		6/19/2009
4500174937	SHIMADZU EMIT CO LTD KANDA NISHIKI-CHO CHIYODA-KU DAISHIN BLDG 2-9 TOKYO, 13 JP 1010054	GEAR PUMPS	E	S	5	F	N	1 *	7,620	7,620	7,620	0	6/9/2009	C		11/17/2009
4500175094	HITACHI AMERICA LTD POWER SYSTEM DIV. 645 MARTINSVILLE RD BASKING RIDGE, NJ US 7920	HITACHI (PARTS)	E	S		F	N	1	36,450	0	0	36,450	6/11/2009	O	2/10/2010	

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4500175251	MOTION INDUSTRIES INC 132 RAILROAD AVE ALBANY, NY US 12205	THRUST BEARING	E	B	5	N	N	2	5,038	5,038	5,038	0	6/16/2009	C		6/19/2009
4500175568	SOUTHERN ELECTRICAL EQUIP CO INC 4045 HARGROVE AVE CHARLOTTE, NC US 28208-5503	PHASE REVERSAL MOTOR OPERATORS	E	S		F	N	1	24,370	24,370	24,370	0	6/23/2009	C		9/1/2009
4500175765	NEW YORK STATE CANAL CORP PO BOX 22058 ALBANY, NY US 12201-2058	CANAL CORP SERVICE CONTRACT	S	S	9	N	N	1	140,000	140,000	140,000	0	6/26/2009	C		12/31/2009
4500175940	MIRABITO FUEL GROUP 10 CARBON ST ONEONTA, NY US 13820	BIO DIESEL	E	B	7	N	N	1 *	5,587	5,587	5,587	0	7/1/2009	C		7/1/2009
4500176147	IMO PUMP CORP PO BOX 5020 MONROE, NC US 28111	PUMP	E	S	5	F	N	1	5,559	5,559	5,559	0	7/8/2009	C		9/28/2009
4500176175	SLADE INC 181 CRAWFORD RD STATESVILLE, NC US 28625	PACKING	E	B	5	F	N	3 *	5,123	5,123	5,123	0	7/9/2009	C		8/20/2009

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4500177300	3PS INC 1300 ARROW POINT DR CEDAR PARK, TX US 78613	51 GANTRY CRANE FIELD ASSESSMENT	P	S	5	F	N	1								9,000	8,078	8,078	922	8/4/2009	C		8/21/2009
4500177494	GODWIN PUMPS OF AMERICA 8039 OAK ORCHARD RD BATAVIA, NY US 14020	RENTAL OF VFD CONTROL UNIT	E	S	5	N	N	1	*							6,980	6,980	6,980	0	8/6/2009	C		11/20/2009
4500177515	KONE INC ONE KONE CT MOLINE, IL US 61265	ELEVATOR MAINTENANCE	S	B	7	N	N	4								14,000	2,143	2,143	11,857	9/1/2009	O	8/30/2010	
4500178222	THYSSENKRUPP SAFWAY INC 36 BROADWAY MENANDS, NY US 12204-2702	TOWER SCAFFOLDS	E	B	5	N	N	3								9,156	9,156	9,156	0	8/25/2009	C		11/25/2009
4500178334	NYCO-SYSTEMS INC 201 E 2ND ST RIALTO, CA US 92376-5903	REAPIR OF DRIVE HOIST FOR 510 CRANE	E	S	1	N	N	1								7,855	0	0	7,855	8/26/2009	O	1/29/2010	
4500178597	HANNA RUBBER COMPANY INC PO BOX 873482 KANSAS CITY, MO US 64187-3482	RUBBER SHEETS	E	B	5	N	N	3								5,265	0	0	5,265	9/2/2009	C		11/13/2009

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4500178753	AIR COMPRESSOR TECHNOLOGIES CONCORD HILL RD PITTSFIELD, NH US 3263	DEPRESSION AIR COMPRESSOR	E	B					N	N	3	49,950	49,950	49,950	0	9/8/2009	C		12/15/2009	
4500178938	HEBER ASSOCIATES INC 420 QUAKER RD QUEENSBURY, NY US 12804-1535	TEMPORARY ADMINISTRATIVE ASSISTANT SERVICES	S	B					7	N	N	1	30,000	7,480	7,480	22,520	9/14/2009	O	9/13/2010	
4500179069	MIRABITO FUEL GROUP 10 CARBON ST ONEONTA, NY US 13820	BOIDIESEL B5 AND UNLEADED GASOLINE	E	S					5	N	N	1	6,426	6,426	6,426	0	9/4/2009	C		9/4/2009
4500179133	CARGILL INC 24950 COUNTRY CLUB BLVD NORTH OLMSTED, OH US 44070	ROAD SALT	E	S					5	F	N	1	6,300	6,244	6,244	56	9/15/2009	C		11/4/2009
4500179644	ABLE TESTING & INSPECTION INC PO BOX925 COBLESKILL, NY US 12043	NON-DESTRUCTIVE EXAMINATION SERVICES	P	B						N	N	4	75,000	6,977	6,977	68,023	9/8/2009	O	9/7/2010	
4500180165	OFS BRANDS INC C/F FURNITURE ETC 1204 EAST 6TH ST HUNTINGBURG, IN US 47542	OFFICE FURNITURE	E	B					7	N	N	1	28,618	28,272	28,272	346	10/8/2009	C		11/18/2009

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4500180960	FREMONT INDUSTRIAL CORP 2200 SHAMES DR WESTBURY, NY US 11590	GAS MONITORS	E	B			F	N	5		14,875	14,875	14,875	0	10/26/2009	C		11/9/2009
4500181102	HITACHI POWER SYSTEMS AMERICA LTD 645 MARTINSVILLE RD BASKING RIDGE, NJ US 7920	SWITCH ASSEMBLY	E	S			F	N	1		30,500	0	0	30,500	10/28/2009	O	5/20/2010	
4500181306	POWER LINE SYSTEMS INC 610 N WHITNEY WAY - STE 160 MADISON, WI US 53705	MAINTENANCE SUPPORT RENEWAL FOR TRNSMISSION MAINTENANCE	E	S	5		F	N	1		12,343	12,343	12,343	0	11/3/2009	C		11/13/2009
4500182097	FLUID CONDITIONING INC A DIV OF KINECOR PO BOX 338 - 13506 SCHANG RD EAST AURORA, NY US 14052	HPOP FILTERS	E	B			N	N	1		17,620	0	0	17,620	11/20/2009	O	1/28/2010	
4500182215	MAIN CARE ROXBURY WINDHAM PO BOX 11029 ALBANY, NY US 12211-1029	FUEL	E	B	7		N	N	1		7,758	7,758	7,758	0	11/24/2009	C		11/24/2009
4500182244	AIR COMPRESSOR ENGINEERING INC PO BOX 401 CLIFTON PARK, NY US 12065-4554	AIR COMPRESSOR	E	B			N	N	1		31,550	0	0	31,550	11/25/2009	O	1/29/2010	

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4500183197	UNITED WELDING SUPPLY 170 FREEMAN BRIDGE RD SCOTIA, NY US 12302	TIG WELDER	E	B	5	N	N	4				7,138	0	0	7,138	12/21/2009	O	1/15/2010	
4500183378	SHIMADZU EMIT CO LTD KANDA NISHIKI-CHO CHIYODA-KU DAISHIN BLDG 2-9 TOKYO, 13 JP 1010054	HPOP GEAR PUMPS	E	S	5	F	N	1				6,480	0	0	6,480	12/24/2009	O	6/30/2010	
4500183552	MAIN CARE ROXBURY WINDHAM PO BOX 11029 ALBANY, NY US 12211-1029	#2 FUEL OIL	E	B	7	N	N	1				7,608	0	0	7,608	12/21/2009	C		12/21/2009
4600001458	GENERGY 2 EXECUTIVE PARK DR ALBANY, NY 12203 US	345 KV CAPACITIVE VOLTAGE TRANSFORMERS	E	B		F	N	0				80,000	0	0	80,000	5/1/2005	O	4/30/2010	
4600001662	HELWIG CARBON PRODUCTS INC 8900 W TOWER AVE MILWAUKEE, WI US 53224-9008	CARBON BRUSHES	E	S		F	N	1				150,000	63,399	0	86,601	6/27/2006	C		6/30/2009
4600001672	HVERFIELD INTERNATIONAL INC d/b/a HVERFIELD AVIATION INC 1750 EMMITSBURG RD GETTYSBURG, PA US 17325	AERIAL TRANSMISSION LINE INSPECTION AND MAINTENANCE	S	B		F	N	4				1,500,000	727,484	256,041	772,516	7/1/2006	O	6/30/2011	

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4600001780	MORRIS TENT RENTALS INC PO BOX 442 MORRIS, NY US 13808-2335	TABLES, CHAIRS, TENTS	E	B				N	N			2		60,000	39,571	13,816	20,429	4/1/2007	O	3/31/2010			
4600001792	BLOOMVILLE DISPOSAL SERVICE MAIN ST BLOOMVILLE, NY US 13739	TRASH REMOVAL	S	B				N	N			1		120,000	103,294	30,363	16,706	4/1/2007	O	3/31/2010			
4600001794	ULTRA ELECTRONICS OCEAN SYS 115 BAY STATE DR BRAintree, MA US 02184-5203	CRESCENT/VISCHER FERRY FISH DETERRENT SYSTEM	P	S				F	N			1		375,000	332,160	107,715	42,840	4/15/2007	O	4/14/2010			
4600001817	SARATOGA SAFETY INC 229 WASHINGTON ST SARATOGA SPRINGS, NY US 12866	EMERGENCY SPILL RESPONSE TRAINING	P	B				N	N			2		45,000	22,500	2,400		7/1/2007	C		12/30/2009		
4600001915	PROFESSIONAL HEALTH SERVICES INC 83 S EAGLE RD HAVERTOWN, PA US 19083	ON SITE MEDICAL EXAMINATIONS	P	B				N	N			2		90,000	49,575	22,967	1,465,568	5/1/2008	O	4/30/2011			
BG TOTALS														5,874,478	4,345,985	2,410,487	1,465,568						

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FACILITY: BG

TOTAL NUMBER OF CONTRACTS	83	
TOTAL CONTRACT VALUE		\$5,874,478
TOTAL EXPENDED TO DATE		\$4,345,985
TOTAL EXPENDED IN REPORT YEAR		\$2,410,487

STATUS SUMMARY

TOTAL NUMBER OPEN CONTRACTS	18
TOTAL NUMBER CLOSED CONTRACTS	65

METHOD OF AWARD SUMMARY

TOTAL NUMBER COMP BID	42
TOTAL NUMBER SOLE SOURCE	41
TOTAL NUMBER COMP SEARCH	0

COMMITMENT TYPE SUMMARY

TOTAL NUMBER CONSTRUCTION	1
TOTAL NUMBER EQUIP/GOODS/COMMODITY	65
TOTAL NUMBER PERSONAL SERVICES	7
TOTAL NUMBER NON PERSONAL SERVICES	10

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4500071196	TOYOTA MOTOR CREDIT CORP COMMERCIAL FINANCE DIV PO BOX 3457 TORRANCE, CA US 90510-3457	TOYOTA RAV4S-FLEET VEHICLES	E	B	7	F	N	0				410,448	410,448	0	0	5/5/2003	C		1/15/2009
4500113157	PITNEY BOWES CREDIT CORP 430 NEW KARNER RD ALBANY, NY US 12205	MAILING EQUIPMENT	E	B	7	F	N	0				19,872	19,872	4,968	0	10/1/2005	C		12/31/2009
4500152692	UNIFIRST CORP 103 LUTHER AVE LIVERPOOL, NY US 13088	LAUNDRY AND MAT SERVICES	S	B	6	F	N	1				10,289	10,276	1,968	13	2/1/2008	C		1/31/2009
4500153058	ORACLE USA INC 1910 ORACLE WY RESTON, VA US 20190	ANNUAL SOFTWARE SUPPORT	S	S	5	F	N	1				12,690	12,690	3,172	0	2/1/2008	C		1/31/2009
4500155708	TOWNE ENGINEERING 18 SOUTH ST UTICA, NY US 13501	ENGINEERING SERVICES AS REQUIRED	S	S	5	N	N	1				12,100	11,480	6,100	620	3/26/2008	C		3/1/2009
4500159840	WASTE MANAGEMENT OF NY-UTICA 2003 BLEECKER ST UTICA, NY US 13501-1711	CEC GARBAGE DISPOSAL	S	B	7	N	N	1				9,500	9,070	4,415	430	7/1/2008	C		7/1/2009

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4500160135	STUART C IRBY CO 4583 BUCKLEY RD LIVERPOOL, NY US 13088-2508	RATCHET CHAIN HOIST	E	B	5	N	N	3				9,160	9,160	9,160	0	7/2/2008	C		1/31/2009
4500161883	ABB INC 200 REGENCY FOREST DR CARY, NC US 27518	CAPACITOR-ABB	E	S	5	F	N	1				6,633	6,633	6,633	0	8/12/2008	C		2/25/2009
4500162009	DOBLE ENGINEERING CORP 85 WALNUT ST WATERTOWN, MA US 2472	TEST EQUIPMENT RENTAL	E	S	5	F	N	1				13,365	10,719	10,719	2,646	8/15/2008	C		8/1/2009
4500164259	DOOSAN INFRACORE AMERICA CORP 6000 FELDWOOD RD COLLEGE PARK, GA US 30349-3652	4000 LB. FORKLIFT	E	B		F	N	3				24,784	24,784	24,784	0	10/6/2008	C		1/6/2009
4500165197	PHOENIX SALES & SERV CORP 3 INDUSTRIAL COURT, STE #4 FREEHOLD, NJ US 7728	DIODES	E	B	5	F	N	2 *				7,661	7,661	7,661	0	10/27/2008	C		4/14/2009
4500165567	AUTOMOTIVE RENTALS INC 9000 MIDLANTIC DR MOUNT LAUREL, NJ US 08054-1539	MANAGEMENT OF FLEET MAINTENANCE	S	B	7	F	N	1				130,000	84,539	84,539	45,461	1/5/2009	C		12/31/2009
4500165638	H R BEEBE CO INC 6153 TRENTON RD UTICA, NY US 13502	CEC OFFICE RENOVATIONS	C	B		N	N	4				138,570	138,570	6,926	0	11/5/2008	C		3/20/2009

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4500166152	CAMOPLAST INDUSTRIAL GROUP 1001 J A BOMBARDIER ST GRANBY, PQ CA J2J 1E9	MODIFICATION TO CAMOPLAST TROOPER	E	S	1	F	N	1	*	61,820	61,820	61,820	0	11/18/2008	C		3/24/2009
4500166941	SIRIUS COMPUTER SOLUTIONS INC 613 NW LOOP 410 - STE 1000 SAN ANTONIO, TX US 78216-5593	COMPUTER HARDWARE	E	B	7	F	N	1		11,650	8,250	8,250	3,400	12/10/2008	C		11/1/2009
4500167196	UNITED RENTALS INC 1401 VISCHER FERRY RD CLIFTON PARK, NY US 12065	RENTAL OF 26' SCISSOR LIFT FOR MAINTENANCE DEPT.	E	C	5	N	N	3		5,442	5,442	5,024	0	1/1/2009	C		12/31/2009
4500167956	LIFTECH HANDLING INC 6847 ELLICOTT DR EAST SYRACUSE, NY US 13057	JCB BACKHOE/LOADER	E	B	7	N	N	5		100,793	100,793	100,793	0	1/7/2009	C		8/19/2009
4500167991	MIRABITO FUEL GROUP 44 GRAND ST SIDNEY, NY US 13838-1183	DIESEL FUEL	E	B	7	N	N	1		5,732	5,729	5,729	3	1/7/2009	C		2/25/2009
4500168140	PROGRAMMABLE DIV OF XANTREX TECHNOLOGY INC 9250 BROWN DEER RD SAN DIEGO, CA US 92121	POWER SUPPLY (REPAIR)	E	S	5	F	N	1		5,379	5,379	5,379	0	1/10/2009	C		2/26/2009

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4500168378	ORACLE USA INC 1910 ORACLE WY RESTON, VA US 20190	MAINTENANCE CONTRACT	S	S	5	F	N	1				13,070	9,803	9,803	3,267	2/10/2009	O	2/1/2010	
4500168412	MIDSTATE COMMUNICATION & ELECTRONICS INC 185 CLEAR RD ORISKANY, NY US 13424	MOBILE RADIOS	E	B	7	N	N	1	*			8,025	8,025	8,025	0	1/16/2009	C		3/25/2009
4500168469	COLUMBIA UNIVERSITY GRADUATE SCHOOL OF BUSINESS P O BOX 1455 NEW YORK, NY US 10008-1455	CLASSES	S	S	5	N	N	1				6,150	6,150	6,150	0	1/19/2009	C		3/25/2009
4500168558	RIEMANN AUTO BODY SHOP 160 OAKLEY AVE WHITE PLAINS, NY US 10601	COLLISION REPAIR OF NYPA VEHICLE	S	C	6	N	N	2				5,327	5,327	5,327	0	1/20/2009	C		1/27/2009
4500168581	HOSELTON CHEVROLET INC 909 FAIRPORT RD EAST ROCHESTER, NY US 14445	2009 CHEVROLET SUBURBAN	E	B	7	N	N	1				34,860	34,860	34,860	0	1/21/2009	C		3/27/2009
4500168600	DOAN CHEVROLET LLC 4477 RIDGE RD W ROCHESTER, NY US 14626-3549	2009 CHEVROLET IMPALA	E	B	7	N	N	1				104,041	104,041	104,041	0	1/21/2009	C		4/8/2009

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4500168624	WEST HERR FORD INC 5025 CAMP RD HAMBURG, NY US 14075-2601	2009 FORD ECONOLINE CARGO VAN	E	B	7	N	N	1			19,576	19,576	19,576	0	1/21/2009	C		7/28/2009
4500168889	NORTHLAND MOTORS CO 9280 RIVER RD MARCY, NY US 13403	CLASS V TRAILER HITCH RECEIVERS	E	B		N	N	7			11,268	11,268	11,268	0	1/27/2009	C		2/6/2009
4500169481	FAIRPORT FORD LLC 71 MARSH RD EAST ROCHESTER, NY US 14445	FORD F150 PICK UP	E	B	7	N	N	1			194,569	194,569	194,569	0	2/6/2009	C		8/14/2009
4500169956	ROLLINGSTAR MANUFACTURING INC 8151 STATE RTE12- P O BOX 471 BARNEVELD, NY US 13304	UTILITY TRAILERS (6)	E	B		N	N	7			76,697	76,697	76,697	0	2/18/2009	C		8/10/2009
4500170025	MIRABITO FUEL GROUP 44 GRAND ST SIDNEY, NY US 13838-1183	DIESEL FUEL	E	B	7	N	N	1			5,058	5,053	5,053	5	2/19/2009	C		2/25/2009
4500170026	IBM CORP 80 STATE ST ALBANY, NY US 12207	IBM EQUIPMENT	E	B	7	F	N	1			150,130	142,367	142,367	7,763	2/26/2009	C		3/20/2009
4500170094	COLUMBIA UNIVERSITY GRADUATE SCHOOL OF BUSINESS P O BOX 1455 NEW YORK, NY US 10008-1455	CLASSES	S	S	5	N	N	1			6,150	6,150	6,150	0	2/20/2009	C		3/25/2009

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4500170114	SIEMENS ENERGY INC 7000 SIEMENS RD WENDELL, NC US 27591	GATE ASSY. (SIEMENS)	E	S			F	N		1	84,500	84,500	84,500	0	2/23/2009	C		9/11/2009
4500170202	VAN BORTEL FORD INC 7325 RTE 96 VICTOR, NY US 14564	FORD F250 / F350 PICK UPS	E	B	7	N	Y			1	484,121	484,121	484,121	0	2/24/2009	C		6/9/2009
4500170250	UNIFIRST CORP 103 LUTHER AVE LIVERPOOL, NY US 13088	LAUNDRY, MOPS & MATS	E	B	5	N	N			3	12,000	8,107	8,107	3,893	2/25/2009	O	1/31/2010	
4500170585	IBM CORP 80 STATE ST ALBANY, NY US 12207	IBM EQUIPMENT	E	B	7	F	N			1	16,384	16,384	16,384	0	3/4/2009	C		5/7/2009
4500170596	IBM CORP 80 STATE ST ALBANY, NY US 12207	IBM EQUIPMENT	E	B	7	F	N			1	52,763	48,963	48,963	3,800	3/4/2009	C		3/30/2009
4500170597	DELL COMPUTER CORP ONE DELL WAY ROUND ROCK, TX US 78682	DELL COMPUTER EQUIPMENT	E	B	7	F	N			1	5,982	5,982	5,982	0	3/4/2009	C		3/16/2009
4500170680	SUMITOMO ELECTRIC USA INC 360 LEXINGTON AVE - FL 24 NEW YORK, NY US 10017-6500	CURRENT TRANSFORMER	E	S			F	N		1	246,000	0	0	246,000	3/5/2009	O	3/1/2010	

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4500170780	STUART C IRBY CO 4583 BUCKLEY RD LIVERPOOL, NY US 13088	CABLE	E	S	5	N	N	1				5,950	5,950	5,950	0	3/9/2009	C		4/14/2009
4500171013	HAUN WELDING SUPPLY INC 728 BROAD ST UTICA, NY US 13501	WELDING WIRE	E	B		F	N	4				20,313	20,313	20,313	0	3/12/2009	C		4/28/2009
4500171164	EMPIRE CRANE CO LLC 7021 PERFORMANCE DR NORTH SYRACUSE, NY US 13212	TEREX RT335-1 35 TON CRANE	E	B		N	N	5				414,916	414,916	414,916	0	3/16/2009	C		5/27/2009
4500171233	R B UREN EQUIPMENT RENTAL INC 1120 CONNECTING RD NIAGARA FALLS, NY US 14304-0426	JLG VERTICAL MANLIFT	E	C	6	N	N	4				12,216	12,216	12,216	0	3/17/2009	C		4/7/2009
4500171619	BARRETT PAVING MATERIALS INC PO BOX 400 WASHINGTON MILLS, NY US 13479	FILL STONE MATERIAL FOR ROAD BUILDING	E	B	7	N	N	1				29,100	17,132	17,132	11,968	3/27/2009	C		11/5/2009
4500171623	VS VIRKLER & SONS INC 7513 E STATE ST LOWVILLE, NY US 13367-1803	FILL STONE MATERIAL FOR ROAD BUILDING	E	S	5	N	N	1				19,671	18,533	18,533	1,138	4/10/2009	C		5/31/2009
4500171653	SIRIUS COMPUTER SOLUTIONS INC 613 NW LOOP 410 - STE 1000 SAN ANTONIO, TX US 78216-5593	INSTALLATION SERVICES - IBM EQUIPMENT	S	B	7	N	N	1				10,000	10,000	10,000	0	3/27/2009	C		5/29/2009

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4500171660	SGS STATISTICAL SERVICES 3975 POMPEY HOLLOW RD CAZENOVIA, NY US 13035	RELIABILITY BENCHMARKING STUDY	P	S	5	N	N	1		14,250	14,250	14,250	0	3/24/2009	C		4/1/2009
4500171689	BAY CRANE SERVICE INC 11-02 43RD AVE LONG ISLAND CITY, NY US 11101-9717	ROUGH TERRAIN (2) AND ALL TERRAIN (1) CRANES	E	B		N	N	5		1,290,000	1,290,000	1,290,000	0	3/27/2009	C		8/5/2009
4500172041	ABB INC 200 REGENCY FOREST DR CARY, NC US 27518	COMPRESSOR (AIR)	E	S	6	F	N	1		6,336	6,336	6,336	0	4/3/2009	C		4/27/2009
4500172117	SNAP ON INDUSTRIAL 3011 E RTE 176 CRYSTAL LAKE, IL US 60014	SNAP-ON SOLUS PRO ELITE	E	S	6	F	N	1		5,250	5,224	5,224	26	4/6/2009	C		4/16/2009
4500172329	UNITED RENTALS INC 1401 VISCHER FERRY RD CLIFTON PARK, NY US 12065	RENTAL OF BOOM LIFTS FOR MAY OUTAGE	E	B		N	N	3		62,050	60,408	60,408	1,642	4/13/2009	C		5/18/2009
4500172417	MIRABITO FUEL GROUP 44 GRAND ST SIDNEY, NY US 13838-1183	DIESEL FUEL	E	B	7	N	N	1		5,471	5,470	5,470	1	4/14/2009	C		4/16/2009
4500172440	STUART C IRBY CO PO BOX 933645 ATLANTA, GA US 31193-3645	CABLE & CLAMPS	E	S	6	F	N	1		8,262	8,262	8,262	0	4/14/2009	C		5/18/2009

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4500172462	STEPHENSON EQUIPMENT INC 6018 DROTT DR E SYRACUSE, NY US 13057	RT CRANE RENTAL FOR OUTAGE	E	B						N	N	1	37,550	37,550	37,550	0	4/15/2009	C		5/18/2009	
4500172718	SIEMENS ENERGY INC 7000 SIEMENS RD WENDELL, NC US 27591	DIODES	E	S						6	F	N	1	5,130	5,130	5,130	0	4/20/2009	C		8/20/2009
4500172929	FLIR SYSTEMS INC 25 ESQUIRE RD N BILLERICA, MA US 01862-2501	SF6 CAMERA	E	B						F	N	2	119,970	119,970	119,970	0	4/24/2009	C		5/18/2009	
4500173113	WALTER S PRATT & SONS INC 317 COLUMBIA ST RENSSELAER, NY US 12144	185CFM PORTABLE AIR COMPRESSOR	E	B						7	N	N	1	18,938	18,938	18,938	0	4/29/2009	C		8/14/2009
4500173140	C & I EQUIPMENT COMPANY INC A DIVISION OF API INC 1684 S RESEARCH LOOP - STE 508 TUCSON, AZ US 85710-6740	1000 GALLON WATER TRAILER	E	B						5	F	N	2	12,150	12,150	12,150	0	4/29/2009	C		5/14/2009
4500173144	BRIGGS & STRATTON POWER PRODUCTS GROUP LLC BOX 88251 MILWAUKEE, WI US 53288-0251	FERRIS 61" ZERO TURN MOWER	E	B						7	N	N	1	27,996	27,996	27,996	0	4/29/2009	C		5/6/2009
4500173216	ABB INC 200 REGENCY FOREST DR CARY, NC US 27518	COMPRESSOR (ABB)	E	S						5	F	N	1	6,030	6,030	6,030	0	4/30/2009	C		6/2/2009

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4500173252	ASSETWORKS INC 4275 EXECUTIVE SQ - STE 300 LA JOLLA, CA US 92037-8408	FLEET SOFTWARE SYSTEM ADVANCED TRAINING	S	B	7	F	N	1			22,500	20,185	20,185	2,315	5/1/2009	C		12/1/2009
4500173513	NAVISTAR INC 1568 CENTRAL AVE ALBANY, NY US 12205-2465	INTERNATIONAL MODEL 7500 DUMP TRUCK WITH PLOW	E	B	7	N	N	1			154,520	154,520	154,520	0	5/7/2009	C		11/5/2009
4500173648	FAIRPORT FORD LLC 71 MARSH RD EAST ROCHESTER, NY US 14445	FORD F350 CAB & CHASSIS TRUCKS	E	B	7	N	N	1			65,034	0	0	65,034	5/11/2009	C		5/15/2009
4500173658	VAN BORTEL FORD INC 7325 RTE 96 VICTOR, NY US 14564	FORD F450 WITH DRY FREIGHT BODY	E	B	7	N	Y	1			46,452	46,452	46,452	0	5/11/2009	C		11/30/2009
4500173912	NAVISTAR INC 1568 CENTRAL AVE ALBANY, NY US 12205-2465	INTERNATIONAL 5900I TRACTOR	E	B	7	N	N	1			131,308	131,308	131,308	0	5/15/2009	C		11/3/2009
4500174062	GRIFFITH ENERGY 760 BROOKS AVE ROCHESTER, NY US 14619-2259	GASOLINE	E	B	7	N	N	1			5,599	5,568	5,568	31	5/19/2009	C		5/29/2009
4500174297	SIEMENS ENERGY INC 7000 SIEMENS RD WENDELL, NC US 27591	SIEMENS PARTS FOR FACTS	E	S		F	N	1			12,000	12,000	12,000	0	5/26/2009	C		8/5/2009

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4500174352	ALTEC INDUSTRIES INC POB 11407 BIRMINGHAM, AL US 35246-0414	INSTALL FRONT MOUNTED CAPSTAN ON INTERNATIONAL TRUCK	E	S	6	F	N	1			11,000	10,909	10,909	91	5/27/2009	C		7/2/2009
4500174383	MOODY'S EXCAVATION & RECREATION LLC PO BOX 465 NEWPORT, NY US 13416-0465	2009 POLARIS RANGER	E	B		N	N	4			16,432	16,432	16,432	0	5/27/2009	C		6/30/2009
4500174432	MIRABITO FUEL GROUP 44 GRAND ST SIDNEY, NY US 13838-1183	FUEL	E	B	7	N	N	1			5,618	5,612	5,612	6	5/28/2009	C		5/29/2009
4500174484	JOHNSON CONTROLS INC PO BOX 905240 CHARLOTTE, NC US 28290	INSTALLATION OF DDC CONTROL SYSTEM	E	B	7	F	N	1			6,552	6,552	6,552	0	5/29/2009	C		9/25/2009
4500174794	HEBER ASSOCIATES INC 420 QUAKER RD QUEENSBURY, NY US 12804-1535	TEMPORARY OFFICE HELP	S	B	7	N	N	1			20,000	12,715	12,715	7,285	6/4/2009	O	3/1/2010	
4500174829	E-MAX INSTRUMENTS 13 INVERNESS WAY SOUTH ENGLEWOOD, CO US 80112	CIRCUIT BOARDS	E	S	6	F	N	1	*		13,798	13,798	13,798	0	6/5/2009	C		8/20/2009
4500175103	VS VIRKLER & SONS INC 7513 E STATE ST LOWVILLE, NY US 13367-1803	LINECREW STONE FOR PICK-UP	E	S	6	N	N	1			7,650	1,977	1,977	5,673	6/11/2009	C		8/1/2009

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4500175114	S & C ELECTRIC CO INC 6601 NORTH RIDGE BLVD CHICAGO, IL US 60626-3997	MODIFICATIONS TO SWITCHES	S	S	6	F	N	1				9,972	9,320	9,320	652	6/11/2009	C		7/1/2009
4500175210	POWERTRAXX VEHICLES INC 150 REGIONAL RD 10 WHITEFISH, ON CA P0M 3E0	MEDIUM DUTY TRACKED VEHICLES	E	B		F	N	3				384,000	384,000	384,000	0	6/15/2009	C		12/30/2009
4500175264	MILTON CAT 294 AINSLEY DR SYRACUSE, NY US 13210-4203	CHALLENGER TRACTOR W/ATTACHMENTS	E	B	7	N	N	1				73,170	73,170	73,170	0	6/16/2009	C		10/19/2009
4500175396	ITRON INC ENERGY INFORMATION SYSTEMS 4401 BLAND RD RALEIGH, NC US 27609	SOFTWARE MAINTENANCE	S	S	9	F	N	1				43,135	43,135	43,135	0	6/1/2009	C		7/1/2009
4500175523	NES RENTALS 5 FRITZ BLVD ALBANY, NY US 12205	SCAFFOLD TRAINING	S	S	5	N	N	1				5,251	5,251	5,251	0	8/12/2009	C		9/1/2009
4500175903	FEEDWATER TREATMENT SYSTEM INC PO BOX 439 ATHOL SPRINGS, NY US 14010	CHEMICALS	E	B	7	N	N	1				5,496	5,496	5,496	0	6/30/2009	C		8/28/2009
4500175962	PRECISION INDUSTRIAL MAINT INC 1710 ERIE BLVD SCHENECTADY, NY US 12308	TANK REMOVAL	S	B	5	N	N	3				7,500	7,500	7,500	0	7/1/2009	C		9/2/2009

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4500175968	BARCO INC 3059 PREMIERE PARKWAY DULUTH, GA US 30097-4905	LAMPS/FILTERS	E	S	5	F	N	1	*		8,077	8,077	8,077	0	7/1/2009	C		8/20/2009
4500176002	LAN-CO COMPANIES INC 7330 EASTMAN RD N SYRACUSE, NY US 13212-2507	CEC PAVING & SIDEWALK REPAIRS	C	B		N	N	4			221,414	221,414	221,414	0	7/8/2009	C		9/30/2009
4500176072	DOOSAN INFRACORE AMERICA CORP 6000 FELDWOOD RD COLLEGE PARK, GA US 30349-3652	THREE WHEEL ELECTRIC FORKLIFT	E	B		F	N	4			19,947	19,947	19,947	0	7/8/2009	C		11/20/2009
4500176150	GE ENERGY NRP&S 4601 PARK RD STE 600 CHARLOTTE, NC US 28209	RELAY	E	B	6	F	N	2			11,801	11,801	11,801	0	7/8/2009	C		8/20/2009
4500176257	VISION FORD 4545 RIDGE RD W ROCHESTER, NY US 14626-3541	FORD F450 DUMP TRUCKS	E	B		N	N	8			154,279	154,279	154,279	0	7/13/2009	C		10/8/2009
4500176285	KURTZ TRUCK EQUIPMENT INC 1085 MCGRAW MARATHON RD MARATHON, NY US 13803-2806	FORD SUPER DUTY TRUCKS WITH UTILITY BODIES	E	B		N	N	8			399,611	399,611	399,611	0	7/13/2009	C		12/8/2009
4500176627	TRAIL EZE 1909 S ROWLEY ST MITCHELL, SD US 57301-4831	35 TON GOOSENECK TRAILER	E	B		F	N	7			48,256	48,256	48,256	0	7/22/2009	C		10/8/2009

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4500176636	AREVA T&D INC ONE POWER LANE CHARLEROI, PA US 15022	765 KV DISCONNECT SWITCHES	E	B				F	N	3	131,435	125,435	125,435	6,000	7/21/2009	C		12/18/2009
4500176637	STS TRAILER & TRUCK EQUIPMENT 3496 COURT ST SYRACUSE, NY US 13206-1051	TAG AND FLAT BED TRAILERS	E	B				N	N	7	109,214	87,300	87,300	21,914	7/22/2009	C		12/18/2009
4500176641	MONROE TRACTOR & IMPLEMENTS CO PO BOX 370 HENRIETTA, NY US 14467	UTILITY TRAILERS	E	B				N	N	7	33,823	33,823	33,823	0	7/22/2009	C		9/9/2009
4500176642	STUART C IRBY CO PO BOX 933645 ATLANTA, GA US 31193-3645	AB CHANCE HOTSTICK PARTS	E	B				F	N	1	27,130	27,130	27,130	0	7/21/2009	C		11/30/2009
4500176666	US MATERIALS HANDLING CORP 2231 STATE RTE 5 UTICA, NY US 13502	5,000 LB. CAPACITY FORKLIFT	E	B	7			N	Y	1	39,601	39,601	39,601	0	7/22/2009	C		11/10/2009
4500176715	ACCULIFT SALES INC 32-01 COLLEGE POINT BLVD FLUSHING, NY US 11354-0899	YALE NR040 FORKLIFT	E	B				N	N	3	28,120	28,120	28,120	0	7/23/2009	C		10/21/2009
4500176865	SIEMENS ENERGY INC 7000 SIEMENS RD WENDELL, NC US 27591	RELAY	E	S				F	N	1	8,348	8,348	8,348	0	7/24/2009	C		9/22/2009

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4500176890	UNITED RENTALS INC 7178 SCHUYLER RD E SYRACUSE, NY US 13057	VARIOUS SCISSOR LIFTS	E	B			N	N	4		41,593	41,593	41,593	0	7/27/2009	C		9/28/2009
4500176894	UNITED RENTALS INC 7178 SCHUYLER RD E SYRACUSE, NY US 13057	COMPACTION ROLLER	E	B			N	N	6		29,720	29,720	29,720	0	7/27/2009	C		8/19/2009
4500177128	BARRETT PAVING MATERIALS INC PO BOX 400 WASHINGTON MILLS, NY US 13479	LINECREW STONE FOR PICK-UP	E	S	5		N	N	1	*	7,666	7,666	7,666	0	7/30/2009	C		9/22/2009
4500177133	MIRABITO FUEL GROUP 44 GRAND ST SIDNEY, NY US 13838-1183	BIO DIESEL	E	B	7		N	N	1		6,401	6,400	6,400	1	7/30/2009	C		8/20/2009
4500177499	COLDEN CORP 5842 HERITAGE LANDING DR E SYRACUSE, NY US 13057	SYSTEMWIDE EHS TRAINING SERVICES	S	B			N	N	4		70,000	11,030	11,030	58,970	8/6/2009	O	6/30/2010	
4500177706	UNIMAR INC PO BOX 220 CLAY, NY US 13041	OBSTRUCTION LIGHTNING	E	B			N	N	1	*	24,632	24,632	24,632	0	8/12/2009	C		10/2/2009
4500177760	LINDSEY MANUFACTURING CO 760 N GEORGIA AVE AZUSA, CA US 91702	TOWER TRAINING	S	S			F	N	1		20,000	20,000	20,000	0	8/13/2009	C		9/24/2009

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CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T P E	Y M O A	M R A	R P A	O P A	W B E	B D S	F R T	CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2009	CONTRACT BALANCE	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
4500178244	ONEIDA LAKE MARINA LLC 3713 STATE ROUTE 31 CANASTOTA, NY US 13032-4431	BOAT, MOTOR & TRAILER	E	B			N	N	1		17,976	17,976	17,976	0	8/25/2009	C		12/3/2009
4500178245	NESCO SALES & RENTALS 3112 EAST STATE RD 124 BLUFFTON, IN US 46714	POLE & MATERIAL TRAILER	E	B			F	N	4		29,800	29,800	29,800	0	8/25/2009	C		11/30/2009
4500178247	WARNER SALES & SERVICE 6470 GREENWAY NEW LONDON RD ROME, NY US 13440	COMPACT TRACK LOADER	E	B			N	N	7		80,007	80,007	80,007	0	8/25/2009	C		11/9/2009
4500178470	STUART C IRBY CO PO BOX 933645 ATLANTA, GA US 31193-3645	CABLE	E	S			6	N	1		7,419	7,419	7,419	0	8/31/2009	C		10/6/2009
4500178600	LESCO INC PO BOX 931341 CLEVELAND, OH US 44193	MAGNUM RIDE-ON SPRAYER	E	C			5	F	1		6,995	6,995	6,995	0	9/2/2009	C		9/30/2009
4500178819	STEPHENSON EQUIPMENT INC 6018 DROTT DR E SYRACUSE, NY US 13057	CRANE RENTALS	E	B			N	N	3		41,180	41,180	41,180	0	9/9/2009	C		10/30/2009
4500178828	UNITED RENTALS INC 1401 VISCHER FERRY RD CLIFTON PARK, NY US 12065	BOOM LIFT RENTALS	E	B			N	N	3		39,500	38,973	38,973	527	9/9/2009	C		10/30/2009

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4500179168	PAUL CONGELOSI SALES INC 2201 ROUTE 17K MONTGOMERY, NY US 12549	OFFICE AND GARGO TRAILERS	E	B										107,896	10,174	10,174	97,722	9/17/2009	O	1/29/2010	
4500179183	MIRABITO FUEL GROUP 44 GRAND ST SIDNEY, NY US 13838-1183	DIESEL FUEL	E	B	7									6,046	6,028	6,028	18	9/17/2009	C		9/30/2009
4500179227	GEORGE A NOLE & SON INC 1002 JEFFERSON AVE UTICA, NY US 13501-2698	EMERGENCY BIULDING REPAIRS	S	C										43,284	43,284	43,284	0	9/15/2009	C		12/1/2009
4500179300	HUDSON MOTORS PARTNERSHIP DBA HUDSON TOYOTA 585 ROUTE 440 JERSEY CITY, NJ US 07305-4878	TOYOTA HIGHLANDER HYBRID	E	B				F						33,490	33,490	33,490	0	9/21/2009	C		10/15/2009
4500179620	D F BRANDT INC 8152 KIRKVILLE RD KIRKVILLE, NY US 13082-7304	DUCT HEATERS	E	S	5									5,511	5,511	5,511	0	9/28/2009	C		11/18/2009
4500179975	ROPES THAT RESCUE LTD 1400 SHANGRI LA DR SEDONA, AZ US 86336	ROPE RESCUE TRAINING	S	S	5			F						13,895	13,895	13,895	0	9/1/2009	C		9/30/2009
4500180072	OP-TECH ENVIRONMENTAL SERV INC 1 ADLER DR EAST SYRACUSE, NY US 13057	DRAIN CLEANING	S	B	5									7,457	0	0	7,457	10/7/2009	O	1/30/2010	

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4500180135	FAIRPORT FORD LLC 71 MARSH RD EAST ROCHESTER, NY US 14445	FORD F550 TRUCK W/ CARRIER BODY	E	B			N	N	3	52,721	0	0	52,721	10/9/2009	O	1/29/2010	
4500180189	UNIMAR INC PO BOX 220 CLAY, NY US 13041	OBSTRUCTION LIGHTING	E	B			N	N	3 *	50,912	50,912	50,912	0	10/8/2009	C		12/1/2009
4500180577	GRASSLAND EQUIPMENT CORP 892-898 TROY SCHENECTADY RD LATHAM, NY US 12110	TORO ELECTRIC CARTS	E	B	7		N	N	1	28,296	28,296	28,296	0	10/23/2009	C		12/1/2009
4500180580	CLUB CAR INC PO BOX 204658 AUGUSTA, GA US 30917-4658	CLUB CAR ELECTRIC CARTS	E	B	7		N	N	1	19,951	0	0	19,951	10/23/2009	C		12/23/2009
4500180936	US MATERIALS HANDLING CORP 2231 STATE RTE 5 UTICA, NY US 13502	TAYLOR-DUNN ELECTRIC CARTS	E	B			N	Y	4	36,064	0	0	36,064	10/27/2009	C		12/23/2009
4500180942	SYSTEM IMPROVEMENTS INC 238 SOUTH PETERS RD KNOXVILLE, TN US 37923	TAP ROOT TRAINING	S	S	5		F	N	1	14,000	13,393	13,393	607	11/1/2009	C		11/30/2009
4500181128	GTS WELCO INC 132 CHERRY ST ITHACA, NY US 14850-5004	WELDING WIRE	E	B			F	N	5	17,796	17,796	17,796	0	10/28/2009	C		11/30/2009

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4500181492	RIEBEN LAWRENCE & SONS INC 357 ORISKANY BLVD WHITESBORO, NY US 13492	CEC ROOF REPAIRS	C	B	6	N	N	2			17,447	0	0	17,447	11/5/2009	C		12/10/2009
4500181894	GRAYBAR ELECTRIC CO INC 6605 DEERE RD SYRACUSE, NY US 13220	CFL LIGHT BULBS	E	B	5	N	N	3			5,180	2,722	2,722	2,458	11/17/2009	C		12/8/2009
4500181977	JPC LTD 62 COLUMBUS ST AUBURN, NY US 13291-3167	HVAC DUCT CLEANING	S	B		N	N	2			6,500	0	0	6,500	11/18/2009	O	1/30/2010	
4500182061	WESTERN AREA POWER ADM EPTC PO BOX 281213 LAKEWOOD, CO US 80228-8213	TRAINING	S	S	9	F	N	1			9,750	9,750	9,750	0	11/20/2009	C		11/23/2009
4500182086	VERSTEEL CO 2332 CATHY LANE JASPER, IN US 47546	OFFICE FURNITURE	E	B	7	F	N	1			20,879	0	0	20,879	11/23/2009	O	2/27/2010	
4500182090	HUMMEL'S OFFICE PLUS PO BOX 351 HERKIMER, NY US 13350	OFFICE FURNITURE	E	B	7	N	N	1			8,626	0	0	8,626	11/23/2009	O	2/27/2010	
4500182134	ASCENT AVIATION GROUP INC 1 MILL ST PARISH, NY US 13131-4123	DIESEL FUEL	E	B	7	N	N	1			9,585	9,558	9,558	27	11/23/2009	C		11/30/2009

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4500182375	STUART C IRBY CO PO BOX 933645 ATLANTA, GA US 31193-3645	CLAMPS, GROUND	E	S	6	F	N	1				10,044	5,854	5,854	4,190	12/1/2009	O	2/1/2010	
4500182552	STEPHENSON EQUIPMENT INC 6018 DROTT DR E SYRACUSE, NY US 13057	EMERGENCY CRANE RENTAL	E	S	1	N	N	1				6,000	5,850	5,850	150	12/4/2009	C		12/10/2009
4500182745	BARCO INC 3059 PREMIERE PARKWAY DULUTH, GA US 30097-4905	LAMPS	E	S	5	F	N	1	*			7,432	7,432	7,432	0	12/9/2009	C		12/28/2009
4500182776	AUTOMOTIVE RENTALS INC 9000 MIDLANTIC DR MOUNT LAUREL, NJ US 08054-1539	MANAGEMENT OF FLEET MAINTENANCE	S	B	7	N	N	1				175,000	0	0	175,000	12/10/2009	C		12/31/2009
4500182834	GENERAL ELECTRIC CANADA INC 2728 HOPEWELL PLACE NE CALGARY, AB CA T1Y 7J7	ME UPGRADE KIT	E	S	6	F	N	1				11,103	0	0	11,103	12/11/2009	O	1/30/2010	
4500183198	IPC INFORMATION SYSTEMS INC 25 KINGSTON ST BOSTON, MA US 2111	MAINTENANCE CONTRACT	S	S	6	F	N	1				9,434	0	0	9,434	11/1/2009	O	10/31/2010	
4500183339	GRIFFITH ENERGY 760 BROOKS AVE ROCHESTER, NY US 14619-2259	GASOLINE	E	B	7	N	N	1				8,690	8,678	8,678	12	12/23/2009	C		12/24/2009

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4500183450	STUART C IRBY CO PO BOX 933645 ATLANTA, GA US 31193-3645	GROUNDING EQUIPMENT	E	S	5	N	N	1			5,049	0	0	5,049	12/29/2009	O	2/8/2010	
4600001558	OCCUPATIONAL EYEWEAR SERV 8 BRADLEY RD UTICA, NY US 13501-6604	EYEWEAR (SAFETY)	E	B		N	N	1	*		75,000	25,359	6,260	49,641	1/31/2006	C		6/30/2009
4600001664	AVIATION SERVICE UNLIMITED INC PO BOX 629 ORISKANY, NY US 13424	HELICOPTER PATROL	S	B		N	N	4			800,000	405,500	156,192	394,500	7/1/2006	O	6/30/2010	
4600001704	POWER ENGINEERS CONSULTING P O BOX 1066 HAILEY, ID US 83333	LIDAR SURVEY & PLS-CADD MODEL PREPARATION	P	B		N	N	6			1,172,460	963,692	250,000	208,768	10/1/2006	O	9/30/2010	
4600001711	CONCORDE SPECIALTY GASES INC 36 EATON RD EATONTOWN, NJ US 7724	SULFUR HEXAFLUORIDE GAS (SF6)	E	B		F	N	3	*		120,000	72,564	20,541	47,436	10/1/2006	C		8/31/2009
4600001725	VENTYX ENERGY LLC 2379 GATEWAY OAKS DR SACRAMENTO, CA US 95833	MAINTENANCE AGREEMENT (SOFTWARE)	S	S		F	N	1			221,000	157,750	100,000	63,250	1/1/2007	O	12/31/2010	
4600001726	AREVA T&D INC ONE POWER LANE CHARLEROI, PA US 15022	AIR BLAST BREAKER REFURBISHMENT	S	S		F	N	1			698,000	398,589	0	299,411	1/1/2007	O	11/1/2010	

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4600001832	NGK-LOCKE INC 2525 INSULATOR DR BALTIMORE, MD US 21230	SUSPENSION TYPE INSULATORS	E	B		F	N		3		500,000	483,131	31,448	16,869	8/20/2007	C		12/31/2009
4600001917	COMP USA BUSINESS 11 HARBOR PK DR PORT WASHINGTON, NY US 11050	HEWLITT PACKARD EQUIPMENT	E	B	5	N			3		10,000	1,824	0	8,176	4/9/2008	C		3/31/2009
4600001924	GOV CONNECTION INC 732 MILFORD MERRIMACK, NH US 3054	HP PRINTER CARTRIDGES	E	B	6	F			3		12,000	10,673	1,078	1,327	4/24/2008	C		3/31/2009
4600001925	GHOLKAR'S INC 7321 STATE RTE 251 VICTOR, NY US 14564	HP PRINTER CARTRIDGES	E	B	6	N			3		5,000	3,283	764	1,717	4/24/2008	C		3/31/2009
4600001929	WATS INTERNATL INC 200 MANCHESTER RD POUGHKEEPSIE, NY US 12603-2533	OFFICE SUPPLIES	E	B	6	N			3		5,000	1,517	0	3,483	4/28/2008	C		3/31/2009
4600001931	FEEDWATER TREATMENT SYSTEM INC PO BOX 439 ATHOL SPRINGS, NY US 14010	CHEMICALS	E	B		N			1		88,000	62,996	35,035	25,004	5/1/2008	C		12/28/2009
4600001932	GLOBAL COMPUTER SUPPLIES INC 2139 HIGHWAY 35N HOLMDEL, NJ US 7733	HP CARTRIDGES	E	B	7	F			3		10,000	372	0	9,628	4/1/2008	C		3/31/2009

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4600001939	PYCECO CORP 17 VESTRY ST NEW YORK, NY US 10013-1904	OFFICE SUPPLIES	E	B	5	N	Y	3				5,000	0	0	5,000	5/15/2008	C		5/14/2009	
4600002037	ACCESS HEALTH SYSTEMS 776A WATERVLIET SHAKER RD LATHAM, NY US 12110	CEC MEDICAL EXAMINATIONS	P	B		N	N	2				180,000	30,213	30,213	149,787	1/1/2009	O	12/31/2011		
4600002052	EDCO SALES INC 700 EMERSON AVE SYRACUSE, NY US 13204-1799	FARR HVAC FILTERS	E	B	6	N	N	3				14,500	8,453	8,453	6,047	2/2/2009	O	1/31/2010		
4600002057	NGK-LOCKE INC 2525 INSULATOR DR BALTIMORE, MD US 21230	30K & 50K BELL INSULATORS	E	B		F	N	4				2,200,000	680,431	680,431	1,519,569	1/29/2009	O	12/31/2012		
4600002150	CONCORDE SPECIALTY GASES INC 36 EATON RD EATONTOWN, NJ US 7724	SULFUR HEXAFLURIDE GAS (SF6)	E	B		F	N	4				90,000	14,200	14,200	75,800	7/1/2009	O	6/30/2011		
CEC SITE TOTALS												14,329,038	10,467,635	7,896,428	3,861,403					

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FACILITY: CEC

TOTAL NUMBER OF CONTRACTS	156	
TOTAL CONTRACT VALUE		\$14,329,038
TOTAL EXPENDED TO DATE		\$10,467,635
TOTAL EXPENDED IN REPORT YEAR		\$7,896,428

STATUS SUMMARY

TOTAL NUMBER OPEN CONTRACTS	23
TOTAL NUMBER CLOSED CONTRACTS	133

METHOD OF AWARD SUMMARY

TOTAL NUMBER COMP BID	108
TOTAL NUMBER SOLE SOURCE	43
TOTAL NUMBER COMP SEARCH	5

COMMITMENT TYPE SUMMARY

TOTAL NUMBER CONSTRUCTION	3
TOTAL NUMBER EQUIP/GOODS/COMMODITY	121
TOTAL NUMBER PERSONAL SERVICES	3
TOTAL NUMBER NON PERSONAL SERVICES	29

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			P	E	A	A	N	P	A	E								
4500141631	PITNEY BOWES INC 405 N FRENCH RD, STE 116 BUFFALO, NY US 14228-2097	MAILING SYSTEM	E	B	7	N	N	2			16,389	9,498	4,059	6,891	5/29/2007	O	6/30/2011	
4500151325	AREVA T&D INC RITZ HV INSTRUMENT TRANSFORMERS INC ONE RITZ AVE WAYNESBORO, GA US 30830	CURRENT TRANSFORMERS	E	B		F	N	2			113,976	113,976	18,996	0	12/19/2007	C		7/31/2009
4500156695	GENERGY 2 EXECUTIVE PARK DR ALBANY, NY US 12203	INSULATOR REPLACEMENT	E	B	5	N	N	4			12,938	12,938	12,938	0	4/16/2008	C		3/2/2009
4500160706	AMERICAN GOVERNOR CO 76 STEAMWHISTLE DR WARMINSTER, PA US 18974	WOODWARD GOVERNOR FILTERS	E	B		F	N	2			26,052	26,052	15,197	0	7/16/2008	C		7/31/2009
4500162168	AMERICAN ROCK SALT CO LLC P O BOX 190 MOUNT MORRIS, NY US 14510	BULK ROCK SALT	E	B	7	N	N	1			33,410	33,388	24,384	22	8/19/2008	C		8/31/2009
4500162467	NORTHEAST TECHNICAL SERVICES CO INC 11700 STATION RD COLUMBIA STATION, OH US 44028-9501	NAVAL ARCHITECT CONSULTANT SERVICES	P	B		F	N	1			106,000	76,080	9,960	29,920	8/26/2008	C		9/7/2009
4500162492	KINECTRICS INC FORMERLY ONTARIO POWER TECHNOLOGIES 800 KIPLING AVE TORONTO, ON CA M8Z 6C4	GENERATOR ASSESSMENT	P	B		F	N	2			26,400	26,400	26,400	0	8/26/2008	C		3/31/2009

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			Y	A	A	A	W	I								
4500163842	VISHAY MICRO MEASUREMENTS GROUP PO BOX 27777 RALEIGH, NC US 27611	CALIBRATION/REVERIFICATION EQUIPMENT	E	S	5	F	N	1	5,948	2,973	2,973	2,975	9/26/2008	C		5/8/2009
4500164049	NEWARK ELECTRONIC CENTER INC 7449 MORGAN RD LIVERPOOL, NY US 13090	CHEMTRONICS SPRAY	E	B	5	N	N	4 *	7,334	7,334	3,668	0	10/1/2008	C		3/31/2009
4500165654	BUFFALO METAL FABRICATING CORP 50 WECKER ST BUFFALO, NY US 14215-4985	RM SHEAR PINS	E	B	5	N	N	4	9,761	9,566	9,566	195	11/5/2008	C		1/31/2009
4500165790	AUTOMATED CONTROL SOLUTIONS INC 1000 YOUNG ST TONAWANDA, NY US 14150	DACS PLC/PC SYSTEMS	S	B		F	N	1	96,354	96,354	43,502	0	11/7/2008	C		3/31/2009
4500166380	S V MOFFETT CO INC 33 THRUWAY PARK DR WEST HENRIETTA, NY US 14586-9702	MAINTENANCE / REPAIR OF MOWERS	S	S	6	N	N	1	10,975	10,975	10,975	0	1/13/2009	C		3/1/2009
4500166473	VOITH HYDRO INC 760 E BERLIN RD YORK, PA US 17408-8701	BRAKE RING FOR LPGP UNIT 1	E	S		F	N	1	62,913	62,913	62,913	0	11/25/2008	C		3/31/2009
4500166593	TP WOODSIDE INC 60 LAWRENCE BELL DR WILLIAMSVILLE, NY US 14221-7074	VARIABLE FREQUENCY DRIVES	E	B		F	N	1	22,505	22,505	22,505	0	12/1/2008	C		1/31/2009

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			E	A	A	A	E	N	N	E								
4500166721	SIEMENS BLDG TECH INC LANDIS DIV 85 NORTHPOINTE PKWY - STE 8 AMHERST, NY US 14228-1886	SIEMENS UPGRADE ITEMS	E	B	7	N	N	N	1		27,112	27,112	27,112	0	12/3/2008	C		1/31/2009
4500166727	USA MOBILITY WIRELESS INC 6910 RICHMOND HIGHWAY ALEXANDRIA, VA US 22306	PAGER CONTRACT	E	B	7	F	N	N	1		14,250	7,907	7,907	6,343	12/3/2008	C		12/31/2009
4500167030	ROSS VALVE MANUFACTURING CO INC PO BOX 595 TROY, NY US 12181-0166	ROSS VALVE	E	S	5	F	N	N	1		9,692	9,692	9,692	0	12/11/2008	C		3/31/2009
4500167397	CLIMAX PORTABLE MACHINE TOOLS INC 2712 EAST SECOND ST NEWBERG, OR US 97132-8210	CLIMAX MILLING MACHINE PARTS	E	S	5	F	N	N	1	*	10,968	10,968	10,968	0	12/17/2008	C		3/31/2009
4500167583	NICE SYSTEMS INC 301 ROUTE 17 NORTH 10 FL RUTHERFORD, NJ US 7070	FREEDOM SILVER MAINTENANCE AGREEMENT	S	B	5	F	N	N	1		5,615	5,615	5,615	0	12/22/2008	O	2/28/2010	
4500167706	COYNE TEXTILE SERVICES INC 111 JAMES E CASEY DR BUFFALO, NY US 14206	CONTRACT FOR RAS RUGS AND WIPERS	E	S		N	N	N	1		104,000	102,308	102,308	1,692	12/29/2008	C		12/31/2009
4500167797	STAPLES CONTRACT & COMMERCIAL INC 25 HAZELWOOD DR AMHERST, NY US 14228-2224	OFFICE SUPPLIES FOR 2009	E	B	7	N	N	N	1		40,185	20,595	20,595	19,590	1/2/2009	C		12/31/2009

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			P	O	A	A	N	P	B	D								
4500167800	S&B COMPUTER & OFFICE PRODUCTS 1 FAIRCHILD SQ - STE 3 CLIFTON PARK, NY US 12065	2009 MISCELLANEOUS OFFICE SUPPLIES	E	B	7	N	Y	1			29,524	17,521	17,521	12,003	1/2/2009	C		12/31/2009
4500167902	SOUTHERN STATES INC 30 GEORGIA AVE HAMPTON, GA US 30228	DISCONNECT FUSES	E	S	5	F	N	1	*		6,682	6,682	6,682	0	1/26/2009	C		3/31/2009
4500167968	KURK FUEL OIL CO PO BOX A BUFFALO, NY US 14217-0305	GASOLINE DELIVERY	E	B	6	N	N	1			5,504	5,504	5,504	0	1/7/2009	C		1/7/2009
4500168122	LUFKIN INDUSTRIES INC POWER TRANSMISSION DIVISION PO BOX 849 LUFKIN, TX US 75902-0849	630 TON GEARBOX INSPECTION	S	S	5	N	N	1			7,307	7,307	7,307	0	2/26/2009	C		2/26/2009
4500168309	COYNE TEXTILE SERVICES INC 111 JAMES E CASEY DR BUFFALO, NY US 14206	RUG RENTAL	E	B	5	N	N	3			8,000	5,793	5,793	2,207	1/14/2009	C		12/31/2009
4500168403	IRR SUPPLY CENTERS INC 908 NIAGARA FALLS BLVD N TONAWANDA, NY US 14120-0391	BACKFLOW PREVENTOR	E	C	5	N	N	3			5,799	5,799	5,799	0	1/16/2009	C		1/31/2009
4500168567	ACI CONTROLS INC 295 MAIN ST WEST SENECA, NY US 14224	HEATER PANELS	E	S	5	N	N	1			5,972	5,972	5,972	0	1/20/2009	C		3/31/2009

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			P	O	A	A	N	P	B	D								
4500168832	CS BUSINESS SYSTEMS INC 1236 MAIN ST BUFFALO, NY US 14209-0069	DOCUMENT SCANNER	E	B	5	F	Y	4			5,393	5,393	5,393	0	1/26/2009	C		3/2/2009
4500169501	MOHAWK RESOURCES LTD PO BOX 110 AMSTERDAM, NY US 12010	FLEET GARAGE LIFT	E	B	7	N	N	1			15,622	15,622	15,622	0	2/6/2009	C		6/8/2009
4500169602	ACI CONTROLS INC 295 MAIN ST WEST SENECA, NY US 14224	TEMPERATURE MONITORING TRANSFORMER	E	B	5	F	N	3	*		12,037	12,037	12,037	0	2/10/2009	C		3/31/2009
4500169604	FERGUSON ELECTRIC CONSTRUCTION CO INC 333 ELLICOTT ST BUFFALO, NY US 14203	PV AV SYSTEM UPGRADES	E	C	5	N	N	1			5,011	5,011	5,011	0	6/5/2009	C		11/4/2009
4500169917	WESCHLER INSTRUMENTS DIV OF HUGHES 16900 FOLTZ PKWY CLEVELAND, OH US 44149	WESCHLER GAUGES TO BE REPAIRED	S	S	5	F	N	1	*		7,109	7,109	7,109	0	2/17/2009	C		11/9/2009
4500169951	PERTECH INC 586 N FRENCH RD STE 6 BUFFALO, NY US 14228-2123	LEVEL TRANSMITTERS	E	B	5	F	N	1			6,894	6,894	6,894	0	2/17/2009	C		3/31/2009
4500169957	BECLAWAT MANUFACTURING INC 90 HANNA COURT SOUTH BELLEVILLE, ON CA K8P 5H2	LATHAM WINDOWS	E	B		F	N	1			20,145	20,145	20,145	0	2/18/2009	C		12/7/2009

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4500170040	AREVA T&D INC RITZ HV INSTRUMENT TRANSFORMERS INC ONE RITZ AVE WAYNESBORO, GA US 30830	CURRENT TRANSFORMERS	E	B					F	N	4			103,975	103,975	103,975	0	2/20/2009	C		12/29/2009
4500170080	KURK FUEL OIL CO PO BOX A BUFFALO, NY US 14217-0305	GASOLINE	E	B	6				N	N	1			5,723	5,723	5,723	0	2/20/2009	C		2/20/2009
4500170081	KURK FUEL OIL CO PO BOX A BUFFALO, NY US 14217-0305	GASOLINE	E	B	6				N	N	1			7,892	6,920	6,920	972	2/20/2009	C		2/20/2009
4500170165	TROJAN ENERGY SYSTEMS INC 2790 6TH AVE TROY, NY US 12180-1516	FAIRBANKS REPLACEMENT JOCKEY PUMP (FIRE)	E	S					F	N	1			38,645	38,645	38,645	0	2/23/2009	C		9/15/2009
4500170215	CLEAN HARBORS ENVIRONMENTAL SERVICES INC 761 MIDDLE ST BRISTOL, CT US 06010-7442	POTHEAD DISPOSAL	S	B	6				N	N	2			22,806	22,806	22,806	0	2/24/2009	C		3/31/2009
4500170386	TOWN & COUNTRY PLASTERING 2285 MILLERSPORT HWY GETZVILLE, NY US 14068-1219	REPAIR WATER DAMAGED PLASTER IN CONFERENCE ROOM	S	B	5				N	N	1			6,770	6,770	6,770	0	2/27/2009	C		5/6/2009
4500170498	RFL ELECTRONICS INC 353 POWERVILLE RD BOONTON, NJ US 07005-9151	POWER LINE CARRIER	E	S	5				F	N	1	*		12,564	12,564	12,564	0	3/3/2009	C		3/31/2009

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			P	O	A	A	A	N	P	B								
4500171026	TIDELAND SIGNAL CORPORATION PO BOX 52430 HOUSTON, TX US 77052-2430	NAVIGATION LIGHTS	E	S	5	F	N	1			10,408	10,408	10,408	0	3/11/2009	C		5/6/2009
4500171057	ARMAND CERRONE INC 4625 WITMER RD NIAGARA FALLS, NY US 14305-0153	BULL DOZER RENTAL	E	B	5	N	N	1			5,775	5,775	5,775	0	3/23/2009	C		5/29/2009
4500171086	ABB INC 10300 HENRI-BOURASSA WEST ST LAURENT QUEBEC, PQ CA H4S 1N6	COOLER FAN - STOCK #00017398	E	S	5	F	N	1			5,080	5,080	5,080	0	3/13/2009	C		3/31/2009
4500171258	TRIAD SYNERGY GROUP 537 FILLMORE AVE TONAWANDA, NY US 14150	PORTABLE EYEWASH STATION	E	B	5	F	N	5			8,606	8,438	8,438	168	3/18/2009	C		5/6/2009
4500171278	COMARK CORPORATION STE A 93 WEST ST MEDFIELD, MA US 02052-1556	KIOSK SYSTEM	E	B		F	N	2	*		69,425	69,425	69,425	0	3/18/2009	C		9/15/2009
4500171335	MONARCH ELECTRIC SERVICE CO 5325 W 130TH ST CLEVELAND, OH US 44130	REFURBISH OCB CONTACTS AND PURCHASE OCB CONTACTS	S	B		F	N	5			52,922	42,922	42,922	10,000	3/18/2009	C		9/15/2009
4500171373	GEOTECHNIQUES LLC 86 GUNNVILLE RD LANCASTER, NY US 14086	CHEMICAL GROUTING RMNPP G1 CONFERENCE ROOM	S	C	5	N	N	1			7,380	7,269	7,269	111	4/8/2009	C		5/6/2009

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			P	A	A	A	N	P	B								
4500171379	OFFICE FURNITURE CENTER 777 YOUNG ST TONAWANDA, NY US 14150	PANELS (OFFICE)	E	B	5	F	N	3	*	6,381	6,381	6,381	0	5/8/2009	C		7/8/2009
4500171450	DIVAL SAFETY EQUIPMENT INC 1721 NIAGARA ST BUFFALO, NY US 14207-3108	FIRE EXTINGUISHER SERVICES	S	B			N	N	4	9,797	0	0	9,797	3/23/2009	O	6/30/2010	
4500172153	KURK FUEL OIL CO PO BOX A BUFFALO, NY US 14217-0305	GASOLINE PURCHASE	E	B	6	N	N	1		6,260	6,260	6,260	0	4/7/2009	C		4/8/2009
4500172320	LEED STEEL CO INC 228 SAWYER AVE TONAWANDA, NY US 14150	LPGP LINK PINS	E	B	5	N	N	4		6,080	6,050	6,050	30	4/9/2009	C		5/31/2009
4500172528	HANES SUPPLY INC 55 JAMES E CASEY DR BUFFALO, NY US 14206-2361	ICE BOOM WIRE ROPE	E	C	5	N	N	2		14,093	14,093	14,093	0	4/15/2009	C		5/6/2009
4500172561	SAIA COMMUNICATIONS 100 STRADTMAN RD BUFFALO, NY US 14206	PORTABLE RADIOS FOR MERT TEAM	E	B	5	F	N	3		10,795	10,795	10,795	0	4/16/2009	C		5/31/2009
4500172871	BUFFALO HYDRAULIC JACK SERVICE 488 WALDEN AVE BUFFALO, NY US 14211-0268	CYLINDER PUMPS	E	B	5	F	N	4		7,676	7,676	7,676	0	4/23/2009	C		5/6/2009

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			Y	A	A	A	P	N	P								
4500173021	ABB INC 10300 HENRI-BOURASSA WEST ST LAURENT QUEBEC, PQ CA H4S 1N6	COOLING FAN	E	S	6	N	N	1	*	5,167	5,167	5,167	0	4/27/2009	C		4/27/2009
4500173080	SHRED-IT BUFFALO 440 LAWRENCE BELL DR, STE 2 WILLIAMSVILLE, NY US 14221	ON-SITE PAPER SHREDDING SERVICE	S	B		N	N	3		18,330	9,098	9,098	9,232	4/28/2009	O	4/1/2010	
4500173576	POWELL INDUSTRIES CORP DELTA UNIBUS DIVISION 515 N RAILROAD AVE NORTHLAKE, IL US 60164-1652	RMNPP UNIT 4 MODERNIZATION	E	S	5	F	N	1	*	9,770	9,770	9,770	0	5/8/2009	C		7/9/2009
4500173715	OERLIKON LEYBOLD VACUUM USA INC 5700 MELLON RD EXPORT, PA US 15632-8900	REPAIR LEYBOLD VACUUM PUMP	S	S	5	F	N	1		12,297	12,297	12,297	0	5/12/2009	C		8/20/2009
4500173844	KURK FUEL OIL CO PO BOX A BUFFALO, NY US 14217-0305	GASOLINE DELIVERY	E	B	6	N	N	1		7,623	6,765	6,765	858	5/14/2009	C		5/14/2009
4500173900	DIVAL SAFETY EQUIPMENT INC 1721 NIAGARA ST BUFFALO, NY US 14207-3108	INSTALL UPGRADE KIT ON SCOTT SCBA AIR PACKS	E	S		F	N	1		16,359	16,359	16,359	0	5/15/2009	C		10/20/2009
4500174076	AGGREKO LLC 425 MUNROE FALLS RD TALLMADGE, OH US 44278-3339	RENTAL OF PORTABLE CHILLER AND RELATED EQUIPMENT	E	C		F	N	2		107,800	39,400	39,400	68,400	5/20/2009	C		7/10/2009

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4500174083	FLOWSERVE CORP 6250 HALLE DR CLEVELAND, OH US 44125-4616	DRAINAGE PUMP	E	B			F	N	2		20,953	20,953	20,953	0	5/20/2009	C		9/15/2009
4500174194	ACI CONTROLS INC 295 MAIN ST WEST SENECA, NY US 14224	TRANSFORMER TEMPERATURE MONITOR	E	B	5		F	N	1	*	12,037	12,037	12,037	0	5/21/2009	C		8/31/2009
4500174277	ASI GROUP LTD PO BOX 2205 ST CATHARINES, ON CA L2R 7R8	SONAR INSPECTIONS AND REPORTS FOR INTAKES	S	B			N	N	1		87,978	87,978	87,978	0	5/26/2009	C		12/22/2009
4500174334	KURK FUEL OIL CO PO BOX A BUFFALO, NY US 14217-0305	GASOLINE DELIVERY	E	B	7		N	N	1		8,008	8,008	8,008	0	5/27/2009	C		5/27/2009
4500174651	HANES SUPPLY INC 55 JAMES E CASEY DR BUFFALO, NY US 14206-2361	LODE RAIL SYSTEM	E	B			N	N	4		17,646	17,646	17,646	0	6/2/2009	C		12/7/2009
4500174665	MODERN DISPOSAL SERV INC PO BOX 209 MODEL CITY, NY US 14107-0209	CONTAMINATED SEDIMENT DISPOSAL	S	B	7		N	N	1		25,146	25,146	25,146	0	6/2/2009	C		6/2/2009
4500174796	ABB INC 10300 HENRI-BOURASSA WEST ST LAURENT QUEBEC, PQ CA H4S 1N6	ON SITE TRAINING	S	S			F	N	1		17,500	17,500	17,500	0	6/4/2009	C		12/7/2009

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			Y	A	A	N	P	A									W
4500174905	FELTON MACHINE CO INC 2221 NIAGARA FALLS BLVD NIAGARA FALLS, NY US 14304	LANTERN RINGS STOCK	E	B			N	N	1	17,556	17,425	17,425	131	6/8/2009	C		10/20/2009
4500174997	AQUATIC SCIENCES L.P. 40 CENTRE DR ORCHARD PARK, NY US 14127	ZEBRA MUSSEL CONTROL SERVICES	S	B			N	N	1	32,970	0	0	32,970	6/9/2009	O	5/3/2010	
4500175741	GASPORT WELDING & FABRICATION INC 8430 TELEGRAPH RD GASPORT, NY US 14067	STOCK - WIRE MESH ANDALE STRAINERS	E	B	5		N	N	3	6,125	6,125	6,125	0	6/25/2009	C		10/20/2009
4500175937	REXEL INC STE 400 505 DUKE RD CHEEKTOWAGA, NY US 14225-5101	RM UNIT 4 STANDARDIZATION	E	S			F	N	1	23,684	23,684	23,684	0	7/1/2009	C		12/4/2009
4500176245	NATURES WAY ENVIRONMENTAL CONSULTANTS & CONTRACTORS 3553 CRITTENDEN RD CRITTENDEN, NY US 14038	ANIMAL BURROW BACKFILL	S	B			N	N	4	24,268	24,268	24,268	0	7/10/2009	C		12/7/2009
4500176368	KURK FUEL OIL CO PO BOX A BUFFALO, NY US 14217-0305	GASOLINE DELIVERY	E	B	7		N	N	1	7,614	7,614	7,614	0	7/14/2009	C		8/20/2009

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4500176386	AMETEK SOLIDSTATE CONTROLS INC 875 DEARBORN DR COLUMBUS, OH US 43085	TROBLESHOOT & REPAIR COMPUTER POWER SUPPLY	S	S	5	N	N	1					5,043	5,043	5,043	0	8/5/2009	C		8/5/2009
4500176468	KURK FUEL OIL CO PO BOX A BUFFALO, NY US 14217-0305	BIO DIESEL B5 FUEL	E	B	7	N	N	1					9,153	8,168	8,168	985	7/16/2009	C		7/17/2009
4500176640	AMERICAN GOVERNOR CO 76 STEAMWHISTLE DR WARMINSTER, PA US 18974	WOODWARD GOVERNOR FILTERS	E	B		F	N	1					27,924	11,635	11,635	16,289	7/21/2009	O	7/1/2010	
4500176645	DIVAL SAFETY EQUIPMENT INC 1721 NIAGARA ST BUFFALO, NY US 14207-3108	SCOTT RESPIRATORS	E	B		F	N	4					13,127	13,127	13,127	0	7/21/2009	C		9/15/2009
4500177073	WESCHLER INSTRUMENTS DIV OF HUGHES 16900 FOLTZ PKWY CLEVELAND, OH US 44149	REPAIR RMNPP AND LPGP WESCHLER GAUGES	E	S	5	F	N	1	*				11,767	11,767	11,767	0	7/29/2009	C		11/9/2009
4500177735	KNOLL INC 1235 WATER ST EAST GREENVILLE, PA US 18041-2202	OFFICE FURNITURE	E	B	7	F	N	1					8,212	8,190	8,190	22	8/12/2009	C		10/31/2009
4500177859	SAFETY SOLUTIONS INC 222 TEALL AVE SYRACUSE, NY US 13210-1219	SAFETY SHOE MOBILE FOR WELLNESS FAIR	E	C	5	N	N	4					5,403	5,403	5,403	0	10/8/2009	C		10/8/2009

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			P	E	A	A	A	N	P	B								
4500177862	DIVAL SAFETY EQUIPMENT INC 1721 NIAGARA ST BUFFALO, NY US 14207-3108	SAFETY SHOE MOBILE - DURING NIAGARAS HEALTH FAIR	E	B	5	N	N	4			6,450	6,195	6,195	255	10/14/2009	C		10/30/2009
4500177937	GE ENERGY SERVICES 1040 E ERIE AVE PHILADELPHIA, PA US 19124	REPAIR GE POWER VAC BREAKER	S	S	5	F	N	1			7,350	7,350	7,350	0	8/18/2009	C		10/20/2009
4500178305	VOITH HYDRO INC 760 E BERLIN RD YORK, PA US 17408-8701	SERVOMOTOR PARTS	E	S		F	N	1			33,171	14,695	14,695	18,476	8/26/2009	O	1/30/2010	
4500178323	AMERICAN VULKAN CORP 2525 DUNDEE RD WINTER HAVEN, FL US 33884-1169	BLACK FLEXIBLE RUBBER ELEMENT FOR TRANSMISSION	E	B	5	F	N	2			7,276	7,276	7,276	0	8/26/2009	C		10/20/2009
4500178369	SIEMENS BLDG TECH INC 1000 DEERFIELD PARKWAY BUFFALO GROVE, IL US 60089	ON SITE TRAINING	P	S	5	N	N	1			14,479	13,669	13,669	810	8/27/2009	C		12/7/2009
4500178379	KURK FUEL OIL CO PO BOX A BUFFALO, NY US 14217-0305	GASOLINE	E	B	6	N	N	1			8,682	8,682	8,682	0	8/27/2009	C		8/27/2009
4500178385	POTTER ASSOC INC 24 BROWN CROFT BLVD ROCHESTER, NY US 14609-0117	THORDON BEARINGS FOR LATHAM	E	S	5	N	Y	1	*		7,487	7,487	7,487	0	8/27/2009	C		10/30/2009

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4500178478	SAIA COMMUNICATIONS 100 STRADTMAN RD BUFFALO, NY US 14206	MOTOROLA PORTABLE RADIOS AND RACKS	E	B	5	F	N	3			11,068	11,068	11,068	0	8/31/2009	C		10/9/2009
4500178571	JENTSCH & COMPANY INC 290 S PARK AVE BUFFALO, NY US 14204-2534	RUB RAIL FOR LATHAM	E	B	5	N	N	2			7,543	7,392	7,392	151	9/2/2009	C		10/20/2009
4500178579	AMERICAN PAVING & EXCAVATING INC 5880 THOMPSON RD CLARENCE CENTER, NY US 14032-9724	REPAIRS TO RESERVOIR ROAD	S	B		N	N	3			32,929	32,929	32,929	0	9/2/2009	C		11/4/2009
4500178592	SAFWAY SERVICES LLC 1265 MOUNT READ BLVD ROCHESTER, NY US 14606-2817	SCAFFOLD FOR LATHAM WORK	E	B	5	N	N	2			15,560	6,610	6,610	8,950	9/2/2009	C		12/7/2009
4500178716	DOWD BATTERY CO INC 1571 BRONSON RD GRAND ISLAND, NY US 14072	LPGP BATTERY ROOM #1 STATION BATTERY CHARGER, RACKS	E	B		F	N	3			50,708	50,708	50,708	0	9/4/2009	O	1/15/2010	
4500178720	FALLS TENT INC PO BOX 208 LEWISTON, NY US 14092	TENTS FOR WILDLIFE FEST/AND WELLNESS FAIR	E	B	5	N	N	1			7,855	7,737	7,737	118	9/4/2009	C		10/20/2009
4500179000	AMERICAN TRAINCO INC PO BOX 3397 ENGLEWOOD, CO US 80155	TRAINING	P	S	5	N	N	1			6,755	6,755	6,755	0	9/14/2009	C		9/14/2009

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			P	O	A	A	N	P	B	D								
4500179203	AMERICAN ROCK SALT CO LLC P O BOX 190 MOUNT MORRIS, NY US 14510	BULK ROCK SALT	E	B	7	N	N	1			30,142	10,987	10,987	19,155	9/17/2009	O	8/31/2010	
4500179207	DIVAL SAFETY EQUIPMENT INC 1721 NIAGARA ST BUFFALO, NY US 14207-3108	AIR PACK SAFETY ALARMS	E	S	5	F	N	1			14,549	12,269	12,269	2,280	9/17/2009	O	1/31/2010	
4500179705	KURK FUEL OIL CO PO BOX A BUFFALO, NY US 14217-0305	GASOLINE	E	B	6	N	N	1			9,366	8,436	8,436	930	9/29/2009	C		9/29/2009
4500179839	WEBER HYDRAULICS INC 10751 ALLEGHENY RD-RT 77-BOX 138 DARIEN CTR, NY US 14040	REPLACEMENT AND REMOVAL OF PIPING, WORN HOSES - LATHAM	S	C	5	N	N	1			7,505	7,505	7,505	0	12/22/2009	C		12/22/2009
4500179896	PENN POWER SYSTEMS 350 BAILEY AVE BUFFALO, NY US 14210	GENERATOR CONTROLLER REPLACEMENT	E	S	5	N	N	1			9,906	0	0	9,906	10/2/2009	O	2/26/2010	
4500179915	SMIT TRANSFORMATOREN BV 120 VARNFIELD DR STE E SUMMERVILLE, SC US 29483	OEM TRANSFORMER BUSHING	E	S		F	N	1			16,912	0	0	16,912	10/2/2009	O	4/30/2010	
4500180087	GENERAL ELECTRIC INDUSTRIAL SYSTEMS 4601 PARK RD - STE 600 CHARLOTTE, NC US 28209-2284	SURGE ARRESTORS FOR WAREHOUSE STOCK	E	B	5	F	N	3			11,070	11,070	11,070	0	10/7/2009	C		12/7/2009

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4500180210	H & V SALES INC 2310 WILLIAM ST BUFFALO, NY US 14206	AXIAL FAN	E	S	5	F	N	1						13,510	0	0	13,510	10/8/2009	O	1/30/2010	
4500180238	KURK FUEL OIL CO PO BOX A BUFFALO, NY US 14217-0305	GASOLINE DELIVERY	E	B	6	N	N	1						8,202	8,202	8,202	0	10/9/2009	C		10/14/2009
4500180249	CLARK RIGGING & RENTAL CORP 500 OHIO STREET LOCKPORT, NY US 14094	REPAIR OF P&H CRANE	S	S	6	N	N	1						48,300	44,951	44,951	3,349	10/9/2009	C		11/6/2009
4500180531	ROCKELMAN & HENN PUMP CO INC PO BOX 239 BUFFALO, NY US 14217	PERFORM FUELMASTER UPGRADE	E	C	6	N	N	2						6,500	0	0	6,500	10/16/2009	O	2/26/2010	
4500180647	AMETEK SOLIDSTATE CONTROLS INC 875 DEARBORN DR COLUMBUS, OH US 43085	REPAIR LPGP BATTERY ROOM SOLID STATE INVERTER	S	S	5	N	N	1						7,500	4,964	4,964	2,536	10/29/2009	O	1/30/2010	
4500180931	DAN LANASA INTIMATE DINING 4588 PORTER CENTER RD LEWISTON, NY US 14092	CATERING SERVICE	S	B	5	N	N	1	*					6,023	6,023	6,023	0	10/26/2009	C		12/29/2009
4500180949	DIGITAL TRANSITIONS INC 35 W 35TH ST NEW YORK, NY US 10001-2239	CAMERA AND LENS	E	B		F	N	1	*					18,363	18,363	18,363	0	10/26/2009	C		12/7/2009

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			Y	P	A	N	A	P									A
4500181010	HVB AE POWER SYSTEMS INC 7250 MCGINNIS FERRY RD SUWANEE, GA US 30024	ON SITE TECHNICIAN	S	S			N	N	1	16,945	0	0	16,945	10/26/2009	O	1/30/2010	
4500181194	HAGEMEYER NORTH AMERICA INC VALLEN SAFETY SUPPLY 2916 WALDEN AVE DEPEW, NY US 14043	ON SITE 1ST AID/CPR/AED TRAINING	S	B	5		N	N	3	6,544	6,544	6,544	0	10/29/2009	C		12/7/2009
4500181446	USA MOBILITY WIRELESS INC 6910 RICHMOND HIGHWAY ALEXANDRIA, VA US 22306	PAGER RENTAL FOR 2010	E	B	7		F	N	1	13,750	0	0	13,750	11/4/2009	O	12/31/2010	
4500181631	CLARK RIGGING & RENTAL CORP 500 OHIO STREET LOCKPORT, NY US 14094	EMERGENCY CRANE RENTAL	E	S	1		N	N	1	16,000	16,000	16,000	0	11/9/2009	C		12/11/2009
4500181860	KURK FUEL OIL CO PO BOX A BUFFALO, NY US 14217-0305	GASOLINE PURCHASE	E	B	6		N	N	1	10,280	10,280	10,280	0	11/17/2009	C		11/17/2009
4500181923	KURK FUEL OIL CO PO BOX A BUFFALO, NY US 14217-0305	GASOLINE	E	B	6		N	N	1	9,188	9,188	9,188	0	12/1/2009	C		12/1/2009

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			P	O	A	A	N	P	B	D								
4500182056	EATON OFFICE SUPPLY CO INC 180 JOHN GLENN DR AMHERST, NY US 14228-2292	OFFICE SUPPLY CONTRACT	E	B	7	N	N	1			20,649	0	0	20,649	11/19/2009	O	12/31/2010	
4500182059	S&B COMPUTER & OFFICE PRODUCTS 1 FAIRCHILD SQ - STE 3 CLIFTON PARK, NY US 12065	OFFICE SUPPLIES	E	B	7	N	Y	1			26,028	0	0	26,028	11/20/2009	O	12/31/2010	
4500182066	STAPLES CONTRACT & COMMERCIAL INC 25 HAZELWOOD DR AMHERST, NY US 14228-2224	OFFICE SUPPLIES	E	B	7	N	N	1			22,032	0	0	22,032	11/20/2009	O	12/31/2010	
4500182384	MARICH MACHINE & TOOL CO 3815 LAKESIDE AVE CLEVELAND, OH US 44114	RMNPP SHEAR PINS	E	B	5	F	N	3			12,778	12,778	12,778	0	12/1/2009	C		12/22/2009
4500182416	COYNE TEXTILE SERVICES INC 111 JAMES E CASEY DR BUFFALO, NY US 14206	FLOOR MATS	E	B	5	N	N	2			5,717	0	0	5,717	12/2/2009	O	12/31/2010	
4500182593	GE INDUSTRIAL SYS 4601 PARK RD-SUITE 600 CHARLOTTE, NC US 28209	CURRENT TRANSFORMERS	E	S		F	N	1			44,814	6,881	6,881	37,933	12/5/2009	O	2/12/2010	
4500182682	COYNE TEXTILE SERVICES INC 111 JAMES E CASEY DR BUFFALO, NY US 14206	RAS RUGS AND WIPERS	E	S		N	N	1			104,000	0	0	104,000	12/8/2009	O	12/31/2010	

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			Y	A	A	A	W	I									F
4500182736	YOKOGAWA CORP OF AMERICA C/O APPLIED MEASUREMENT & CONTROL 67 E MAIN ST VICTOR, NY	TEMPERATURE RECORDERS	E	S			F	N	1 *	17,761	17,761	17,761	0	12/9/2009	O	1/29/2010	
4500182795	IRR SUPPLY CENTERS INC 908 NIAGARA FALLS BLVD N TONAWANDA, NY US 14120-0391	PIPING AND VALVES	E	B	5		F	N	3	6,612	0	0	6,612	12/10/2009	O	1/15/2010	
4500182827	EATON CORP 6780 NORTHERN BLVD - STE 500 EAST SYRACUSE, NY US 13057	ARC FLASH EQUIPMENT	E	B	5		F	N	3	14,373	0	0	14,373	12/10/2009	O	1/15/2010	
4500183313	HANES SUPPLY INC 55 JAMES E CASEY DR BUFFALO, NY US 14206-2361	RIGID PIPE THREADING MACHINE WITH STAND	E	B	9		N	N	4	7,349	0	0	7,349	12/22/2009	C		12/22/2009
4500183326	MODERN PORTABLE TOILETS PO BOX 209 MODEL CITY, NY US 14107	PORTABLE SANITARY TOILET SERVICES	E	B	5		N	N	1	11,824	0	0	11,824	12/23/2009	O	12/30/2010	
4500183334	COMET FLASHER INC 1 BABCOCK ST BUFFALO, NY US 14210-2250	MAINTAIN TRAFFIC CONTROL DEVICES INCLUDING INSTALL AND REMOVAL	S	B			N	N	1	50,000	0	0	50,000	12/23/2009	O	12/31/2010	
4500183392	AREVA T&D INC RITZ HV INSTRUMENT TRANSFORMERS INC ONE RITZ AVE WAYNESBORO, GA US 30830	CURRENT TRANSFORMER	E	S			F	N	1	39,100	0	0	39,100	12/28/2009	O	7/30/2010	

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			P	O	A	A	N	P	B	D								
4600001249	MATTE POLYGRAPH SVC INC 43 BROOKSIDE DR WILLIAMSVILLE, NY US 14221-6915	POLYGRAPH EXAMINATIONS	P	B				N	N	0	10,000	2,650	0	7,350	7/1/2004	C		6/30/2009
4600001435	LANE FIRE EQUIPMENT INC STE 126 3344 WALDEN AVE DEPEW, NY US 14043-2437	PORTABLE AND WHEELED FIRE EXTINGUISHER SERVICES	S	B				N	N	0 *	30,409	30,409	7,256	0	6/1/2005	C		6/30/2009
4600001468	NORTHEAST METROLOGY CORP 2601 GENESEE ST BUFFALO, NY US 14225	CALIBRATION SERVICES FOR MECHANICAL MAINT. INSTRUMENTS	S	B				N	N	0	31,708	30,275	8,000	1,433	10/1/2005	C		9/30/2009
4600001471	DCB ELEVATOR CO INC PO BOX 426 LEWISTON, NY US 14092	ELEVATOR MAINTENANCE	S	B	7			N	N	0	280,000	214,316	60,543	65,684	10/1/2005	C		12/31/2009
4600001479	JOHNSON CONTROLS INC 7612 MAIN ST - FISHERS VICTOR, NY US 14564	SECURITY ACCESS SYSTEM SERVICE	S	B	7			F	N	0	90,000	67,029	0	22,971	8/2/2005	O	8/1/2010	
4600001482	NATE'S TYPEWRITERS & COMPUTERS 2442 PINE AVENUE NIAGARA FALLS, NY US 14301	FAX MACHINE REPAIRS AND CLEANING	S	B				N	Y	0	15,000	2,866	646	12,134	9/1/2005	C		12/31/2009
4600001549	LANE FIRE EQUIPMENT INC STE 126 3344 WALDEN AVE DEPEW, NY US 14043-2437	FIRE PROTECTION INSPECTIONS	S	B				N	N	2	60,000	45,603	9,521	14,397	1/1/2006	C		12/31/2009

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4600001552	IDG - NORTHEAST 405 N FRENCH RD - STE 100 AMHERST, NY US 14228	X-BINS MILL SUPPLIES	E	B		N	N	5	1,100,000	649,070	197,408	450,930	1/1/2006	C		12/31/2009
4600001577	UPSTATE METROLOGY INC PO BOX 23194 ROCHESTER, NY US 14692	CALIBRATION OF I&C EQUIPMENT	S	B		N	N	4	100,000	25,502	5,687	74,498	2/23/2006	O	2/28/2010	
4600001604	UNITED UNIFORM CO INC 495 N FRENCH RD BUFFALO, NY US 14228-2124	SECURITY GUARD UNIFORMS	E	B		N	N	1	100,000	27,954	6,872	72,046	3/22/2006	O	3/31/2010	
4600001639	JAMES WALKER MFG CO INC PO BOX 467 GLENWOOD, IL US 60425	NEBAR 75 GASKET MATERIAL	E	B		F	N	1 *	200,000	22,818	7,841	177,182	6/1/2006	O	5/31/2010	
4600001648	AQUATECH ENVIRONMENTAL INC 45 KENT AVE BLASDELL, NY US 14219-1713	ZEBRA MUSSEL TESTING SERVICES	P	B		N	N	3	100,000	29,540	5,880	70,460	6/5/2006	O	5/31/2010	
4600001654	KOCH FILTER CORP 625 WEST HILL ST LOUISVILLE, KY US 40201-3186	STOCKED AIR FILTERS	E	B		F	N	6 *	240,000	34,062	9,000	205,938	6/15/2006	O	5/30/2010	
4600001655	ANDERSEN ELECTRIC SUPPLY INC 910 FACTORY OUTLET BLVD NIAGARA FALLS, NY US 14304-1596	X-BIN CONSUMABLES - ELECTRICAL	E	B		N	N	7	200,000	93,961	33,406	106,039	6/19/2006	O	6/30/2010	

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4600001657	CRYSTAL ROCK BOTTLED WATER 840 AERO DR CHEEKTOWAGA, NY US 14225	BOTTLED WATER FOR THE NIAGARA PROJECT	E	B			N	N	2		35,200	30,566	8,932	4,634	6/21/2006	O	6/30/2010	
4600001681	ALLAN BAKER INC DBA KORRECT OPTICAL 3801 BISHOP LN LOUISVILLE, KY US 40218-2905	SAFETY GLASSES CONTRACT F/NIAGARA EMPLOYEES	E	B			F	N	5		150,000	24,390	7,307	125,610	8/1/2006	O	7/31/2010	
4600001685	FOX FENCE INC 2637 LOCKPORT RD NIAGARA FALLS, NY US 14305	EMERGENCY FENCE REPAIRS - CONTRACT	S	B			N	N	2		100,000	17,848	1,949	82,152	8/1/2006	O	7/31/2010	
4600001687	AMERICAN LOSS PREVENTION SVC INC PO BOX 605 BUFFALO, NY US 14207-0605	VERTICAL TRANSPORTATION SYSTEM INSPECTIONS	S	B			N	N	2		28,000	11,844	5,850	16,156	8/1/2006	O	7/31/2010	
4600001709	MODERN DISPOSAL SERV INC PO BOX 209 MODEL CITY, NY US 14107-0209	NON-HAZARDOUS WASTE DISPOSAL SERVICES AND PAPER RECYCLING	S	B			N	N	1		236,000	161,036	56,846	74,964	10/1/2006	O	9/30/2010	
4600001739	HADLEY EXHIBITS INC 1700 ELMWOOD AVE BUFFALO, NY US 14207-2408	MAINTENANCE OF PV DISPLAYS	S	B			N	N	2		80,000	14,988	7,590	65,012	12/8/2006	O	11/30/2010	
4600001748	AUTOMATECH INC 550 CENTER RD WEST SENECA, NY US 14224	GE FANUC GLOBALCARE WARRANTY	S	S			N	N	1		80,000	46,397	16,731	33,603	4/27/2007	O	4/27/2011	

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			E	A	A	A	N	P	A	E								
4600001758	ANIXTER BROS INC 4 MARWAY CIRCLE-STE 10 ROCHESTER, NY US 14624	STANDARDIZATION CABLE	E	B				F	N	1	200,000	9,477	9,477	190,523	2/1/2007	C		12/31/2009
4600001770	SIMPLEXGRINNELL LLP 6850 MAIN ST - STE 3 WILLIAMSVILLE, NY US 14221	SERVICE AGREEMENT FOR EMERGENCY FIRE PROTECTION	S	B				N	N	3	20,000	364	364	19,636	3/1/2007	O	2/28/2011	
4600001772	MC & S CO PO BOX 158 CORFU, NY US 14036	ON SITE SMOKE ALARM SERVICE	S	B				N	N	2	105,000	4,611	0	100,389	3/8/2007	O	2/28/2011	
4600001773	THE SAFETY & HEALTH CENTER INC 2495 MAIN ST - SUITE #118 BUFFALO, NY US 14214	VARIOUS ASBESTOS TRAINING AS NEEDED	S	B				N	N	4	50,000	6,800	150	43,200	3/1/2007	O	2/28/2011	
4600001774	NIAGARA COUNTY COMMUNITY COLLEGE CORPORATE TRAINING DEPT 50 MAIN ST LOCKPORT, NY	ASBESTOS TRAINING AS REQUIRED	S	B				N	N	4	20,000	4,160	0	15,840	3/14/2007	O	2/28/2011	
4600001808	COVERCO INC PO BOX 573 GRAND ISLAND, NY US 14072	PLUMBING PIPE INSULATION	S	B				N	N	3	30,000	17,015	9,450	12,985	7/1/2007	O	6/30/2011	
4600001847	BIDCO MARINE GROUP INC 131 INDUSTRIAL DR GRAND ISLAND, NY US 14072	PENSTOCK INSPECTIONS	S	B				N	N	3	150,000	35,430	9,120	114,570	11/1/2007	O	12/31/2010	

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			Y	A	A	A	W	I								
4600001899	ARMAND CERRONE INC 4625 WITMER RD NIAGARA FALLS, NY US 14305-0153	ROCKSLIDE CONTRACT	S	B	5	N	N	2	14,500	0	0	14,500	2/7/2008	C		2/14/2009
4600001922	SIENNA ENVIRONMENTAL TECH LLC 350 ELMWOOD AVE BUFFALO, NY US 14222-2204	ASBESTOS AND COATINGS SAMPLING	P	B		N	Y	6	250,000	114,294	99,065	135,706	4/22/2008	O	4/30/2012	
4600001923	STOHL ENVIRONMENTAL LLC 4169 ALLENDALE PKWY STE 100 BLASDELL, NY US 14219	ASBESTOS AND COATINGS SAMPLING	P	B		N	N	6	350,000	207,078	164,405	142,922	4/22/2008	O	4/30/2012	
4600001927	CLARK RIGGING & RENTAL CORP 500 OHIO STREET LOCKPORT, NY US 14094	MOBILE CRANE RENTAL CONTRACT	E	B		N	N	1	400,000	218,764	157,164	181,236	4/24/2008	O	4/30/2012	
4600001930	SHRED-IT BUFFALO 440 LAWRENCE BELL DR, STE 2 WILLIAMSVILLE, NY US 14221	PAPER SHREDDING SERVICE	S	B		N	N	3	20,000	7,728	3,152	12,272	5/5/2008	C		5/4/2009
4600001954	AIRLINE HYDRAULICS CORP EXPRESSWAY 95 BUSINESS CTR BENSALEM, PA US 19020	DC TURBINE BEARING OIL PUMP/MOTOR ASSEMBLY	E	B		F	N	1	60,514	60,514	60,514	0	6/25/2008	C		6/30/2009
4600001955	NATIONAL VACUUM CORP 408 47TH ST NIAGARA FALLS, NY US 14304	HIGH PRESSURE CLEANING	S	B		N	N	1	650,000	235,554	189,358	414,446	7/1/2008	O	6/30/2012	

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CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T P E	Y M A	R O A	R O A	M O A	B O A	I F E S T	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2009	CONTRACT BALANCE	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
4600001960	TRANSWAVE COMMUNICATION SYSTEMS INC 9020 WEHRLE DR CLARENCE, NY US 14031	MICROWAVE LINK BETWEEN NIAGARA AND SIR ADAM BECK ONTARIO, CANADA	E	B					N N 2	250,000	241,548	75,995	8,452	7/15/2008	C		1/31/2009
4600001963	WNY OCCUPATIONAL HEALTH CARE 621 10TH ST NIAGARA FALLS, NY US 14301-1813	PRE-EMPLOYMENT AND EMPLOYEE PHYSICALS	S	B					N N 2	400,000	66,158	66,158	333,842	7/22/2008	O	9/30/2012	
4600001970	VIBROSYSTEM INC 2727 E JACQUES - CARTIER BLVD MONTREAL, PQ CA J4N 1L7	RMNPP STATOR FRAME SPARES	E	B					F N 2	430,000	48,082	0	381,918	7/31/2008	O	7/30/2012	
4600001990	XPEDX INC DIV INTERNATIONAL PAPER CO 261 RIVER RD CLIFTON, NJ US 07014-1551	RECYCLED PAPER FOR WAREHOUSE STOCK REPLENISHMENT	E	B	7				N N 1	24,000	11,242	7,325	12,758	9/1/2008	O	8/31/2010	
4600001992	COMET FLASHER INC 1 BABCOCK ST BUFFALO, NY US 14210-2250	MAINTAIN TRAFFIC CONTROL	E	B					N N 1	200,000	71,749	71,749	128,251	9/9/2008	C		12/31/2009
4600001996	AUTOMATED CONTROL SOLUTIONS INC 1000 YOUNG ST TONAWANDA, NY US 14150	PLC UNIT UPGRADES	E	S					N N 1	140,000	136,685	117,330	3,315	9/15/2008	C		5/30/2009
4600002000	ISLECHEM, LLC 2801 LONG RD GRAND ISLAND, NY US 14072	SPDES SAMPLING & ANALYSIS	S	B					N N 3	200,000	24,669	24,669	175,331	9/19/2008	O	12/31/2012	

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4600002003	SIEMENS BLDG TECH INC LANDIS DIV 85 NORTHPOINTE PKWY - STE 8 AMHERST, NY US 14228-1886	HVAC MAINTENANCE & SERVICE CONTRACT	S	S			N	N	1		75,000	26,656	13,524	48,344	9/25/2008	O	9/30/2013	
4600002024	ARMAND CERRONE INC 4625 WITMER RD NIAGARA FALLS, NY US 14305-0153	BULLDOZER RENTAL FOR ICE BOOM	E	B	5		N	N	1		11,550	5,775	0	5,775	11/20/2008	C		5/31/2009
4600002026	NOCO ENERGY CORP 2440 SHERIDAN DR TONAWANDA, NY US 14150	MARINE FUEL OILS FOR NYPA VESSELS	E	B			N	N	1		24,500	19,250	19,250	5,250	11/26/2008	C		9/30/2009
4600002034	MODERN PORTABLE TOILETS PO BOX 209 MODEL CITY, NY US 14107	CONTRACT FOR PORTABLE TOILETS	S	B	5		N	N	1		12,000	5,718	5,718	6,282	12/22/2008	C		12/31/2009
4600002044	NICHOLS LONG & MOORE CONSTRUCTION CORP 149 GUNNVILLE RD LANCASTER, NY US 14086-9017	CONTRACT FOR UNDERGROUND PIPE REPAIRS	C	B			N	N	8		200,000	0	0	200,000	1/7/2009	O	1/6/2010	
4600002079	HANES SUPPLY INC 55 JAMES E CASEY DR BUFFALO, NY US 14206-2361	ICE BOOM CABLES AND ANCHORS	E	B			F	N	1		300,000	154,380	154,380	145,620	3/16/2009	O	12/31/2010	
4600002089	FEEDWATER TREATMENT SYS INC 5167 COLUMBIA AVE HAMBURG, NY US 14075-5706	COOLING TOWER MONITORING CONTRACT	S	B			N	N	2		20,000	3,990	3,990	16,010	4/3/2009	O	3/31/2013	

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			P	O	N	P	B	D	R	E									A
4600002096	IN-PLACE MACHINING CO 3811 N HOLTON ST MILWAUKEE, WI US 53212-1213	WICKET GATE SEAL EDGE REHABILITATION	S	B				F	N	4	210,000	40,350	40,350	169,650	4/22/2009	O	1/30/2010		
4600002104	SCRUFARI CONSTRUCTION CO INC 3925 HYDE PARK BLVD NIAGARA FALLS, NY US 14305-1701	EMERGENCY ROCKFALL	S	B	5			N	N	1	10,000	0	0	10,000	5/5/2009	O	4/30/2010		
4600002188	NOCO ENERGY CORP 2440 SHERIDAN DR TONAWANDA, NY US 14150	FUEL FOR NIAGARA ICE BREAKER FLEET	E	B				N	N	1	40,000	1,254	1,254	38,746	11/18/2009	O	12/31/2010		
4600002189	ARMAND CERRONE INC 4625 WITMER RD NIAGARA FALLS, NY US 14305-0153	DOZER RENTAL FOR ICE BOOM INSTALLATION AND REMOVAL	S	B	5			N	N	1	11,950	0	0	11,950	11/30/2009	O	4/30/2010		
4600002198	DCB ELEVATOR CO INC PO BOX 426 LEWISTON, NY US 14092	ELEVATOR MAINTENANCE CONTRACT	S	B	7			N	N	4	350,000	0	0	350,000	12/16/2009	O	12/31/2013		
NIAGARA TOTAL											11,258,525	5,413,660	3,569,501	5,844,865					

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FACILITY: NIAGARA

TOTAL NUMBER OF CONTRACTS	185	
TOTAL CONTRACT VALUE		\$11,258,525
TOTAL EXPENDED TO DATE		\$5,413,660
TOTAL EXPENDED IN REPORT YEAR		\$3,569,501

STATUS SUMMARY

TOTAL NUMBER OPEN CONTRACTS	66
TOTAL NUMBER CLOSED CONTRACTS	119

METHOD OF AWARD SUMMARY

TOTAL NUMBER COMP BID	135
TOTAL NUMBER SOLE SOURCE	42
TOTAL NUMBER COMP SEARCH	8

COMMITMENT TYPE SUMMARY

TOTAL NUMBER CONSTRUCTION	1
TOTAL NUMBER EQUIP/GOODS/COMMODITY	119
TOTAL NUMBER PERSONAL SERVICES	8
TOTAL NUMBER NON PERSONAL SERVICES	57

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4500138552	BAY CRANE SERVICE INC 11-02 43RD AVE LONG ISLAND CITY, NY US 11101-9717	PROVIDE CRANE SERVICES	S	B			N	N			1		500,000	444,316	186,354	55,684	3/23/2007	C		3/31/2009
4500138689	ISLAND INSTRUMENTATION INC 167 VETERANS MEMORIAL HWY COMMACK, NY US 11725	500 TRANSFORMER ARRESTORS REPLACEMENT	S	S	1		N	N			1		13,800	0	0	13,800	3/27/2007	C		5/12/2009
4500138735	QUINTAL CONTRACTING CORP PO BOX 427 ISLIP, NY US 11751	REMOVE ALGAE BUILD UP FROM BOTTOM AND SIDES OF NORTH AND SOUTH REINJECTION BASINS	S	B			N	N			8		75,500	56,460	27,240	19,040	4/1/2007	O	3/31/2010	
4500140245	PITNEY BOWES INC 141-07 20TH AVE MAIN FL WHITESTONE, NY US 11357-3097	POSTAGE METER	E	B	7		N	N			1		9,774	0	0	9,774	5/1/2007	C		12/31/2009
4500141416	JOHN CRANE INC 6400 OAKTON ST MORTON GROVE, IL 60053 US	28 TANDEM SEAL REPLACEMENT	P	S	5		N	N			1		5,349	0	0	5,349	6/12/2007	C		1/1/2009
4500141594	A&L CESSPOOL SERVICE CORP 38-40 REVIEW AVE LONG ISLAND CITY, NY 11101-1445 US	PUMPING OUT SANITARY WASTE PIT	S	S	1		N	N			1		5,000	0	0	5,000	5/29/2007	C		1/1/2009
4500142636	EMERSON PROCESS MANAGEMENT INC 34 RUSSO PL BERKELEY HEIGHTS, NJ US 7922	EMERSON PROCESS CONTROL	S	S	1		N	N			1		9,736	0	0	9,736	9/28/2007	C		7/22/2009

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4500145034	GENERATION TECHNOLOGY CONSULTANTS INC 2135 COOK RD CHARLTON, NY US 12019	CONSULTING SERVICES FOR THE FLYNN CTG GEN ROTOR - ORIGINAL	S	S	1	N	N	1			10,000	2,637	0	7,363	8/10/2007	C		5/12/2009
4500146827	EAGLE SCAFFOLDING SERV INC 67 MILL ST AMITYVILLE, NY US 11701	SCAFFOLDING SERVICE	E	B	1	N	N	3			36,250	11,993	0	24,257	9/19/2007	C		5/12/2009
4500149970	AEROVENT CO C/O FRED P HEINZMANN CO INC PO BOX 1450 - NW5564 MINNEAPOLIS, MN 55485-5564 US	AEROVENT VANEAXIAL COMPLETE FAN	E	S	1	N	N	1			15,300	0	0		11/19/2007	C		1/1/2009
4500153868	PRECISION ACTUATION SYSTEMS 19A COTTERS LANE EAST BRUNSWICK, NJ US 8816	LIMITORQUE PARTS	E	S	5	N	N	1			5,962	5,962	5,962	0	2/13/2008	C		2/12/2009
4500154367	EXTERRAN INC 4477 GLEASON RD LAKEWOOD, NY US 14750	PERFORM PM ON GAS COMPRESSOR	S	S	1	N	N	1			7,400	0	0	7,400	2/25/2008	C		4/30/2009
4500155612	EXTERRAN INC 4477 GLEASON RD LAKEWOOD, NY US 14750	STOCK PARTS FOR GAS COMPRESSOR REBUILD	E	S	5	N	N	1	*		8,525	8,525	0	0	3/24/2008	C		3/23/2009
4500155642	PRECISION ACTUATION SYSTEMS 19A COTTERS LANE EAST BRUNSWICK, NJ US 8816	EMERGENCY OFF SITE REPAIR	E	S	5	N	N	1			31,521	24,118	0	7,403	3/25/2008	C		5/12/2009

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4500156406	HOLZMACHER MCLENDON & MURRELL PC 575 BROAD HOLLOW RD MELVILLE, NY US 11747	CHEM LAB SERVICES	S	S	1	N	N	1			48,770	45,980	20,245	2,790	4/10/2008	C		4/9/2009
4500156589	THYSSEN KRUPP ELEVATOR CO 59 OTIS ST WEST BABYLON, NY US 11704	ELEVATOR MAINTENANCE CONTRACT	S	B	7	N	N	1			100,000	26,983	19,839	73,017	5/1/2008	C		4/30/2009
4500157329	CONTROL COMPONENTS INC AN IMI COMPANY 22591 AVENIDA EMPRESA RANCHO SANTA MARGARITA, CA US 92688	VALVE REPAIR -- OEM OVERSIGHT	S	S	5	N	N	1			6,500	6,413	6,413	87	4/30/2008	C		7/22/2009
4500157861	EATON ELECTRICAL SERVICES & SYSTEMS 690 RAHWAY AVE UNION, NJ US 7083	REMOTE BREAKER RACKING SYSTEM	E	B		F	N	3			55,211	36,556	0	18,655	5/12/2008	C		5/12/2009
4500158493	ITRON INC ENERGY INFORMATION SYSTEMS 4401 BLAND RD RALEIGH, NC US 27609	MV-90 METERING SOTWARE MAINTENANCE	S	S	9	F	N	1			43,938	43,271	933	667	6/1/2008	C		5/12/2009
4500158775	HI TECH AIR CONDITION SVC INC 60 OTIS ST WEST BABYLON, NY US 11704	CONFIRMING ORDER FOR OVERDUE INVOICE. WORK WAS PERFORMED UNDER 4600001541.	S	S	5	N	N	1	*		7,161	7,061	7,061	100	10/6/2009	C		10/6/2009
4500158833	EMERACHEM LLC 1729 LOUISVILLE DR KNOXVILLE, TN US 37921	FURNISH AND DELIVER CO OXIDATION CATALYST	E	B		N	N	2			615,711	609,071	0	6,640	6/4/2008	C		5/12/2009

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4500158979	NYS INDUSTRIES FOR THE DISABLED INC 11 COLUMBIA CIR ALBANY, NY US 12203-5156	LANDSCAPING SERVICES	S	B	4	N	N	N	1			32,632	32,048	13,202	584	6/16/2008	C		6/15/2009
4500159033	GTS CORP 1 STEEL ROAD EAST MORRISVILLE, PA US 19067	N2 TRAILER -- EMERGENT REQUEST FOR 500 MW FORCED OUTAGE	E	S	5	N	N	N	1			20,350	20,345	75	5	6/9/2008	C		5/12/2009
4500159346	NATIONAL GRID 300 ERIE BLVD WEST SYRACUSE, NY US 13202	CHROMOTOGRAPH PROBE INSTALLATION/ TELEMETERING CABINET REPLACEMENT	S	S	5	N	N	N	1			12,240	0	0	12,240	6/16/2008	C		6/15/2009
4500159682	EXTERRAN ENERGY SOLUTIONS LP PO BOX 201160 DALLAS, TX US 75320-1160	GAS COMPRESSOR PISTONS FROM OEM	E	S	5	N	N	N	1			13,571	0	0	13,571	6/23/2008	C		12/31/2009
4500159683	EXTERRAN ENERGY SOLUTIONS LP PO BOX 201160 DALLAS, TX US 75320-1160	SERVICE CONTRACT FOR THE CYLINDER INSTALLATION BY OEM REP	S	S	5	N	N	N	1			8,000	0	0	8,000	6/23/2008	C		12/31/2009
4500159848	MVN ASSOCIATES INC 330 SOUTH FRONT ST ELIZABETH, NJ US 7202	GENERATOR PENETRATION FOR VIBE MONITORING SYSTEM INSTALL	S	S	5	N	N	N	1			8,800	0	0	8,800	6/25/2008	C		5/12/2009
4500160142	NYS INDUSTRIES FOR THE DISABLED INC 11 COLUMBIA CIR ALBANY, NY US 12203-5156	CONTRACT LANDSCAPING/GROUNDKEEPER	S	S	4	N	N	N	1			40,410	35,359	35,359	5,051	4/1/2009	O	3/31/2010	

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4500160258	AERODERIVATIVE GAS TURBINE SUPPORT INC 1181 ROGERS CIRCLE STE 28 BOCA RATON, FL US 33487	STOCK PARTS	E	C	1	N	N	3	*		15,711	15,711	15,711	0	7/7/2008	C		5/12/2009
4500160406	DEPARTMENT OF BUILDING & FIRE PREVENTION HAZMAT REIMB ONE INDEPENDENCE HILL FARMINGVILLE, NY US 11738	HAZMAT INCIDENT	S	S	1	N	N	1			7,500	0	0	7,500	7/3/2008	C		12/31/2009
4500160456	GE INFRASTRUCTURE INC WATER & PROCESS TECHNOLOGIES 4636 SOMERTON RD TREVOSE, PA US 19053	500 MW CONDENSATE PLISHER CHEMICALS FOR START UP	E	S	1	N	N	1			22,460	10,429	0	12,031	7/10/2008	C		5/12/2009
4500160554	AVIATION, POWER & MARINE INC 3030 SW 13 PL BOYNTON BEACH, FL US 33426	STOCK PARTS FOR IN CITY	E	C	1	N	N	4			30,909	30,909	17,450	0	7/12/2008	C		5/12/2009
4500160704	SIEMENS ENERGY INC 182 FORBES RD - STE 118 BRAintree, MA US 2184	SIEMENS CONTROL ENGINEERING SERVICES FOR WEEKEND OUTAGE	S	S	5	N	N	1			13,500	8,360	8,360	5,140	7/16/2008	C		5/12/2009
4500160938	HOERBIGER SERVICE INC 12 MCCULLOUGH BLDG. #4 NEW CASTLE, DE US 19720	VALVE REPAIR BY OEM	S	S	1	N	N	1			30,500	14,363	14,363	16,137	7/21/2008	C		6/26/2009
4500160958	SPX PROCESS EQUIPMENT INC C/O KISSICK COMPANY 88 RYDERS LN STRATFORD, CT US 6614	STOCK - OEM	E	S	1	N	N	1			66,105	65,550	29,810	555	7/22/2008	C		5/12/2009

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4500161338	R B BENDER & ASSOCIATES 8 HILLS PARK LANE SMITHTOWN, NY US 11787	CLUTCH REMOVAL FROM 61 AD FAN	S	S	5	N	N	1			8,351	5,075	0	3,276	7/30/2008	C		5/12/2009
4500161371	EXTERRAN ENERGY SOLUTIONS LP PO BOX 201160 DALLAS, TX US 75320-1160	OEM REP FOR CYLINDER HEAD WORK ON GAS COMPRESSOR "C"	S	S	5	N	N	1			9,000	9,000	9,000	0	7/30/2008	C		7/30/2009
4500161687	VIBROSYSTEM INC 2727 E JACQUES - CARTIER BLVD MONTREAL, PQ CA J4N 1L7	GENERATOR END-TURN VIBRATION MONITORING SYSTEM	E	S	1	F	N	1			23,000	17,008	17,008	5,992	8/6/2008	C		5/12/2009
4500161722	ADVANCED FLUID SYSTEMS INC RD #22 CAMPBELL RD YORK, PA US 17402	GAS VALVE REPAIRS -- OEM	S	S	5	N	N	1			6,500	6,500	6,500	0	8/7/2008	C		9/30/2009
4500161764	GE OIL & GAS INC 17619 ALDINE WESTFIELD HOUSTON, TX US 77073	MECHNICAL ADVISORY SERV FOR GAS COMPRESSOR	S	S	1	F	N	1			15,000	10,762	10,762	4,238	8/8/2008	C		7/29/2009
4500161766	GENERAL ELECTRIC CANADA INC 2728 HOPEWELL PLACE NE CALGARY, AB CA T1Y 7J7	INPUT/STATUS INPUT MODULES	E	S	5	N	N	1	*		8,424	8,424	8,424	0	11/18/2008	C		5/12/2009
4500161859	INDUSTRIAL PROCESS SOLUTIONS INC (FORMERLY PPC DIST NE) ONE IVYBROOK BLVD SUITE 130 IVYLAND, PA US 18974	TWIN TOWER H2 DRYER	E	B		F	N	1	*		53,749	53,749	53,749	0	8/7/2008	C		5/12/2009

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4500161864	GE INFRASTRUCTURE INC WATER & PROCESS TECHNOLOGIES 4636 SOMERTON RD TREVOSE, PA US 19053	CHEMISTRY CONSLTANT	S	B			N	N	1			100,000	33,579	33,579	66,421	1/2/2009	C		8/11/2009
4500162116	JOHN CRANE INC 6400 OAKTON ST MORTON GROVE, IL US 60053	INSPECT & REPAIR TYPE 28 JOHN CRANE SEAL	S	S	1		F	N	1	*		15,801	15,801	0	0	8/15/2008	C		5/12/2009
4500162152	R B BENDER & ASSOCIATES 8 HILLS PARK LANE SMITHTOWN, NY US 11787	REPAIR PO 61 ADF GEAR REDUCER	S	S	5		N	N	1			7,780	7,780	7,780	0	8/19/2008	C		5/12/2009
4500162307	GE ENERGY MANAGEMENT SERV INC 2849 STERLING DR HATFIELD, PA US 19440	XML NETDAHS	E	S	1		F	N	1			54,880	0	0	54,880	8/20/2008	C		8/19/2009
4500162656	JR ENGINEERING & MACHINE CORP 663 RAMSEY AVE HILLSIDE, NJ US 07205-1009	RE-BUILD SERVICE WATER PUMPS	S	S	1		F	N	1			94,060	73,190	50,390	20,870	8/28/2008	C		5/12/2009
4500162804	ACTION CARTING ENVIRONMENTAL SERVICES INC 451 FRELINGHUYSEN AVE NEWARK, NJ US 7114	WASTE MANAGAEMENT	S	B	7		F	N	1			65,000	31,229	29,986	33,771	8/1/2008	C		9/28/2009
4500162806	EXTERRAN ENERGY SOLUTIONS LP PO BOX 201160 DALLAS, TX US 75320-1160	OVERHAUL GAS COMPRESSOR	S	S	1		F	N	1			45,376	45,376	45,376	0	9/4/2008	C		5/12/2009

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4500162906	SIEMENS ENERGY INC 182 FORBES RD - STE 118 BRAintree, MA US 2184	NDE INSPECTION & PLANT STARTUP & TUNING	S	S	1	F	N	1				34,850	32,870	32,870	1,980	10/3/2008	C		5/12/2009
4500162951	EATON ELECTRICAL SERVICES & SYSTEMS 690 RAHWAY AVE UNION, NJ US 7083	REMOTE RACKING SYSTEM	E	B		F	N	2				28,166	0	0	28,166	9/8/2008	C		9/7/2009
4500163059	EXTERRAN ENERGY SOLUTIONS LP PO BOX 201160 DALLAS, TX 75320-1160 US	OEM IN CITY PARTS FOR GAS COMPRESSORS	E	S	5	N	N	1				5,034	0	0	5,034	9/10/2008	C		1/1/2009
4500163074	PUMPING EQUIPMENT CO INC 339 BOULEVARD HASBROUCK HEIGHTS, NJ US 07604	PEERLESS PUMP PARTS	E	B	5	N	N	3	*			5,499	5,499	3,983	0	9/10/2008	C		5/12/2009
4500163130	TRANSCANADA TURBINES INC 22 GILDNER RD CENTRAL SQUARE, NY US 13036	TRANSMITTER	E	C	5	F	N	4	*			5,075	5,075	5,075	0	9/11/2008	C		5/12/2009
4500163132	GE PACKAGED POWER INC 16415 JACINTOPOORT BLVD BLDG "B" HOUSTON, TX US 77015	SPARE PART	E	C	5	F	N	3	*			8,734	8,734	8,734	0	9/11/2008	C		5/12/2009
4500163189	EXTERRAN ENERGY SOLUTIONS LP PO BOX 201160 DALLAS, TX US 75320-1160	INSPECTION AND OVERHAUL GAS COMPRESSOR	S	S	1	F	N	1				38,244	31,869	31,869	6,375	9/10/2008	C		5/12/2009

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4500163249	ENVIRONEX INC PO BOX 157 DEVON, PA US 19333	SCR CATALYST EVALUATION	S	S	1	F	N	1			22,400	22,400	0	0	9/15/2008	C		5/12/2009
4500163280	GENERAL ELECTRIC INTL INC 6001 TONNELLE AVE NORTH BERGEN, NJ US 07047	PERFORM GENERATOR INSPECTIONS ON KENT AND POUCH SMALL CLEAN POWER PLANTS	S	S		N	N	1			148,650	133,785	0	14,865	9/16/2008	C		3/31/2009
4500163941	MID ISLAND ELECTRIC SALES CORP 59 MALL DR - PO BOX 9027 COMMACK, NY US 11725-9027	DOUBLE SPEED MOTOR -- STOCK ITEM	E	C	5	N	N	4			20,085	20,085	14,085	0	9/29/2008	C		5/12/2009
4500164071	SKF RELIABILITY SYSTEMS INC 1510 GEHMAN RD KULPSVILLE, PA US 19443	VIBRATION ANALYZER	E	S	5	F	N	1	*		16,972	16,972	0	0	10/1/2008	C		5/12/2009
4500164103	CONTROL ASSOCIATES INC 20 COMMERCE DR ALLENDALE, NJ US 07401-1600	VALVE PARTS FOR 500 MW	E	S	5	N	N	1	*		5,823	5,823	5,020	0	10/2/2008	C		5/12/2009
4500164152	NOOTER/ERIKSEN PO BOX 66888 SAINT LOUIS, MO US 63166-6888	PERFORM HRSG INSPECTION	S	S	5	F	N	1			13,300	11,300	0	2,000	9/30/2008	C		5/12/2009
4500164402	A&M INDUSTRIAL SUPPLY CO PO BOX 1044 RAHWAY, NJ US 07065	SERVICE BALL VALVE	E	B		F	N	1	*		13,316	13,316	13,316	0	10/6/2008	C		6/30/2009

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4500164405	PRO-QUIP INC 4 MARK RD - STE C KENILWORTH, NJ US 07033-1025	PNEUMATIC CONTROL VALVE	E		B				F	N	1		*	50,744	50,744	50,744	0	10/6/2008	C		5/12/2009	
4500164427	MVN ASSOCIATES INC 330 SOUTH FRONT ST ELIZABETH, NJ US 07202	HYDRO TESTING	S		B			5	F	N	1			8,800	0	0	8,800	10/9/2008	C		10/8/2009	
4500165267	HOERBIGER SERVICE INC 12 MCCULLOUGH BLDG. #4 NEW CASTLE, DE US 19720	SERVICE GAS COMPRESSOR	S		S			1	F	N	1			20,490	16,263	8,814	4,227	10/28/2008	C		5/12/2009	
4500165388	MAGNETROL INTERNATIONAL INC C/O MILLER ENERGY INC 3200 S CLINTON AVE S PLAINFIELD, NJ US 07080	MAGNETROL TRANSMITTERS	E		S			5	N	N	1			10,545	10,510	10,510	35	10/30/2008	C		5/12/2009	
4500165530	MVN ASSOCIATES INC 330 SOUTH FRONT ST ELIZABETH, NJ US 07202	HYDRO TESTING	S		S			5	F	N	1			9,000	0	0	9,000	10/31/2008	C		10/30/2009	
4500165566	THE KISSICK CO 88 RYDER'S LANE STRATFORD, CT US 06497	FILTERS AND GASKET FROM OEM DISTRIBUTOR	E		S			5	N	N	1		*	13,257	13,257	13,257	0	11/3/2008	C		5/12/2009	
4500165801	THE KISSICK CO 88 RYDER'S LANE STRATFORD, CT US 06497	PROBES FROM OEM LICENSED DISTRIBUTOR	E		S			5	N	N	1		*	12,465	12,465	12,465	0	11/7/2008	C		5/12/2009	

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4500165895	PUBLIC UTILITIES MAINTENANCE INC 212-26 99TH AVE QUEENS VILLAGE, NY US 11429	PAINTING FOY PIPE BRIDGE	S	B		N	N	4			15,800	0	0	15,800	11/12/2008	C		10/8/2009
4500165947	GE PACKAGED POWER INC 16415 JACINTOPORT BLVD BLDG "B" HOUSTON, TX US 77015	OEM PISTON RINGS FOR IN-CITY	E	S	1	N	N	1	*		26,194	26,194	17,796	0	11/13/2008	C		5/12/2009
4500166032	SOR INC 14685 W 195TH ST LENEXA, KS US 66215	LEVEL SWITCH FLOAT, DIRECT REPLACEMENT FROM OEM	E	S	5	N	N	1	*		13,555	13,555	13,555	0	11/14/2008	C		5/12/2009
4500166033	NOOTER/ERIKSEN PO BOX 66888 SAINT LOUIS, MO US 63166-6888	LEVEL INDICATOR DIRECT FROM OEM	E	S	5	N	N	1			7,815	7,815	7,815	0	11/14/2008	C		5/20/2009
4500166077	WELKER ENGINEERING COMPANY PO BOX 138 SUGAR LAND, TX US 77487-0138	WELKER GAS REGULATOR SERVICE	S	S	5	N	N	1			10,469	10,429	10,429	40	11/25/2008	C		5/12/2009
4500166099	GRUNAU COMPANY INC 8302 SOUTHERN BLVD BOARDMAN, OH US 44512	SERVICE FIRE ALARM PANEL	S	B	5	F	N	1			5,230	5,230	5,230	0	4/3/2009	C		5/12/2009
4500166103	ELECTRO INDUSTRIES 1800 SHAMES DR WESTBURY, NY US 11590	NEXUS METERS OEM	E	S	5	N	N	1	*		14,259	14,259	14,259	0	11/17/2008	C		5/12/2009

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4500166190	GE INFRASTRUCTURE INC WATER & PROCESS TECHNOLOGIES 4636 SOMERTON RD TREVOSE, PA US 19053	CORTROL IS 104	E	S	5	N	N	N	1	*							5,892	5,892	5,892	0	11/19/2008	C		5/12/2009
4500166242	GENERAL PHYSICS CORP 6095 MARSHALEE DR - STE 300 ELKRIDGE, MD US 21075-6084	OPS TRAINING	S	S	1	F	N	N	1								19,627	19,627	19,627	0	11/17/2008	C		5/12/2009
4500166286	GILMORE KRAMER CO PO BOX 72679 PROVIDENCE, RI US 02907-0679	PRE-FAB STAIRS	E	S	5	N	N	N	1								9,995	9,995	9,995	0	11/20/2008	C		5/12/2009
4500166340	NORTHEAST CONTROLS INC 3 ENTERPRISE AVE CLIFTON PARK, NY US 12065	TURBINE TRIP SWITCHES	E	S	5	N	N	N	1	*							11,354	11,354	11,354	0	11/21/2008	C		5/12/2009
4500166358	DATA SUPPORT INC 95 NEW CLARKSTOWN RD NANUET, NY US 10954	HAND HELD COMMUNICATION PARTS FOR 500 MW (OGS)	E	S	1	N	N	N	1								38,291	38,261	0	30	11/21/2008	C		5/12/2009
4500166361	ALPHA INDUSTRIAL POWER INC 3767 ALPHA WAY BELLINGHAM, WA US 98226-8302	SERVICE BATTERIES	S	S	1	F	N	N	1								48,400	48,400	48,400	0	11/17/2008	C		5/18/2009
4500166370	SJS CONSTRUCTION CO INC 430 FALMOUTH RD WEST BABYLON, NY US 11704	CLUTCH & INSTALLATION	S	B		N	N	N	1								27,742	27,742	27,742	0	11/21/2008	C		5/12/2009

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4500166439	GENERATORTECH INC 31 SUTHERLAND DR SCOTIA, NY US 12302	FLUX PROBE DATA ACQUISTION SYSTEM	E	B	1	N	N	3							24,400	18,000	18,000	6,400	11/21/2008	C		6/22/2009
4500166449	KELLY & HAYES ELECT SUPPLY INC 66 SOUTHERN BLVD NESCONSET, NY US 11767-1092	REPLACEMENT LUBE OIL PUMP MOTOR	E	C	5	N	N	3							10,850	10,850	10,850	0	11/24/2008	C		5/12/2009
4500166479	PRO-QUIP INC 4 MARK RD - STE C KENILWORTH, NJ US 07033-1025	TEMPERATURE CONTROL VALVES	E	B		F	N	3							12,032	12,032	12,032	0	11/18/2008	C		5/12/2009
4500166480	TRI-STATE TECHNICAL SALES CORP 382 LANCASTER AVE MALVERN, PA US 19355	WALWORTH STOP/CHECK VALVE	E	B		F	N	3							21,306	21,306	21,306	0	11/18/2008	C		5/14/2009
4500166509	BENTLY NEVADA LLC 475 CREAMERY WAY EXTON, PA US 19341	GE TRANSDUCER AND VIBRATION CABLES	E	S	5	N	N	1	*						6,500	6,500	6,500	0	11/25/2008	C		1/26/2009
4500166627	BALTIMORE AIRCOIL CO 560 WHITE PLAINS RD TARRYTOWN, NY US 10591	FAN BLADE & BUSHING REPLACEMENT	E	S	1	N	N	1							73,200	73,200	73,200	0	12/2/2008	C		5/12/2009
4500166639	CONVERTEAM INC 610 EPSILON DR PITTSBURGH, PA US 15238	OPTIMIZATION OF PSS	S	S	5	F	N	1							9,500	8,791	8,791	709	12/1/2008	C		5/12/2009

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4500166646	A&M INDUSTRIAL SUPPLY CO PO BOX 1044 RAHWAY, NJ US 7065	20" SPOOL PIECE FOR 62 SWS	E	C	5	N	N	3	*							8,107	8,107	8,107	0	12/2/2008	C		5/12/2009
4500166654	TRC ENVIRONMENTAL CORP 5 WATERSIDE CROSSING WINDSOR, CT US 6095	RATA TESTING	S	S	5	F	N	1								5,300	5,300	5,300	0	12/1/2008	C		5/12/2009
4500166656	AVIATION, POWER & MARINE INC 3030 SW 13 PL BOYNTON BEACH, FL US 33426	REPAIR FLOW METER & VALVE	S	S	5	F	N	1								18,179	18,179	18,179	0	11/20/2008	C		5/12/2009
4500166660	GRADE A PETROLEUM PRODUCTS LTD 90 EAST HAWTHORNE AVE VALLEY STREAM, NY US 11582-1238	LUBE OIL	E	C	1	N	N	3								19,440	18,685	18,685	755	12/1/2008	C		5/12/2009
4500166754	HUDSON TECHNOLOGIES CO 52 RAMLAND RD ORANGEBURG, NY US 10962	REFRIGERANT RECOVERY SERVICES	S	S	1	N	N	1								24,000	15,631	15,631	8,369	12/2/2008	C		5/12/2009
4500166770	GENERAL ELECTRIC INTERNATIONAL INC 4200 WILDWOOD PKWY ATLANTA, GA US 30339	MULTILIN TRANSFORMER PROTECTION RELAYS	E	B	5	N	N	1								10,590	10,590	10,590	0	12/4/2008	C		5/12/2009
4500166803	BENTLY NEVADA LLC 475 CREAMERY WAY EXTON, PA US 19341	ANALYSIS 62 AD FAN MOTOR MONITORING	S	S	5	F	N	1								7,350	5,038	5,038	2,312	12/3/2008	C		5/12/2009

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4500166866	A&M INDUSTRIAL SUPPLY CO PO BOX 1044 RAHWAY, NJ US 7065	SAFETY GATES	E	C	5	N	N	3	*			7,345	7,345	7,345	0	12/5/2008	C		5/12/2009
4500166867	VIBROSYSTEM INC 2727 E JACQUES - CARTIER BLVD MONTREAL, PQ CA J4N 1L7	VIBROSYSTEM INSTALLATION & PARTS	E	S	1	F	N	1				215,506	215,506	215,506	0	12/5/2008	C		5/4/2009
4500166876	GODWIN PUMPS OF AMERICA INC 6 CONNERTY CT EAST BRUNSWICK, NJ US 08816-1633	RENTAL OF AN ISO 80 ELECTRIC PUMPSET	S	S	1	F	N	1				18,000	16,790	16,790	1,210	12/5/2008	C		6/30/2009
4500166898	GENERAL ELECTRIC INTL INC 6001 TONNELLE AVE NORTH BERGEN, NJ US 7047	IBH SUPPORT MODIFICATION	S	S	1	F	N	1				59,724	59,724	59,724	0	12/8/2008	C		5/12/2009
4500167081	WINTER BROS CORP 1198 PROSPECT AVE WESTBURY, NY US 11590	TRASH REMOVAL CONTRACT	S	B	7	N	N	1				25,000	4,511	4,511	20,489	1/1/2009	C		12/31/2009
4500167271	GE PACKAGED POWER INC 16415 JACINTOPOINT BLVD BLDG "B" HOUSTON, TX US 77015	BORESCOPE INSPECTION	S	S	5	F	N	1				7,000	4,175	4,175	2,825	12/15/2008	C		1/30/2009
4500167273	K CONNELLY CORP 16 HAWTHORNE RD KINGS PARK, NY US 11754-6297	YARWAY STEAM TRAP	E	S	5	N	N	1				9,510	9,510	0	0	12/16/2008	C		1/9/2009

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4500167276	GENERAL PHYSICS CORP 6095 MARSHALEE DR - STE 300 ELKRIDGE, MD US 21075-6084	GPLILEARN TRAINING USER LICENSES	S	S	1	F	N	1			17,000	17,000	17,000	0	12/11/2008	C		2/27/2009
4500167360	SRS ENTERPRISES INC 2711 HARWAY AVE BROOKLYN, NY US 11214	RUFFNECK EXPLOSION PROOF HEATER	E	S	5	N	N	1			8,000	8,000	8,000	0	12/17/2008	C		5/12/2009
4500167363	ENVIRONMENTAL LABORATORIES INC 57 VERDI STREET FARMINGDALE, NY US 11735-5637	FLYNN STACK TESTING	S	S	1	N	N	1			20,000	17,350	17,350	2,650	12/16/2008	C		5/12/2009
4500167560	FORNEY INTERNATL INC 3405 WILE POST RD CARROLLTON, TX US 75006	FORNEY GAS GUNS - OEM	E	S	5	N	N	1	*		6,618	6,618	6,618	0	12/22/2008	C		5/12/2009
4500167613	THERMAL & MECHANICAL EQUIPMENT CO 1423 E RICHEY RD HOUSTON, TX US 77073-3508	INDUFIL FILTERS	E	S	1	N	N	1	*		28,763	28,763	28,763	0	12/23/2008	C		5/12/2009
4500167617	LONGO ELECTRICAL MECHANICAL INC ONE HARRY SHUPE BLVD WHARTON, NJ 07885 US	DUAL SPEED MOTOR FOR FLYNN	E	C	1	N	N	5			24,997	3,300	3,300	21,697	12/23/2008	C		5/22/2009
4500167684	WILLIAM HIRD & CO INC 255 40TH ST BROOKLYN, NY US 11232	ANNUAL CONTRACT FOR FIRE EQUIPMENT INSPECTION	S	S	5	N	N	1			13,000	12,394	12,394	606	12/29/2008	C		12/28/2009

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4500167770	THERMO ORION INC DBA THERMO FISHER SCIENTIFIC 166 CUMMINGS CTR BEVERLY, MA US 01915-6157	ORION ON-LINE MONITOR FIELD SERVICE	S	S	1	F	N	1				28,600	17,600	17,600	11,000	12/29/2008	C		12/29/2009
4500167850	GE ENERGY MANAGEMENT SERV INC 2849 STERLING DR HATFIELD, PA US 19440	CEMS/DAHS CONTRACT	S	S	5	F	N	1				13,104	6,552	6,552	6,552	1/1/2009	C		12/31/2009
4500167890	MASONEILAN C/O EASTERN CONTROLS 14-45 MADISON RD FAIRFIELD, NJ US 7004	LIQUID LEVEL CONTROLLERS	E	S	5	N	N	1				7,826	7,826	7,826	0	1/6/2009	C		5/26/2009
4500167900	W W GRAINGER INC 58-45 GRAND AVE MASPETH, NY US 11378	MTCE SUPPLIES	E	B	7	N	N	1				6,452	6,158	6,158	294	1/5/2009	C		5/12/2009
4500167901	MEGGER 4271 BRONZE WAY DALLAS, TX US 75237	BATTERY GROUND FAULT TRACER	E	S	5	N	N	1	*			8,765	8,765	8,765	0	1/6/2009	C		5/12/2009
4500167915	FABROTECH INDUSTRIES INC 2089 9TH AVE RONKONKOMA, NY US 11779	STRAINERS	E	B		N	N	4	*			7,515	7,515	7,515	0	1/6/2009	C		5/12/2009
4500167977	WALTRON LLC PO BOX 70 - 50 TANNERY RD WHITEHOUSE, NJ US 08888-0070	MAINTENANCE OF ANALYZER	S	S	5	F	N	1				5,136	5,136	5,136	0	1/7/2009	C		6/1/2009

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4500167994	GE INFRASTRUCTURE INC WATER & PROCESS TECHNOLOGIES 4636 SOMERTON RD TREVOSE, PA US 19053	CHEMICAL,WATER TREATMENT,TOTE,GE	E	S	5	N	N	N	1	*					6,864	6,864	6,864	0	1/7/2009	C		5/12/2009
4500168036	HVB AE POWER SYSTEMS INC 7250 MCGINNIS FERRY RD SUWANEE, GA US 30024	500 MW GENEARATOR BREAKER MAINTENANCE	S	S				N	N	1					45,855	30,570	30,570	15,285	2/1/2009	C		5/12/2009
4500168072	NEW YORK LADDER CORP PO BOX 847 YONKERS, NY US 10702	SCAFFOLDING	E	C	5	N	N	N	3						7,620	7,620	7,620	0	1/8/2009	C		5/12/2009
4500168099	AREVA T&D INC RITZ HV INSTRUMENT TRANSFORMERS INC ONE RITZ AVE WAYNESBORO, GA US 30830	POTENTIAL TRANSFORMERS	E	S				N	N	1					29,205	29,205	29,205	0	1/9/2009	C		9/30/2009
4500168113	ALL TOP LTD 13 COLONIAL RD NEW FAIRFIELD, CT US 06812	MANWAY GASKETS	E	S	5	N	N	N	1	*					11,465	11,465	11,465	0	1/9/2009	C		5/12/2009
4500168145	SCIENTIFIC INSTRUMENTS CORP 200 SAW MILL RIVER RD HAWTHORNE, NY US 10532-5811	ANNUAL SERVICE AGREEMENT FOR LAB SERVICES FOR POLETTI	S	S	5	N	N	N	1						13,560	4,820	4,820	8,740	1/12/2009	O	1/11/2010	
4500168176	PALL TRINCOR CORP A DIVISION OF PALL CORP 770 PENNSYLVANIA DR EXTON, PA US 19341	500 MW VALVE & PUMP FILTERS	E	S	5	N	N	N	1	*					10,933	10,933	10,933	0	1/12/2009	C		5/12/2009

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4500168332	JONES & AUERBACHER INC 726 FAIRFIELD AVE KENILWORTH, NJ US 7033	ASCO SOLENOID VALVES	E	C	5	N	N	3	*				10,650	10,650	10,650	0	1/14/2009	C		5/12/2009
4500168335	COMAIRCO EQUIPMENT INC 240 FRENCH RD BUFFALO, NY US 14227	EMERGENCY RENTAL OF AIR COMPRESSOR	E	S	5	N	N	1					16,143	14,955	14,955	1,188	1/14/2009	C		5/12/2009
4500168342	MVN ASSOCIATES INC 330 SOUTH FRONT ST ELIZABETH, NJ US 07202	GENERATOR END WINDING PENETRATION INSTALLATION	S	B		N	N	1					20,800	0	0	20,800	1/14/2009	C		12/31/2009
4500168396	WALSH MESSENGER SERVICE 4 THIRD ST GARDEN CITY PARK, NY US 11040	MESSENGER SERVICES FOR SENY	S	C	5	N	N	3					10,000	8,693	8,693	1,307	1/15/2009	C		12/31/2009
4500168400	ROSEMOUNT ANALYTICAL INC GAS DIVISION 6565P DAVIS IND PKWY SOLON, OH US 44139	IN SITU OXYGEN TRANSMITTER	E	S	5	N	N	1					9,637	9,637	9,637	0	1/17/2009	C		5/12/2009
4500168439	SIEMENS ENERGY INC 182 FORBES RD - STE 118 BRAintree, MA US 02184	INTERCEPT VALVE EHC ACTUATOR WORK - OEM	S	S	5	N	N	1					13,500	11,268	11,268	2,232	1/16/2009	C		5/12/2009
4500168695	AGGREKO INC 2 HAWK CT BRIDGEPORT, NJ US 08010	GENERATOR RENTAL	E	B	5	F	N	1					11,060	11,060	11,060	0	4/14/2009	C		5/12/2009

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4500168815	YORK SUSPENDED SCAFF INC 37-20 12 ST LONG ISLAND CITY, NY US 11101-0014	INSTALLATION OF PLATFORM SCAFFOLDING	S	C	5	N	N	N	1			14,000	14,000	14,000	0	1/26/2009	C		5/12/2009
4500168839	SCIENTECH LLC 1060 KEENE RD DUNEDIN, FL US 34698-6300	FOMIS	S	S	9	F	N	N	1			15,900	15,900	15,900	0	1/1/2009	C		12/31/2009
4500168866	OSI SOFTWARE INC 777 DAVID ST - SUITE 250 SAN LEANDRO, CA US 94577	OSISOFT PI DATA ACCESS MODULES	E	S	5	N	N	N	1	*		12,890	12,890	12,890	0	1/27/2009	C		5/12/2009
4500168915	POWMAT LTD 321 USHERS RD BALLSTON LAKE, NY US 12019	TURBINE IGNITION SYSTEM EXCITERS	E	B		N	N	N	1	*		32,600	32,600	32,600	0	1/27/2009	C		5/12/2009
4500168933	GTS CORP 1 STEEL ROAD EAST MORRISVILLE, PA US 19067	TUBE TRAILER RENTALS FOR 500 MW OUTAGE	E	S		N	N	N	1			23,700	21,047	21,047	2,653	1/27/2009	C		5/12/2009
4500168978	GENERAL ELECTRIC INTL INC 6001 TONNELLE AVE NORTH BERGEN, NJ US 07047	LIFT OIL MODIFICATION TIL 1582	E	S		N	N	N	1			51,615	25,807	25,807	25,808	1/28/2009	C		9/10/2009
4500169104	HACH CHEMICAL CO PO BOX 389 LOVELAND, CO US 80539	SILICA ANALYZER	E	S	5	F	N	N	1			13,302	13,302	13,302	0	1/29/2009	C		5/12/2009

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4500169143	TYCO THERMAL CONTROLS-NE 18 SPRING MILL DR MALVERN, PA US 19355	HEAT TRACE ITEMS	E	S	5	N	N	1	*			8,481	8,481	8,481	0	1/30/2009	C		5/12/2009
4500169179	AERODERIVATIVE GAS TURBINE SUPPORT INC 1181 ROGERS CIRCLE STE 28 BOCA RATON, FL US 33487	LM 6000 SPEED CABLES	E	C	5	N	N	3				8,600	8,600	8,600	0	1/30/2009	C		5/12/2009
4500169180	GE INFRASTRUCTURE INC WATER & PROCESS TECHNOLOGIES 4636 SOMERTON RD TREVOSE, PA US 19053	CHEMISTRY TESTING	S	S		F	N	1				79,000	72,402	72,402	6,598	1/1/2009	C		12/31/2009
4500169192	BRANCH RADIOGRAPHIC LABS INC 32 SOUTH AVE W CRANFORD, NJ US 07016	BRANCH LAB COME IN AND INSPECT WELD	S	S	5	F	N	1				5,468	5,468	5,468	0	1/30/2009	C		4/3/2009
4500169236	NORTHERN TRUCKING & LOGISTICS INC 200 GARDEN CITY PLAZA - STE #224 GARDEN CITY, NY US 11530	REMOVAL & INSTALLATION OF 61 ADF MOTOR	S	S		N	N	1				41,500	41,500	41,500	0	2/2/2009	C		5/12/2009
4500169238	CONVERTEAM INC 610 EPSILON DR PITTSBURGH, PA US 15238	MAINTENACE & TUNING OF PSS	S	S		F	N	1				18,000	8,933	8,933	9,067	1/28/2009	C		6/8/2009
4500169426	ROCHEM TECHNICAL SVCS LTD 4711 S W HUBER ST PORTLAND, OR US 97219	ROCHEM CLEANING SYSTEM	S	S	5	F	N	1				15,000	14,624	14,624	376	2/4/2009	C		6/30/2009

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4500169430	TRC ENVIRONMENTAL CORP 5 WATERSIDE CROSSING WINDSOR, CT US 6095	RATA TESTING	S	S	5	F	N	1			9,000	9,000	9,000	0	2/4/2009	C		6/30/2009
4500169441	SIEMENS ENERGY INC 182 FORBES RD - STE 118 BRAINTREE, MA US 02184	TURBINE VALVES	E	S	5	N	N	1			5,428	5,428	5,428	0	2/5/2009	C		5/12/2009
4500169513	OEM PARTS NETWORK LLC 6047 PARK DRIVE WRIGHTWOOD, CA US 92397	FILTER HOUSINGS	E	C	5	N	N	3			11,450	11,450	11,450	0	2/6/2009	C		6/22/2009
4500169568	GENCON CONSTRUCTION CO 393 SMITH RD SHIRLEY, NY US 11967	ENGINE REMOVAL- BRENTWOOD	S	S	5	N	N	1			7,770	7,770	7,770	0	2/9/2009	C		5/12/2009
4500169609	SIEMENS ENERGY INC 182 FORBES RD - STE 118 BRAINTREE, MA US 02184	STOCK TURBINE PARTS RESERVED FOR UPCOMING POLETTI OUTAGE	E	S		N	N	1			18,738	18,738	18,738	0	2/10/2009	C		5/12/2009
4500169628	GENERAL ELECTRIC INTL INC 6001 TONNELLE AVE NORTH BERGEN, NJ US 07047	GE REQUIRED PARTS KITS	E	S		N	N	1	*		28,524	28,524	28,524	0	2/10/2009	C		5/28/2009
4500169680	BECKWITH/ELECTRICOMM INC 4327 KENCREST DR SYRACUSE, NY US 13215	STOCK ITEMS FOR 500 MW INVENTORY	E	S	5	N	N	1	*		13,453	13,453	13,453	0	2/11/2009	C		5/12/2009

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4500169777	GENERAL ELECTRIC INTERNATIONAL INC 4200 WILDWOOD PKWY ATLANTA, GA US 30339	STATOR VANES	E	S			N	N			1		179,305	134,294	134,294	45,011	2/12/2009	C		5/4/2009
4500169924	EXPANSION SEAL TECH 2701 TOWNSHIP LINE RD HATFIELD, PA US 19440	POP-A-PLUG KITS FOR FEEDWATER HEATER LEAKS	E	S	5		N	N			1	*	9,194	9,194	9,194	0	2/17/2009	C		5/12/2009
4500170004	NUOVO PARTS INC 1465 SLATER RD FERNDALE, WA US 98248-8919	NUOVE PIGNONE PACKING OEM	E	S	5		N	N			1		5,278	5,278	5,278	0	2/19/2009	C		6/30/2009
4500170020	GENERAL ELECTRIC INTERNATIONAL INC 4200 WILDWOOD PKWY ATLANTA, GA US 30339	STOCK PARTS OEM	E	S	5		N	N			1		6,434	6,434	6,434	0	2/19/2009	C		10/30/2009
4500170056	ALL MECHANICAL SERVICES PO BOX 110 PERTH AMBOY, NJ US 08862-0110	STOCK REPLENISHMENT	E	C	5		N	N			3	*	8,979	8,979	8,979	0	2/20/2009	C		5/12/2009
4500170065	HAYES PUMP INC 295 FAIRFIELD AVE FAIRFIELD, NJ US 07004-3833	PUMP REPAIR	S	S	5		N	N			1		9,753	9,753	9,753	0	3/26/2009	C		6/18/2009
4500170130	ICL SUPRESTA INC 622 EMERSON RD CREVE COEUR, MO US 63141-6742	FRYQUEL - STOCK REPLENISHMENT	E	S	5		N	N			1		6,754	6,754	6,754	0	2/23/2009	C		5/12/2009

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4500170272	GE INFRASTRUCTURE INC WATER & PROCESS TECHNOLOGIES 4636 SOMERTON RD TREVOSE, PA US 19053	DEPOSITROL -- STOCK ITEM	E	S	5	N	N	N	1	*					9,326	9,326	9,326	0	2/25/2009	C		5/12/2009
4500170322	HOLZMACHER MCLENDON & MURRELL PC 575 BROAD HOLLOW RD MELVILLE, NY US 11747	OUTSIDE LAB SERCVICES	S	S				N	N	1					47,572	47,572	47,572	0	2/26/2009	C		10/5/2009
4500170349	HUDSON TECHNOLOGIES CO 52 RAMLAND RD ORANGEBURG, NY US 10962	RECOVERY OF REFRIGERANT	S	B				N	N	1					39,352	39,352	39,352	0	2/24/2009	C		5/12/2009
4500170361	PHOTO SPECIALTIES PLUS PO BOX 57 ALBERTSON, NY US 11507	PREVENTIVE MAINTENACE KIT, PROX PROBE, POWER BOARD	E	B	5	N	Y		1						10,205	10,205	10,205	0	2/26/2009	C		5/12/2009
4500170381	TRANSCANADA TURBINES INC 22 GILDNER RD CENTRAL SQUARE, NY US 13036	STOCK PARTS	E	C	5	N	N		4	*					7,998	7,998	7,998	0	2/26/2009	C		5/12/2009
4500170553	W W GRAINGER INC 58-45 GRAND AVE MASPETH, NY US 11378	MISC. PARTS	E	B	7	N	N		1						6,980	6,980	6,980	0	3/2/2009	C		5/12/2009
4500170660	ICL SUPRESTA INC 622 EMERSON RD CREVE COEUR, MO US 63141-6742	STOCK FROM LICENSED DISTRIBUTOR	E	S	5	N	N		1	*					13,983	13,983	13,983	0	3/5/2009	C		5/12/2009

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4500170693	NORTH ROAD SERVICE CENTER INC HEAT EXCHANGE DIV 320 NORTH RD ELIZABETHVILLE, PA US 17023	HEAT EXCHANGER WORK	S	S			N	N	1		20,000	19,545	19,545	455	3/5/2009	C		6/30/2009
4500170718	ELECTRO INDUSTRIES 1800 SHAMES DR WESTBURY, NY US 11590	NEXUS REVENUE METERS	E	S			N	N	1	*	24,932	24,932	24,932	0	3/6/2009	C		6/10/2009
4500170735	W W GRAINGER INC 58-45 GRAND AVE MASPETH, NY US 11378	MISC SUPPLIES	E	B	7		N	N	1		7,426	7,426	7,426	0	3/5/2009	C		5/12/2009
4500170750	GE INDUSTRIAL SYSTEMS INC 240 PRODUCTION COURT LOUISVILLE, KY US 40299	GE POWER SUPPLY REPAIR	S	S	5		N	N	1	*	11,826	11,826	11,826	0	3/6/2009	C		5/12/2009
4500170760	LOVE JOY CONTROLS 1301 SENTRY DR WAUKESHA, WI US 53187-0266	MAIN BOILER FEED PUMP PARTS	E	S	5		N	N	1	*	6,199	6,199	6,199	0	3/6/2009	C		5/12/2009
4500170764	INDUSTRIAL CONTROLS DISTRIBUTORSLLC 1776 BLOOMSBURY AVE OCEAN, NJ US 07712	HONEYWELL TVMUSX RECORDER -- DIRECT REPLACEMENT FOR CONTROL ROOM	E	S	5		N	N	1	*	7,645	7,645	7,645	0	3/6/2009	C		5/12/2009
4500170834	TEAM INDUSTRIAL SERV INC 1301 E LINDEN AVE LINDEN, NJ US 07036	SERVICE FOR PV611 BY-PASS VALVE	S	S	5	F	N	N	1		6,740	6,740	6,740	0	3/9/2009	C		6/1/2009

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4500170882	J & J TECHNOLOGY CONSULTANTS LLC 663 LOWELL ST - UNIT 37 LEXINGTON, MA US 02420	HMPG/DMPB CARD SET	E	B	1	F	N	1	*		7,546	7,546	7,546	0	3/10/2009	C		5/12/2009
4500170907	PUMPING EQUIPMENT CO INC 339 BOULEVARD HASBROUCK HEIGHTS, NJ US 07604	PUMP REPAIR EVALUATION	S	S	1	N	N	1			6,917	0	0	6,917	2/18/2009	C		12/29/2009
4500170949	TEAM INDUSTRIAL SERV INC 1301 E LINDEN AVE LINDEN, NJ US 7036	LEAK REPAIRS	S	S	5	F	N	1			5,650	5,650	5,650	0	3/11/2009	C		5/12/2009
4500170951	ABB INC 3450 HARVESTER RD BURLINGTON, ON CA L7N 3W5	STOCK REPLACEMENT FOR DAMAGED BUSHING	E	S		N	N	1			15,520	15,520	15,520	0	3/11/2009	C		9/1/2009
4500170965	OTONE MECHANICAL CONSTRUCTION INC 20 DICKSON ST NEWBURGH, NY US 12550	FABRICATE & INSTALL PRV	S	S	5	N	N	1			11,920	11,920	11,920	0	3/10/2009	C		6/30/2009
4500171005	PRO-QUIP INC 4 MARK RD - STE C KENILWORTH, NJ US 07033-1025	STOCK ITEMS	E	S	5	N	N	1	*		8,510	8,510	8,510	0	3/12/2009	C		5/12/2009
4500171092	BRUSH ELECTRICAL MACHINE LTD FALCON WORKS PO BOX 18 LOUGHBOROUGH ENGLAND, LE GB LE11 1HJ	50,000 HOUR INSPECTION/REPAIR ON THE BRENTWOOD LM 6000	S	S		N	N	1			35,394	35,394	35,394	0	3/13/2009	C		6/30/2009

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4500171186	GE INFRASTRUCTURE INC WATER & PROCESS TECHNOLOGIES 4636 SOMERTON RD TREVOSE, PA US 19053	STOCK PARTS -- HYPOCHLORITE FOR 500 MW	E	S	5	N	N	1	*				6,864	6,864	6,864	0	3/17/2009	C		5/12/2009
4500171287	JDM TECHNOLOGY INC 1985 SE CROWBERRY DR PORT ST LUCIE, FL US 34983	REPAIR PO FOR 500 MW INTERFACE CARDS	S	S	5	N	N	1					11,340	3,350	3,350	7,990	3/18/2009	C		5/1/2009
4500171328	AVIATION, POWER & MARINE INC 3030 SW 13 PL BOYNTON BEACH, FL US 33426	OVER RUNNING CLUTCH	E	S	5	N	N	6	*				13,821	13,821	13,821	0	3/18/2009	C		3/24/2009
4500171382	AMETEK POWER INSTRUMENTS 255 N UNION ST ROCHESTER, NY US 14605-2644	STOCK ITEMS	E	S	5	N	N	1	*				9,217	9,217	9,217	0	3/19/2009	C		5/12/2009
4500171396	PALL TRINCOR CORP A DIVISION OF PALL CORP 770 PENNSYLVANIA DR EXTON, PA US 19341	AIR FILTER HOUSING	E	C	5	N	N	3	*				7,121	7,121	7,121	0	3/20/2009	C		5/19/2009
4500171483	EASTCO MFG CORP 323 5TH AVE PELHAM, NY US 10803	REPLACE THE EXIT SLIDING GATE OPERATOR	S	C	5	N	N	3					9,291	9,291	9,291	0	3/23/2009	C		6/30/2009
4500171487	INDUSTRIAL PUMP & BALANCE INC 48-55 36TH ST LONG ISLAND CITY, NY US 11101-1917	7A AUX COOLING WATER PUMP REPAIR	S	C	5	N	N	4					7,410	7,410	7,410	0	3/23/2009	C		5/12/2009

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4500171697	GENERAL ELECTRIC INTERNATIONAL INC 4200 WILDWOOD PKWY ATLANTA, GA US 30339	COUPLING SHOES -- OEM	E	S	5	N	N	1	*		6,877	6,877	6,877	0	3/27/2009	C		6/11/2009
4500171804	IRIS POWER LP 3110 AMERICAN DR MISSISSAUGA, ON CA L4V 1T2	BUSTRAC (PDA) DEVICE NETWORK UPGRADE	S	S		F	N	1			15,865	10,213	10,213	5,652	3/31/2009	C		12/31/2009
4500171915	W W GRAINGER INC 58-45 GRAND AVE MASPETH, NY US 11378	MISC. PARTS	E	B	7	N	N	1			13,973	1,064	1,064	12,909	4/1/2009	C		5/1/2009
4500172028	TETRA ENGINEERING GROUP INC 110 HOPMEADOW ST WEATOGUE, CT US 06089	INSPECTION ON HRSG LP PREHEATER AND STACK AREAS	S	S	5	F	N	1			7,500	7,500	7,500	0	4/3/2009	C		6/30/2009
4500172129	W W GRAINGER INC 58-45 GRAND AVE MASPETH, NY US 11378	MISC. INDUSTRIAL SUPPLIES	E	B	7	N	N	1			6,412	6,412	6,412	0	4/6/2009	C		5/12/2009
4500172196	J & J TECHNOLOGY CONSULTANTS LLC 663 LOWELL ST - UNIT 37 LEXINGTON, MA US 02420	CWP ASD "B" CHANNEL TROUBLESHOOT & REPAIR	S	S	5	N	N	1			9,732	9,732	9,732	0	4/7/2009	C		5/21/2009
4500172231	KONECRANES INC 225 WEST HOWARD ST STOWE, PA US 19464	SERVICE OVERHEAD CRANE	S	S	5	F	N	1			9,045	9,045	9,045	0	5/15/2009	C		5/16/2009

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4500172264	THYSSEN KRUPP ELEVATOR CO 59 OTIS ST WEST BABYLON, NY US 11704	ELEVATOR MAINTENANCE CONTRACT	S		B	7	N	N	1	100,000	14,859	14,859	85,141	4/7/2009	O	4/6/2010	
4500172298	JANSEN'S AIRCRAFT SYSTEM CONTROLS INC 2303 WEST ALAMEDA DR TEMPE, AZ US 85282	REFURBISHMENT/SWAP OUT OF THE 3 WAY FULE VALVES - OEM	S	S			N	N	1	17,696	17,696	17,696	0	4/9/2009	C		6/30/2009
4500172302	BUFFALO PUMPS INC 874 OLIVER ST NORTH TONAWANDA, NY US 14120	LUBE OIL PUMP BEARING MODIFICATION PERFORMED BY OEM	S	S	5		N	N	1	12,100	12,100	12,100	0	4/9/2009	C		6/30/2009
4500172409	ROSEMOUNT INC 8200 MARKET BLVD MAIL STATION PK16 CHANHASSEN, MN US 55317-9687	STOCKOUT - INDICATING LEVEL TRANSMITTER - OEM (ROSEMOUNT)	E	S	5		N	N	1	5,904	5,904	5,904	0	4/13/2009	C		6/3/2009
4500172454	OEM PARTS NETWORK LLC 6047 PARK DRIVE WRIGHTWOOD, CA US 92397	STOCK REPLENISHMENT - NAES	E	C	5		N	N	5	5,298	5,298	5,298	0	4/14/2009	C		5/22/2009
4500172463	ATLAS CONCRETE BATCHING CORP 95-11 147TH PLACE JAMAICA, NY US 11435	TO RESTORE GRATED AREA	S	C			N	N	3	15,800	15,800	15,800	0	4/14/2009	C		7/24/2009
4500172466	SIEMENS ENERGY INC 182 FORBES RD - STE 118 BRAINTREE, MA US 02184	ENG SUPPORT FOR OUTAGE	P	S	5		F	N	1	10,325	1,896	1,896	8,429	4/7/2009	C		6/30/2009

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4500172474	EATON ELECTRICAL SERVICES & SYSTEMS C/O HASGO POWER EQUIPMENT SALES INC 151 E MAIN ST LE ROY, NY US 14482-1237	UPGRADE POWER BREAKERS 480V LO VOLTAGE POWER BREAKERS	S	S				N	N	1		63,300	0	0	63,300	4/14/2009	O	3/31/2010	
4500172478	GRAINGER INC DEPT 807245360 PALATINE, IL US 60038-0001	MISC SUPPLIES	E	B	7	F	N	1				5,888	5,888	5,888	0	4/14/2009	C		5/12/2009
4500172519	MODERN DISPOSAL SERV INC PO BOX 209 MODEL CITY, NY US 14107-0209	DISPOSAL OF SPENT CATALYST	S	S				N	N	1		64,900	55,623	55,623	9,277	4/14/2009	C		12/31/2009
4500172570	AERODERIVATIVE GAS TURBINE SUPPORT INC 1181 ROGERS CIRCLE STE 28 BOCA RATON, FL US 33487	STOCK ITEMS	E	C	5	N	N	3				7,970	7,950	7,950	20	4/16/2009	C		5/28/2009
4500172673	EXPANSION SEAL TECH 2701 TOWNSHIP LINE RD HATFIELD, PA US 19440	STOCK ITEMS -- OEM	E	S	5	N	N	1		*		9,571	9,571	9,571	0	4/17/2009	C		6/30/2009
4500172712	GE INFRASTRUCTURE INC WATER & PROCESS TECHNOLOGIES 4636 SOMERTON RD TREVOSSE, PA US 19053	STOCK ITEMS - DEPOSITROL	E	S	5	N	N	1		*		8,602	8,602	8,602	0	4/20/2009	C		6/22/2009
4500172735	HOERBIGER SERVICE INC 12 MCCULLOUGH BLDG. #4 NEW CASTLE, DE US 19720	GAS COMPRESSOR PREVENTIVE MAINTENCANCE	S	S	5	N	N	1				14,950	10,440	10,440	4,510	4/20/2009	C		6/30/2009

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4500172757	ENVIRONMENTAL LABORATORIES INC 57 VERDI STREET FARMINGDALE, NY US 11735-5637	RATA TESTING	S	S	5	N	N	N	1					11,610	5,940	5,940	5,670	4/20/2009	O	3/31/2010	
4500172852	KEN-MAR FIRE EXTINGUISHER CO INC 168 LARKFIELD RD E NORTHPORT, NY US 11731-1894	FIRE EXTINGUISHER SERVICES AT FLYNN	S	S	5	N	N	N	1					6,400	6,028	6,028	372	7/8/2009	C		7/8/2009
4500172873	PRO-QUIP INC 4 MARK RD - STE C KENILWORTH, NJ US 07033-1025	BACK UP RINGS FOR RECIRC VALVE FLOWSERVE	E	S	5	N	N	N	1	*				5,786	5,786	5,786	0	4/23/2009	C		6/22/2009
4500172998	AVIATION, POWER & MARINE INC 3030 SW 13 PL BOYNTON BEACH, FL US 33426	LM 6000 VALVE REPAIRS	S	S		N	N	N	1					43,750	42,750	42,750	1,000	4/27/2009	C		5/11/2009
4500173095	COMAIRCO EQUIPMENT INC 240 FRENCH RD BUFFALO, NY US 14227	AIR COMPRESSOR RENTAL	E	S	5	N	N	N	1					8,550	8,550	8,550	0	4/28/2009	C		6/30/2009
4500173112	GE PACKAGED POWER INC 16415 JACINTOPOINT BLVD BLDG "B" HOUSTON, TX US 77015	FILTER BOWL ASSEMBLY -- STOCK ITEM	E	S	5	N	N	N	1	*				6,544	6,544	6,544	0	4/29/2009	C		5/22/2009
4500173125	FREMONT INDUSTRIAL CORP 2200 SHAMES DR WESTBURY, NY US 11590	OUTDOOR SAFETY STORAGE BUILDINGS	E	B		N	N	N	2					47,820	47,820	47,820	0	4/29/2009	C		8/27/2009

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4500173174	GE INFRASTRUCTURE INC WATER & PROCESS TECHNOLOGIES 4636 SOMERTON RD TREVOSE, PA US 19053	CORTOL IS 104 -- STOCK	E	S	5	N	N	1	*		6,340	6,340	6,340	0	4/29/2009	C		5/15/2009
4500173280	RM TECHNOLOGIES INC NORTHEAST OFFICE 3000 ATRIUM WAY - STE 243 MOUNT LAUREL, NJ US 08054-3925	ELECTROCHEMICAL SENSORS STOCK REPLENISHMENT	E	S	5	N	N	1	*		8,329	8,329	8,329	0	5/1/2009	C		6/11/2009
4500173289	NATIONS ROOF OF NY CO 70 ST CASIMIR AVE YONKERS, NY US 10701	BOILER HOUSE ROOF REPAIRS	S	C	5	N	N	4			6,200	6,181	6,181	19	5/1/2009	C		7/15/2009
4500173320	AMETEK POWER INSTRUMENTS 255 N UNION ST ROCHESTER, NY US 14605-2644	JEMSTAR REVENUE METERS	E	S		N	N	1	*		15,139	15,139	15,139	0	5/4/2009	C		7/14/2009
4500173333	BRUSH ELECTRICAL MACHINE LTD FALCON WORKS PO BOX 18 LOUGHBOROUGH ENGLAND, LE	CALIBRATE POUCH MICROAVR	S	S	5	F	N	1			13,350	13,246	13,246	104	4/29/2009	C		10/6/2009
4500173379	GAS TURBINE SUPPLY & SERVICES INC 3 PEERLESS WAY - UNIT H ENFIELD, CT US 06082-2388	STOCK ITEMS FOR 500 MW	E	C	5	N	N	4			12,978	12,978	12,978	0	5/5/2009	C		6/15/2009
4500173393	CONVERTEAM INC 610 EPSILON DR PITTSBURGH, PA US 15238	SFC/SEE SERVERICE AGREEMENT	S	S		F	N	1			25,722	25,722	25,722	0	5/4/2009	C		10/6/2009

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4500173400	ALL MECHANICAL SERVICES PO BOX 110 PERTH AMBOY, NJ US 08862-0110	PUMP REPAIR	S	C	5	N	N	N	4		5,835	5,835	5,835	0	5/5/2009	C		6/1/2009
4500173401	AERODERIVATIVE GAS TURBINE SUPPORT INC 1181 ROGERS CIRCLE STE 28 BOCA RATON, FL US 33487	STOCK ITEM - MISC. IN CITY PARTS	E	C	5	N	N	N	4		7,475	7,336	7,336	139	5/5/2009	C		6/12/2009
4500173403	AVIATION, POWER & MARINE INC 3030 SW 13 PL BOYNTON BEACH, FL US 33426	CLUTCH - STOCK ITEM	E	C	5	N	N	N	4	*	13,760	13,760	13,760	0	5/5/2009	C		6/5/2009
4500173457	PCA ENGINEERING INC 57 CANNONBALL RD - PO BOX 196 POMPTON LAKES, NJ US 07442-1705	PERFORM CHEMICAL BULK STORAGE COMPLIANCE WORK	S	S		F	N		1		18,200	18,200	18,200	0	5/6/2009	C		11/10/2009
4500173477	HUDSON TECHNOLOGIES CO 52 RAMLAND RD ORANGEBURG, NY US 10962	R-22 REFRIGERANT FOR INLET CHILLING SYSTEM	E	B		N	N		2		48,600	46,739	46,739	1,861	5/6/2009	C		6/18/2009
4500173504	GE ENERGY MANAGEMENT SERV INC 2849 STERLING DR HATFIELD, PA US 19440	NOX ANALYZER -- EMERGENCY	E	S	5	N	N		1		8,577	8,577	8,577	0	5/7/2009	C		6/9/2009
4500173533	JDM TECHNOLOGY INC 1985 SE CROWBERRY DR PORT ST LUCIE, FL US 34983	CONTROLLER CARD STOCK	E	C	5	N	N		4		8,325	8,325	8,325	0	5/7/2009	C		6/1/2009

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4500173534	GAS TURBINE SUPPLY & SERVICES INC 3 PEERLESS WAY - UNIT H ENFIELD, CT US 06082-2388	INTERFACE CARD STOCK	E	C	5	N	N	N	4		6,956	6,956	6,956	0	5/7/2009	C		6/15/2009
4500173581	GRAINGER INC DEPT 807245360 PALATINE, IL US 60038-0001	MISC. MAINTENANCE SUPPLIES	E	B	5	N	N	N	1		7,636	7,636	7,636	0	5/7/2009	C		5/13/2009
4500173604	AVIATION, POWER & MARINE INC 3030 SW 13 PL BOYNTON BEACH, FL US 33426	REXROTH STARTER -- STOCK	E	C	5	N	N	N	3		5,895	5,895	5,895	0	5/8/2009	C		6/1/2009
4500173660	GE PACKAGED POWER INC 16415 JACINTOPOINT BLVD BLDG "B" HOUSTON, TX US 77015	FLOW METERS (FUEL) STOCK ITEM	E	C	5	N	N	N	4	*	11,783	11,783	11,783	0	5/11/2009	C		11/23/2009
4500173723	GENCON CONSTRUCTION CO 393 SMITH RD SHIRLEY, NY US 11967	CRANE RENTAL	E	S	5	N	N	N	1		6,070	6,070	6,070	0	5/7/2009	C		5/12/2009
4500173741	PCI ENERGY SERVICES 4350 NORTHERN PIKE MONROEVILLE, PA US 15146-2808	PCI WELDING AND MACHINING	S	S		F	N	N	1		40,000	32,200	32,200	7,800	5/12/2009	C		6/25/2009
4500173987	THERMAL & MECHANICAL EQUIPMENT CO 1423 E RICHEY RD HOUSTON, TX US 77073-3508	FILTERS STOCK	E	S	5	N	N	N	1	*	5,467	5,467	5,467	0	5/18/2009	C		6/29/2009

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4500174018	THERMAL & MECHANICAL EQUIPMENT CO 1423 E RICHEY RD HOUSTON, TX US 77073-3508	WATER FILTERS -- STOCK	E	S	5	N	N	N	1	*					10,630	10,630	10,630	0	5/19/2009	C		6/10/2009
4500174020	AREVA T&D CANADA INC 1400 RUE INDUSTRIELLE - DEPT EAI LA PRAIRIE, PQ CA J5R 2E5	RELAYS, TRANSFORMER DIFFERENTIAL	E	S	5	N	N	N	1						10,576	10,576	10,576	0	5/19/2009	C		9/28/2009
4500174063	AVIATION, POWER & MARINE INC 3030 SW 13 PL BOYNTON BEACH, FL US 33426	OVERRUNNING CLUTCH	E	C	2	N	N	N	4						6,850	6,850	6,850	0	5/19/2009	C		6/23/2009
4500174223	CLYDEUNION LTD 149 NEWLANDS RD CATHCART GLASGOW SCOTLAND, SC GB G44 4EX	500 MW MBFP PARTS DTO FROM OEM	E	S		N	N	N	1						30,122	30,122	30,122	0	5/22/2009	C		7/8/2009
4500174258	KEN-MAR FIRE EXTINGUISHER CO INC 168 LARKFIELD RD E NORTHPORT, NY US 11731-1894	FIRE EXTINGUISHER EQUIPMENT	E	B	5	N	N	N	1						5,200	0	0	5,200	5/22/2009	O	3/31/2010	
4500174266	KELLY & HAYES ELECT SUPPLY INC 66 SOUTHERN BLVD NESCONSET, NY US 11767-1092	ELECTRICAL CABLE STOCK	E	C	5	N	N	N	3						7,895	7,895	7,895	0	5/22/2009	C		5/29/2009
4500174311	WALTER S PRATT & SONS INC 317 COLUMBIA ST RENSSELAER, NY US 12144	COMPRESSOR RENTAL	E	B		N	N	N	7						21,540	9,675	9,675	11,865	7/1/2009	O	6/30/2010	

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4500174476	SRS ENTERPRISES INC 2711 HARWAY AVE BROOKLYN, NY US 11214	SPACE HEATER	E	S	5	N	N	1				9,500	9,500	9,500	0	5/29/2009	C		6/11/2009
4500174478	EXPANSION SEAL TECH 2701 TOWNSHIP LINE RD HATFIELD, PA US 19440	PLUG KITS FOR FW HEATERS	E	S	5	N	N	1	*			9,571	9,571	9,571	0	5/29/2009	C		6/8/2009
4500174479	EAGLE BURGMANN INDUSTRIES LP 10035 BROOKRIVER DR HOUSTON, TX US 77040	MECHANICAL SEAL	E	S	5	N	N	1	*			11,112	11,112	11,112	0	5/29/2009	C		9/28/2009
4500174505	ATLANTIC PROD SERVICE INC 2 TERMINAL RD - BLDG OB2 CARTERET, NJ US 7008	OIL & #6 OIL ANALYSIS	S	B	5	F	N	1				13,920	12,175	12,175	1,745	5/29/2009	O	2/28/2010	
4500174537	ELECTRO INDUSTRIES 1800 SHAMES DR WESTBURY, NY US 11590	NEXUS METERS	E	S	5	N	N	1	*			10,682	10,682	10,682	0	6/1/2009	C		9/28/2009
4500174609	EXTERRAN INC 4477 GLEASON RD LAKEWOOD, NY US 14750	GAS COMPRESSOR PARTS	E	S	5	N	N	1	*			8,472	8,472	8,472	0	6/2/2009	C		6/23/2009
4500174655	MESSINA ASPHALT & CONST CORP 18-50 42ND ST ASTORIA, NY US 11105	ROADWAY POTHOLE REPAIRS	S	B	5	N	N	1				13,000	13,000	13,000	0	6/1/2009	C		9/29/2009

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4500174814	A&M INDUSTRIAL SUPPLY CO PO BOX 1044 RAHWAY, NJ US 07065	SAFETY GATES	E	C	5	N	N	3			6,200	6,200	6,200	0	6/4/2009	C		9/28/2009
4500174819	WELKER ENGINEERING COMPANY PO BOX 138 SUGAR LAND, TX US 77487-0138	REBUILD OF FUEL GAS PRESSURE REGULATOR NO. 9	S	S	5	F	N	1			14,838	14,838	14,838	0	4/17/2009	C		6/18/2009
4500174980	GLOBAL INDUSTRIES INC C/O OFFICE FURNITURE CENTER 17 WEST STOW RD MARLTON, NJ US 08053	OFFICE FURNITURE	E	B	7	N	N	1			16,003	16,003	16,003	0	6/9/2009	C		7/23/2009
4500175020	NORTH EAST TECHNICAL SALES 171 RUTH RD HARLEYSVILLE, PA US 19438	AMMONIA SENSORS -- STOCK	E	C	5	N	N	3	*		7,034	7,034	7,034	0	6/10/2009	C		10/20/2009
4500175025	GENERAL ELECTRIC INTERNATIONAL INC 4200 WILDWOOD PKWY ATLANTA, GA US 30339	OEM GENERATOR PARTS - INVENTORY REPLENISH	E	S		N	N	1	*		24,424	24,424	24,424	0	6/10/2009	C		9/28/2009
4500175067	GE ENERGY MANAGEMENT SERV INC 2849 STERLING DR HATFIELD, PA US 19440	SOFTWARE SERVICES FOR CEMDAS & EDR	S	S	5	F	N	1			10,785	10,785	10,785	0	6/9/2009	C		7/23/2009
4500175083	AVIATION, POWER & MARINE INC 3030 SW 13 PL BOYNTON BEACH, FL US 33426	OVERHAUL GE PARTS	S	B	5	F	N	1			14,500	14,500	14,500	0	6/2/2009	C		8/26/2009

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4500175099	NYS INDUSTRIES FOR THE DISABLED INC 11 COLUMBIA CIR ALBANY, NY US 12203-5156	LANDSCAPING SERVICES	S	B	4	N	N	1			50,000	20,219	20,219	29,781	6/11/2009	O	6/10/2010	
4500175170	AERODERIVATIVE GAS TURBINE SUPPORT INC 1181 ROGERS CIRCLE STE 28 BOCA RATON, FL US 33487	FLOW WATER INJECTION TRANSMITTER	E	C	5	N	N	3			12,060	11,628	11,628	432	6/12/2009	C		8/25/2009
4500175171	TEAM INDUSTRIAL SERV INC 1301 E LINDEN AVE LINDEN, NJ US 07036	SERVICE CONDENSER FLANGE	S	S	5	F	N	1			6,190	3,767	3,767	2,423	6/22/2009	C		6/23/2009
4500175205	GE INDUSTRIAL SYSTEMS INC 240 PRODUCTION COURT LOUISVILLE, KY US 40299	GE POWER SUPPLY REPAIR	S	S	5	N	N	1	*		5,913	5,913	5,913	0	6/15/2009	C		9/28/2009
4500175212	AVIATION, POWER & MARINE INC 3030 SW 13 PL BOYNTON BEACH, FL US 33426	REPAIR WOODWARD VALVE	S	S	1	F	N	1			17,500	16,250	16,250	1,250	6/3/2009	C		8/26/2009
4500175235	DRB INDUSTRIES LLC 3104 S ELM PL - STE 1 BROKEN ARROW, OK US 74012-7949	IN-CITY FILTERS	E	C	5	N	N	3	*		10,241	10,241	10,241	0	6/15/2009	C		6/30/2009
4500175239	GAS TURBINE SUPPLY & SERVICES LLC 7 VERNON RD ENFIELD, CT US 06082-5648	TRANSDUCERS	E	B		F	N	1			32,816	32,816	32,816	0	6/15/2009	C		11/19/2009

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4500175246	HAYES PUMP INC 295 FAIRFIELD AVE FAIRFIELD, NJ US 07004-3833	EMERGENCY REPAIR OF ROTO-JET PUMP	E	S	5	F	N	1	*							8,597	8,597	8,597	0	6/8/2009	C		6/17/2009
4500175316	CM TOWERS INC 501-A DIVISION ST BOONTON, NJ US 07005	REPAIR VERNON #3 TOWER	S	S	5	F	N	1								8,725	0	0	8,725	6/15/2009	O	6/14/2010	
4500175524	A&M INDUSTRIAL SUPPLY CO PO BOX 1044 RAHWAY, NJ US 07065	RECIRC ISOLATION VALVE	E	B	5	F	N	5								6,861	6,861	6,861	0	6/22/2009	C		11/25/2009
4500175548	CLYDEUNION LTD 149 NEWLANDS RD CATHCART GLASGOW SCOTLAND, SC GB G44 4EX	500 MW MBFP PARTS (STOCK)	E	S	5	N	N	1	*							14,185	14,185	14,185	0	6/22/2009	C		10/19/2009
4500175565	GE INFRASTRUCTURE INC WATER & PROCESS TECHNOLOGIES 4636 SOMERTON RD TREVOSE, PA US 19053	CORTROL IS 104 STOCK	E	S	5	N	N	1	*							6,318	6,318	6,318	0	6/23/2009	C		7/6/2009
4500175593	GE PACKAGED POWER INC 16415 JACINTOPOORT BLVD BLDG "B" HOUSTON, TX US 77015	SPARE PARTS	E	B	5	F	N	1	*							13,289	13,289	13,289	0	6/23/2009	C		10/7/2009
4500175634	SIEMENS ENERGY INC 182 FORBES RD - STE 118 BRAintree, MA US 2184	SPARE PARTS	E	B	5	F	N	1								11,318	10,841	10,841	477	6/23/2009	C		8/25/2009

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4500175648	GE PACKAGED POWER INC 16415 JACINTOPOINT BLVD BLDG "B" HOUSTON, TX US 77015	SPARE PARTS	E	B	5	F	N	1	*			6,060	6,060	6,060	0	6/23/2009	C		7/1/2009
4500175744	DRB INDUSTRIES LLC 3104 S ELM PL - STE 1 BROKEN ARROW, OK US 74012-7949	SPARE PARTS	E	S	1	F	N	1				16,493	0	0	16,493	6/23/2009	O	1/7/2010	
4500175845	GRUNAU COMPANY INC 8302 SOUTHERN BLVD BOARDMAN, OH US 44512	REPLACEMENT CALIBRATION & TESTING GAS SENSORS	S	S	5	F	N	1				6,611	0	0	6,611	6/29/2009	C		12/31/2009
4500175854	AMERICAN ELECTRICAL TESTING CO INC 480 NEPONSET ST - BLDG 3 CANTON, MA US 2021	EMERGENCY TESTING	S	S	1	F	N	1				20,000	0	0	20,000	6/25/2009	C		6/27/2009
4500176120	HAYES PUMP INC 295 FAIRFIELD AVE FAIRFIELD, NJ US 07004-3833	RAW WATER PUMP STOCK	E	C	5	N	N	3	*			9,268	9,268	9,268	0	7/8/2009	C		8/17/2009
4500176140	ALL MECHANICAL SERVICES PO BOX 110 PERTH AMBOY, NJ US 08862-0110	BUSHINGS	E	S	5	N	N	1	*			5,159	5,159	5,159	0	7/15/2009	C		9/28/2009
4500176171	COMPONENTS & CONTROLS INC PO BOX 437 CARLSTADT, NJ US 07072-0366	SPARE PARTS HOSES	E	S	5	F	N	1	*			12,174	12,174	12,174	0	7/9/2009	C		9/28/2009

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4500176244	POWER SUBSTATION SERVICES LLC 4 INDUSTRIAL PARK DR WHEELING, WV US 26003	PROCESS OIL IN TRANSFORMERS	S	S	5	F	N	1			12,439	12,439	12,439	0	7/8/2009	C		8/14/2009
4500176250	GE INDUSTRIAL SYSTEMS INC 240 PRODUCTION COURT LOUISVILLE, KY US 40299	REPAIR PURCHASE ORDER BY OEM	S	S	5	N	N	1	*		5,921	5,921	5,921	0	7/9/2009	C		9/28/2009
4500176281	NUOVO PARTS INC 1465 SLATER RD FERNDALE, WA US 98248-8919	NUOVO PIGNONE HP BYPASS VALVE PARTS	E	S		N	N	1	*		22,926	22,926	22,926	0	7/10/2009	C		12/23/2009
4500176385	ADVANCED FILTRATION CO PO BOX 324 HOWELL, NJ US 07731-0324	MINI PLEAT PANELS	E	C		F	N	1	*		23,210	23,210	23,210	0	7/13/2009	C		12/31/2009
4500176389	RM TECHNOLOGIES INC NORTHEAST OFFICE 3000 ATRIUM WAY - STE 243 MOUNT LAUREL, NJ US 08054-3925	ELECTROCHEMICAL SENSOR MODEL 096-1965 (O-150 PPM)	E	S	5	F	N	1	*		7,182	7,182	7,182	0	7/14/2009	C		9/28/2009
4500176397	ADVANCED FILTRATION CO PO BOX 324 HOWELL, NJ US 07731-0324	FILTERS	E	C		F	N	3	*		80,130	80,130	80,130	0	7/13/2009	C		12/31/2009
4500176398	EXTERRAN INC 4477 GLEASON RD LAKEWOOD, NY US 14750	REPAIR GAS LEAK	S	S	5	F	N	1			12,883	12,882	12,882	1	7/13/2009	C		10/7/2009

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4500176434	ENECON APS INC 58 FLORIDA ST FARMINGDALE, NY US 11735-6301	REPAIR & INSTALLATION CHEMICAL RESISTANT JOINT SEALING SYSTEM	S	B				N	N	1		133,750	133,750	133,750	0	7/13/2009	C		10/16/2009
4500176456	HOERBIGER SERVICE INC 12 MCCULLOUGH BLDG. #4 NEW CASTLE, DE US 19720	REPAIR GAS COMPRESSOR VALVES	S	S	5	F	N	N	1			13,093	13,093	13,093	0	7/16/2009	C		9/23/2009
4500176501	KEYPER SYSTEMS PO BOX 1540 HARRISBURG, NC US 28075	KEYPER ELECTRONIC 30-ASSET VAULT	E	S	5	N	N	N	1	*		6,368	6,368	6,368	0	7/17/2009	C		7/30/2009
4500176571	WILLIAM HIRD & CO INC 255 40TH ST BROOKLYN, NY US 11232	VALVE REPAIR KIT - OEM	E	S	5	N	N	N	1	*		6,379	6,379	6,379	0	7/20/2009	C		9/18/2009
4500176572	HOERBIGER SERVICE INC 12 MCCULLOUGH BLDG. #4 NEW CASTLE, DE US 19720	REBUILD KIT FOR DRESSER GAS COMP.	E	S	5	N	N	N	1	*		10,747	10,747	10,747	0	7/20/2009	C		11/10/2009
4500176586	GE PACKAGED POWER INC 16415 JACINTOPOORT BLVD BLDG "B" HOUSTON, TX US 77015	GENERATOR JACKING OIL PUMP	E	B	5	F	N	N	1	*		14,680	14,680	14,680	0	7/20/2009	C		12/2/2009
4500176680	FACTORY DIRECT PIPELINE PRDTS INC 145 STATE HIGHWAY 94 BLAIRSTOWN, NJ US 7825	HYDRA PUMP	E	S	5	F	N	N	1	*		5,431	5,431	5,431	0	7/21/2009	C		9/28/2009

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4500176687	EXTERRAN CO 4477 GLEASON RD LAKEWOOD, NY US 14750-9749	GAS COMPRESSOR PARTS	E	S	5	N	N	1	*		8,768	8,768	8,768	0	7/21/2009	C		9/28/2009
4500176689	THERMAL & MECHANICAL EQUIPMENT CO 1423 E RICHEY RD HOUSTON, TX US 77073-3508	WATER FILTER ELEMENT FOR LM6000 SPRINT SYSTEM	E	S	5	N	N	1	*		11,790	11,790	11,790	0	7/21/2009	C		9/28/2009
4500176759	GE INFRASTRUCTURE INC WATER & PROCESS TECHNOLOGIES 4636 SOMERTON RD TREVOSE, PA US 19053	CORRSHIELD	E	S	5	N	N	1	*		5,363	5,363	5,363	0	7/22/2009	C		9/28/2009
4500176797	NUOVO PARTS INC 1465 SLATER RD FERNDAL, WA US 98248-8919	HP BYPASS SEAT REMOVAL TOOL	E	S	5	N	N	1			5,570	0	0	5,570	7/23/2009	C		12/21/2009
4500176846	GE PACKAGED POWER INC 16415 JACINTOPORT BLVD BLDG "B" HOUSTON, TX US 77015	MODULE, CONTROL, LINKNETS BID	E	C	5	N	N	3	*		6,597	6,597	6,597	0	7/24/2009	C		8/25/2009
4500176943	ACTION CARTING ENVIRONMENTAL SERVICES INC 451 FRELINGHUYSEN AVE NEWARK, NJ US 07114	RUBBISH REMOVAL	S	B	7	F	N	1			65,000	11,421	11,421	53,579	8/6/2009	O	8/5/2010	
4500176980	BRUSH ELECTRICAL MACHINE LTD FALCON WORKS PO BOX 18 LOUGHBOROUGH ENGLAND, LE GB LE11 1HJ	ROTOR EARTH FAULT TRANSMITTER	E	S	5	N	N	1			13,393	13,393	13,393	0	7/28/2009	C		11/18/2009

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4500177028	AERODERIVATIVE GAS TURBINE SUPPORT INC 1181 ROGERS CIRCLE STE 28 BOCA RATON, FL US 33487	FLOW CONTROL VALVE FOR SPRING	E	C	5	N	N	4							5,600	5,544	5,544	56	7/29/2009	C		10/23/2009
4500177036	ENVIRONEX INC PO BOX 157 DEVON, PA US 19333	CATALYST CONSULTANTS	S	S		F	N	1							17,499	17,463	17,463	36	7/16/2009	C		9/28/2009
4500177196	AMERICAN ELECTRICAL TESTING CO INC 480 NEPONSET ST - BLDG 3 CANTON, MA US 2021	TROUBLESHOOTING HARLEM RIVER #2 RELAY PROTECTION	E	S	5	N	N	1							5,725	5,725	5,725	0	6/22/2009	C		6/26/2009
4500177274	PRIDE EQUIPMENT CORP 150 NASSAU AVE ISLIP, NY US 11751	FORKLIFT RENTAL	E	B	7	N	N	1							5,370	4,275	4,275	1,095	8/7/2009	O	1/4/2010	
4500177332	GE INFRASTRUCTURE INC WATER & PROCESS TECHNOLOGIES 4636 SOMERTON RD TREVOSE, PA US 19053	SODIUM HYPOCHLORITE -- OEM-STOCK.. OVERSHIPMENT	E	S	5	N	N	1							6,615	6,615	6,615	0	9/22/2009	C		9/22/2009
4500177372	VIBROSYSTEM INC 2727 E JACQUES - CARTIER BLVD MONTREAL, PQ CA J4N 1L7	END TURN VIBRATION PROBE MATERIALS FOR 500 MW PLANT	E	S	5	N	N	1							6,450	6,450	6,450	0	8/5/2009	C		10/7/2009
4500177498	POWER SUBSTATION SERVICES LLC 4 INDUSTRIAL PARK DR WHEELING, WV US 26003	HOT OIL RECLAMATION OF 7S EXCITATION TRANSFORMER	S	S	5	F	N	1							8,951	8,951	8,951	0	8/6/2009	C		9/28/2009

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4500177510	THERMAL & MECHANICAL EQUIPMENT CO 1423 E RICHEY RD HOUSTON, TX US 77073-3508	DEMIN NOX DISCHARGE FILTERS	E	S	5	N	N	N	1	*					8,181	8,181	8,181	0	8/7/2009	C		9/28/2009
4500177556	MITSUBISHI POWER SYSTEMS INC 2287 PREMIER ROW ORLANDO, FL US 32809	FLYNN TURBINE PARTS	E	S	5	N	N	N	1	*					6,993	6,993	6,993	0	8/7/2009	C		11/9/2009
4500177571	CARTER MILCHMAN & FRANK INC 2810 37TH AVE LONG ISLAND CITY, NY US 11101-4403	SAFET GATES, 24"	E	C	5	N	N	N	3						12,155	12,034	12,034	121	8/10/2009	C		9/22/2009
4500177667	EXTERRAN INC 4477 GLEASON RD LAKEWOOD, NY US 14750	REPAIR PACKING ON GAS COMPRESSOR	S	S	5	F	N	N	1						5,150	4,831	4,831	319	8/10/2009	C		10/16/2009
4500177778	INDUSTRIAL PUMP & BALANCE INC 48-55 36TH ST LONG ISLAND CITY, NY US 11101-1917	CONDENSATE PUMP MOTOR	S	S	5	N	N	N	1						6,250	6,250	6,250	0	8/10/2009	C		9/29/2009
4500177918	PHOTO SPECIALTIES PLUS PO BOX 57 ALBERTSON, NY US 11507	LILCO MAIN GAS LINE FILTERS	E	S	5	N	Y	N	1						8,586	8,586	8,586	0	8/18/2009	C		9/28/2009
4500177922	IRIS POWER LP 3110 AMERICAN DR MISSISSAUGA, ON CA L4V 1T2	ANALOG SIGNAL OUTPUT MODULES	E	S	5	N	N	N	1	*					12,431	12,431	12,431	0	8/18/2009	C		9/18/2009

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4500177944	FRESH MEADOW MECHANICAL CORP 65-01 FRESH MEADOW LANE FRESH MEADOWS, NY US 11365	MILLWRIGHT SERVICES REBUILD "C" GAS	S	S	5	N	N	1				10,560	3,890	3,890	6,670	8/18/2009	C		11/13/2009
4500178014	AVIATION, POWER & MARINE INC 3030 SW 13 PL BOYNTON BEACH, FL US 33426	OVERHAUL AND REPAIR OF A GAS VALVE W/ACTUATOR OVERHAUL	S	B	5	N	N	4				13,895	13,895	13,895	0	8/19/2009	C		10/19/2009
4500178016	AERODERIVATIVE GAS TURBINE SUPPORT INC 1181 ROGERS CIRCLE STE 28 BOCA RATON, FL US 33487	OVERHAUL AND REPAIR OF A LUBE & SCAVENGE PUMP	S	B	5	N	N	4				9,500	9,405	9,405	95	8/19/2009	C		11/9/2009
4500178105	GE INFRASTRUCTURE INC WATER & PROCESS TECHNOLOGIES 4636 SOMERTON RD TREVOSSE, PA US 19053	CORTROL IS 104	E	S	5	N	N	1	*			6,285	6,285	6,285	0	8/21/2009	C		9/28/2009
4500178176	PREM AIR GROUP OF NY LLC 43-24 21ST ST LONG ISLAND CITY, NY US 11101-5012	CHILLER MAINTENANCE AGREEMENT	S	S	5	N	N	1				13,974	6,927	6,927	7,047	8/24/2009	O	8/23/2010	
4500178290	THERMAL & MECHANICAL EQUIPMENT CO 1423 E RICHEY RD HOUSTON, TX US 77073-3508	LM 6000 SPRINT SYSTEM WATER FILTERS	E	S	5	N	N	1	*			15,419	15,419	15,419	0	8/26/2009	C		9/14/2009
4500178404	AVIATION, POWER & MARINE INC 3030 SW 13 PL BOYNTON BEACH, FL US 33426	REPIAR FUEL NOZZLES FOR THE LM 6000 FLEET	S	S		N	N	1				46,255	46,255	46,255	0	8/28/2009	C		9/28/2009

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4500178419	FRESH MEADOW MECHANICAL CORP 65-01 FRESH MEADOW LANE FRESH MEADOWS, NY US 11365	SUPPLY AND INSTALL REXA ACTUATORS ON CT7A & 7B	S		B			N	N	1		250,000	107,125	107,125	142,875	8/28/2009	O	6/10/2010	
4500178433	AERODERIVATIVE GAS TURBINE SUPPORT INC 1181 ROGERS CIRCLE STE 28 BOCA RATON, FL US 33487	GASKET, CABLE & SIGHT GLASS	E		B	5		F	N	3		6,840	6,772	6,772	68	8/28/2009	C		9/18/2009
4500178498	GE OIL & GAS INC 17619 ALDINE WESTFIELD HOUSTON, TX US 77073	PROVIDE MACHINE SHOP SERVICES FOR NUOVO PIGNONE COMPRESSOR	S		S	5		N	N	1		25,000	0	0	25,000	8/31/2009	O	7/31/2010	
4500178502	GE OIL & GAS INC 17619 ALDINE WESTFIELD HOUSTON, TX US 77073	NUOVO PIGNONE GAS COMPRESSOR FIELD SERVICES	S		S	1		N	N	1		81,835	0	0	81,835	8/31/2009	O	3/31/2010	
4500178598	INDUSTRIAL PUMP & BALANCE INC 48-55 36TH ST LONG ISLAND CITY, NY US 11101-1917	BIBBY COUPLING PART #DJ1631250	E		B	5		N	N	3		5,500	0	0	5,500	9/2/2009	O	1/31/2010	
4500178669	F & F INDUSTRIAL EQUIPMENT 195 TOWER DR MIDDLETOWN, NY US 10941	MOUNTED BALL VALVE	E		B	5		N	N	3	*	9,037	9,037	9,037	0	9/3/2009	C		11/19/2009
4500178750	AMETEK POWER INC C/O VALLEY TECHNICAL SALES 1 HOLLYWOOD AVE - STE 2A HO HO KUS, NJ US 07423	CABLE	E		S	5		F	N	1	*	6,110	6,110	6,110	0	9/8/2009	C		10/26/2009

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4500178752	FLOWSERVE PUMP CORP FORMERLY INGERSOLL- DRESSER PUMP CO P O BOX 3565 SCRANTON, PA US 18505-3565	SPARE PARTS	E	S	5	F	N	1	*		5,157	5,157	5,157	0	9/8/2009	C		9/28/2009
4500178769	AERODERIVATIVE GAS TURBINE SUPPORT INC 1181 ROGERS CIRCLE STE 28 BOCA RATON, FL US 33487	SPARE PARTS	E	C	5	F	N	3			11,850	11,732	11,732	118	9/8/2009	C		9/28/2009
4500179151	DME CONSTRUCTION ASSOC 126 OLD FIELD RD SETAUKET, NY US 11733-1668	ROOF REPAIRS FOR TEH RICHARD M. FLYNN POWER PLANT	S	B		N	N	4			201,943	183,809	183,809	18,134	9/17/2009	O	1/14/2010	
4500179315	ARROW PRODUCTS SUPPORT 21701 SAN GABRIEL DR TEHACHAPI, CA US 93561-8925	THE LPT COOLING AND HP SPRINT MANIFOLDS REQUIRED REPAIRS	E	S	2	N	N	1			7,161	0	0	7,161	9/24/2009	O	1/14/2010	
4500179450	NASSAU COUNTY 300 WINDING RD OLD BETHPAGE, NY US 11804-1323	FIRE SCHOOL TRAINING	P	S	5	N	N	1			7,200	7,200	7,200	0	9/23/2009	C		12/16/2009
4500179602	JOHN CRANE INC 6400 OAKTON ST MORTON GROVE, IL US 60053	OEM VENDOR TO PROVIDE SERVICES FOR JOHN CRANE TYPE 28 SEAL	E	S	1	N	N	1			17,250	0	0	17,250	10/1/2009	O	3/31/2010	
4500179630	EXPANSION SEAL TECH 2701 TOWNSHIP LINE RD HATFIELD, PA US 19440	OEM VENDOR	E	S	5	N	N	1	*		6,037	6,037	6,037	0	9/28/2009	C		12/11/2009

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4500179637	GE INDUSTRIAL SYSTEMS INC 240 PRODUCTION COURT LOUISVILLE, KY US 40299	REPAIR GE POWER SUPPLY #IS2020RKPSG3A	E	S	1	N	N	1			6,317	6,317	6,317	0	9/28/2009	C		11/25/2009
4500179721	PROCESS TECH SALES & SER LLC 1531 STYVESANT AVE UNION, NJ US 07063	GM HAZARDOUS GAS DETECTOR AND HOUSING SENSOR	E	B	5	N	N	3	*		5,685	5,685	5,685	0	9/29/2009	C		10/29/2009
4500179722	F & F INDUSTRIAL EQUIPMENT 195 TOWER DR MIDDLETOWN, NY US 10941	FIRE DETECTORS 325F AND 600F	E	B	5	N	N	3			12,855	12,726	12,726	129	9/29/2009	C		10/3/2009
4500179770	HAYES PUMP INC 295 FAIRFIELD AVE FAIRFIELD, NJ US 07004-3833	GOULDS PUMP 1HP 1800XP COMPLETE WITH COVER PLATE	E	B	5	N	N	3			6,065	0	0	6,065	9/30/2009	C		12/1/2009
4500179801	AERODERIVATIVE GAS TURBINE SUPPORT INC 1181 ROGERS CIRCLE STE 28 BOCA RATON, FL US 33487	MARK VI THERMOCOUPLE	E	B	8	N	N	3			6,900	6,831	6,831	69	10/1/2009	C		10/30/2009
4500179830	J&G STEEL CORP 2429 INDUSTRIAL RD SAPULPA, OK US 74066-8335	TIL 1320-R2 GUIDE SUPPORT MODIFICATION	E	S	1	N	N	1	*		28,738	28,738	28,738	0	10/1/2009	C		11/6/2009
4500179835	CARTER MILCHMAN & FRANK INC 2810 37TH AVE LONG ISLAND CITY, NY US 11101-4403	GATE SAFETY 24" ALUMINUM	E	B	8	N	N	3			6,175	6,113	6,113	62	10/1/2009	C		11/9/2009

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4500179844	MAVERICK TECHNOLOGIES INC 997 PINEBROOK KNOLLS DR WINSTON SALEM, NC US 27105	VERSAPRO SOFTWARE TRAINING AND INSTALL GT CONTROLS UPGRADE S5 AT HELL GATE & HARLEM RIVER	E	S	1	N	N	1				29,523	9,259	9,259	20,264	10/1/2009	O	2/28/2010	
4500179877	A&M INDUSTRIAL SUPPLY CO PO BOX 1044 RAHWAY, NJ US 07065	FIRE HOSE CABINET	E	B	8	N	N	3				9,460	9,460	9,460	0	10/1/2009	C		12/2/2009
4500179879	AERODERIVATIVE GAS TURBINE SUPPORT INC 1181 ROGERS CIRCLE STE 28 BOCA RATON, FL US 33487	T48 THERMOCOUPLE 1696M81P13	E	B	8	N	N	3				14,400	14,256	14,256	144	10/1/2009	C		10/19/2009
4500180012	GEA FES INC FORMERLY FES SYSTEMS 3475 BOARD RD YORK, PA US 17402	STOCK ITEMS -- CHILLER COMPRESSOR AND MOTOR	E	B		N	N	1				159,950	0	0	159,950	10/5/2009	O	3/31/2010	
4500180043	HOERBIGER SERVICE INC 12 MCCULLOUGH BLDG. #4 NEW CASTLE, DE US 19720	VALVE REPAIR	S	S	5	N	N	1				5,500	5,326	5,326	174	10/7/2009	O	3/28/2010	
4500180108	GE INFRASTRUCTURE INC WATER & PROCESS TECHNOLOGIES 4636 SOMERTON RD TREVOSSE, PA US 19053	CHEMICAL IS BLENDED IN ACCORDANCE WITH DESIGN SPECS OF PLANT.	E	S	5	N	N	1	*			6,285	6,285	6,285	0	10/7/2009	C		11/3/2009
4500180234	LM PARTS LLC 26 FAYMORE DR AGAWAM, MA US 01001-3010	LM 6000 FUEL NOZZLES	E	B		N	N	4				20,200	20,200	20,200	0	10/9/2009	C		11/4/2009

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4500180240	QUEENS INDUSTRIAL ELECTRIC CORP 94-12 150TH ST JAMAICA, NY US 11435-9000	PE 841 PLUS, MOTOR	E	B	8	N	N	2		5,522	0	0	5,522	10/9/2009	O	3/31/2010	
4500180251	GE INFRASTRUCTURE INC WATER & PROCESS TECHNOLOGIES 4636 SOMERTON RD TREVOSSE, PA US 19053	DEPOSITROL	E	S	5	N	N	1	*	8,602	8,602	8,602	0	10/9/2009	C		10/23/2009
4500180287	F & F INDUSTRIAL EQUIPMENT 195 TOWER DR MIDDLETOWN, NY US 10941	STRAP CONDUIT HEATER NH3 VAP SYSTEM	E	B	8	N	N	3		10,223	38	38	10,185	10/14/2009	C		12/29/2009
4500180302	K CONNELLY CORP 16 HAWTHORNE RD KINGS PARK, NY US 11754-6297	LIMITORQUE REPLACMENT ON B CONDENSATE PUMP	S	S	5	N	N	1		6,500	0	0	6,500	10/13/2009	O	5/31/2010	
4500180308	HOERBIGER SERVICE INC 12 MCCULLOUGH BLDG. #4 NEW CASTLE, DE US 19720	GAS COMPRESSOR INSPECTIONS AND UPGRADES	S	S		N	N	1		20,000	9,034	9,034	10,966	10/13/2009	O	4/30/2010	
4500180320	F & F INDUSTRIAL EQUIPMENT 195 TOWER DR MIDDLETOWN, NY US 10941	DETECTOR HEATER	E	B	8	N	N	3		7,620	7,544	7,544	76	10/14/2009	C		11/25/2009
4500180323	GE OIL & GAS INC 17619 ALDINE WESTFIELD HOUSTON, TX US 77073	PLASMA COATING OF TEH GE GAS COMPRESSOR DIAPHRAGMS	S	S		N	N	1		28,050	0	0	28,050	10/13/2009	O	3/31/2010	

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4500180495	DIVAL SAFETY EQUIPMENT INC 1721 NIAGARA ST BUFFALO, NY US 14207-3108	COMPLETE MAN DOWN SAFETY SYSTEM	E	S	5	N	N	N	1						7,034	7,034	7,034	0	10/20/2009	C		10/27/2009
4500180709	NUOVO PARTS INC 1465 SLATER RD FERNDAL, WA US 98248-8919	NUOVO PIGNONE VALVE PARTS	E	S	5	N	N	N	1						13,104	0	0	13,104	10/21/2009	O	3/31/2010	
4500180792	EMPIRE TECH SOLUTIONS INC 1151 PITTSFORD VICTOR RD STE 100 PITTSFORD, NY US 14534	VALVE PARTS	E	S	5	N	N	N	1						14,125	310	310	13,815	10/22/2009	O	3/31/2010	
4500180824	TEAM INDUSTRIAL SERV INC 1301 E LINDEN AVE LINDEN, NJ US 07036	LEAK REPAIR ON PERFORMANCE HEATERS LOCATED IN 500 MW PLANT	S	S	5	N	N	N	1						11,850	0	0	11,850	10/22/2009	O	3/31/2010	
4500180843	THERMAL & MECHANICAL EQUIPMENT CO 1423 E RICHEY RD HOUSTON, TX US 77073-3508	FILTERS MANUFACTURED BY AN OEM VENDOR	E	S	5	N	N	N	1	*					22,732	22,732	22,732	0	10/22/2009	C		11/2/2009
4500180845	HEATEC INC PO BOX 72760 CHATTANOOGA, TN US 37407	BOILER SERVICE FOR HEATYEC BOILERS	S	S		N	N	N	1						19,800	0	0	19,800	10/22/2009	O	4/30/2010	
4500180925	SIEMENS ENERGY INC 182 FORBES RD - STE 118 BRAINTREE, MA US 2184	VALVE, MOOG SERVCO MAIN HP TURB	E	B	5	N	N	N	1						7,920	7,920	7,920	0	10/26/2009	C		12/1/2009

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4500181088	CEMTEK SYSTEMS INC 2013 SOUTH WOOD AVE LINDEN, NJ US 07036	951 NOX ANALYZER PARTS	E	C	5	N	N	3			6,398	6,398	6,398	0	10/28/2009	C		12/2/2009
4500181204	F & F INDUSTRIAL EQUIPMENT 195 TOWER DR MIDDLETOWN, NY US 10941	CONNECTOR, ELECTRICAL 3 SWITCH, SPEED	E	B	8	N	N	3			6,527	6,462	6,462	65	10/30/2009	C		12/3/2009
4500181207	GENERATORTECH INC 31 SUTHERLAND DR SCOTIA, NY US 12302	FLUX PROBE TESTING AT FLYNN	S	S	5	N	N	1			5,828	5,496	5,496	332	10/29/2009	C		12/10/2009
4500181209	HAYES PUMP INC 295 FAIRFIELD AVE FAIRFIELD, NJ US 07004-3833	ROTO JET REPAIR OFF SITE SERVICE	S	S	5	N	N	1			14,865	0	0	14,865	10/29/2009	O	1/15/2010	
4500181210	JR ENGINEERING & MACHINE CORP 663 RAMSEY AVE HILLSIDE, NJ US 07205-1009	OFF SITE REPAIR FOR 61 SWSP	S	S	5	N	N	1			7,810	0	0	7,810	10/29/2009	O	1/14/2010	
4500181212	MARINE MAINTENANCE & CONSTRUCT CO PO BOX 36 CLAYTON, NJ US 08312	DIVING SERVICES	S	S	5	N	N	1			6,353	6,353	6,353	0	10/29/2009	C		10/30/2009
4500181238	FLOWSERVE PUMP CORP FORMERLY INGERSOLL-DRESSER PUMP CO P O BOX 3565 SCRANTON, PA US 18505-3565	TROUBLE SHOOT HIGH THRUST ON "A" BFP	S	S	5	N	N	1			10,888	8,851	8,851	2,037	10/30/2009	O	6/30/2010	

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4500181281	AERODERIVATIVE GAS TURBINE SUPPORT INC 1181 ROGERS CIRCLE STE 28 BOCA RATON, FL US 33487	ACCELEROMETER, VIBRO-METER	E	B	8	N	N	3				13,800	13,662	13,662	138	11/3/2009	C		11/16/2009
4500181298	KELLY & HAYES ELECT SUPPLY INC 66 SOUTHERN BLVD NESCONSET, NY US 11767-1092	MOTOR, GENERATOR FAN	E	B	8	N	N	8				8,830	8,830	8,830	0	11/3/2009	C		11/13/2009
4500181471	PINNACLE PARTS & SERVICE CORP 7 DORI LANE BARNEGAT, NJ US 08005	OFF SITE SERVICE TO REPAIR OF CONTROL BOARDS	S	S		N	N	1				22,075	0	0	22,075	11/4/2009	O	3/31/2010	
4500181560	PINNACLE PARTS & SERVICE CORP 7 DORI LANE BARNEGAT, NJ US 08005	500 MW CONTROL BOARDS	E	S	5	N	N	1				8,183	8,183	8,183	0	11/6/2009	C		12/1/2009
4500181632	PINNACLE PARTS & SERVICE CORP 7 DORI LANE BARNEGAT, NJ US 08005	GE POWER SUPPLY REPAIR	S	S	5	N	N	1				12,620	0	0	12,620	11/9/2009	O	1/8/2010	
4500181643	HOLZMACHER MCLENDON & MURRELL PC 575 BROAD HOLLOW RD MELVILLE, NY US 11747-5076	WEEKLY SPDES SAMPLIGN AND ANALYSIS	S	S		N	N	1				24,500	7,450	7,450	17,050	11/9/2009	O	11/9/2010	
4500181645	GE INFRASTRUCTURE INC WATER & PROCESS TECHNOLOGIES 4636 SOMERTON RD TREVOSSE, PA US 19053	CORTROL IS 104	E	S	5	N	N	1	*			6,340	6,340	6,340	0	11/9/2009	C		12/16/2009

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4500181650	GENCON CONSTRUCTION CO 393 SMITH RD SHIRLEY, NY US 11967	POUR A NEW SLAB FOR THE 30 YD DUMPSTER	S	C	5	N	N	3			12,150	8,900	8,900	3,250	11/10/2009	O	3/31/2010	
4500181670	AMETEK POWER INSTRUMENTS 255 N UNION ST ROCHESTER, NY US 14605-2644	METER, JEMSTAR P/N JS 05R6020-36	E	B	8	N	N	1	*		5,535	5,535	5,535	0	11/11/2009	C		11/25/2009
4500181717	ALPHA INDUSTRIAL POWER INC 3767 ALPHA WAY BELLINGHAM, WA US 98226-8302	BATTERY MAINTENANCE WORK FOR SCPP'S	S	B		N	N	3			19,170	0	0	19,170	11/12/2009	O	6/30/2010	
4500181769	PIONEER PUMP SYSTEMS INC 110 FACTORY AVE SYRACUSE, NY US 13208	SANITARY WASTE EJECTOR PIT CONTROLS	E	B	8	N	N	1			5,144	5,144	5,144	0	11/16/2009	C		12/24/2009
4500181863	ALTAIR FILTER TECHNOLOGY INC 200 ENVOY CIRCLE LOUISVILLE, KY US 40299	GE ALTAIR FILTERS (SN7)	E	S		N	N	1			76,054	0	0	76,054	11/16/2009	O	3/31/2010	
4500181993	DIVAL SAFETY EQUIPMENT INC 1721 NIAGARA ST BUFFALO, NY US 14207-3108	MAN DOWN SAFETY SYSTEM	E	S	5	N	N	1			9,832	0	0	9,832	11/18/2009	O	3/31/2010	
4500182053	HO PENN MACHINERY INC 699 BRUSH AVE BRONX, NY US 10465	DIESEL GENERATORS	E	S	5	N	N	1			6,099	0	0	6,099	11/24/2009	O	2/28/2010	

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4500182152	AMERICAN ELECTRICAL TESTING CO INC 480 NEPONSET ST CANTON, MA US 02021	BUCKHOLZ AND RAPID RISE RELAYS TESTING	S	C	5	N	N	N	3					9,600	0	0	9,600	11/23/2009	O	3/31/2010	
4500182155	GE PACKAGED POWER INC 16415 JACINTOPOORT BLVD BLDG "B" HOUSTON, TX US 77015	INFRARED GROUND FAULT MONITOR RECEIVER	E	B	5	N	N	N	3					10,465	5,233	5,233	5,232	11/23/2009	O	2/28/2010	
4500182161	PINNACLE PARTS & SERVICE CORP 7 DORI LANE BARNEGAT, NJ US 08005	INTERFACE BOARD, TURBINE CONTROL SYSTEM	E	S	5	N	N	N	1					7,356	7,356	7,356	0	11/23/2009	C		12/8/2009
4500182183	LM PARTS LLC 26 FAYMORE DR AGAWAM, MA US 01001-3010	LM 6000 FUEL NOZZLES	E	B		N	N	N	1					18,000	18,000	18,000	0	11/24/2009	C		12/10/2009
4500182253	GE INFRASTRUCTURE INC WATER & PROCESS TECHNOLOGIES 4636 SOMERTON RD TREVOSE, PA US 19053	CHEMICAL SCALE INHIBITOR DEPOSITOL	E	C	8	N	N	N	1	*				8,602	8,602	8,602	0	11/25/2009	C		12/16/2009
4500182301	NATIONS ROOF OF NY CO 157 WALSH RD YONKERS, NY US 10701	POLETTI ASD AND BOILER ROOF REPAIRS	S	C	5	N	N	N	3					11,437	0	0	11,437	11/30/2009	O	2/28/2010	
4500182311	PINNACLE PARTS & SERVICE CORP 7 DORI LANE BARNEGAT, NJ US 08005	GE POWER SUPPLY -- RUSH DELIVERY	E	S	5	N	N	N	1					10,170	0	0	10,170	11/30/2009	C		12/1/2009

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4500182328	PINNACLE PARTS & SERVICE CORP 7 DORI LANE BARNEGAT, NJ US 08005	GE POWER SUPPLY REPAIR	S	S	5	N	N	N	1			12,620	0	0	12,620	12/1/2009	O	3/31/2010	
4500182446	SIEMENS ENERGY INC 182 FORBES RD - STE 118 BRAintree, MA US 02184	ABSORBER	E	S			N	N	1			15,634	0	0	15,634	12/2/2009	O	3/31/2010	
4500182507	GE ENERGY & INDUSTRIAL SERVICES PO BOX 60500 FORT MEYERS, FL US 60500	ROTOR EARTH FAULT TRANSMITTER	E	B	5	N	N	N	3			6,105	6,105	6,105	0	12/3/2009	C		12/10/2009
4500182541	INDUSTRIAL CONTROLS DISTRIBUTORS LLC 1776 BLOOMSBURY AVE OCEAN, NJ US 7712	MODULATING CONTROLLER FOR THE BURNER CONTROL AND THE FLOW CTRL	E	C	5	N	N	N	3			9,143	0	0	9,143	12/4/2009	C		12/15/2009
4500182671	FABER ASSOCIATES INC PO BOX 2000 CLIFTON, NJ US 07015-2000	CHROMALOX ELECTRIC HEATERS	E	C	5	N	N	N	1			9,460	0	0	9,460	12/10/2009	C		12/23/2009
4500182715	SKF RELIABILITY SYSTEMS INC 1510 GEHMAN RD KULPSVILLE, PA US 19443	MICROLOG GX-M SERIES KIT W/PRISM 4 SOFTWARE	E	S	5	N	N	N	1			22,795	22,795	22,795	0	12/9/2009	C		12/31/2009
4500182743	HAYES PUMP INC 295 FAIRFIELD AVE FAIRFIELD, NJ US 07004-3833	CAT PUMP AND PARTS	E	C	5	N	N	N	3			6,052	6,052	6,052	0	12/11/2009	C		12/16/2009

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4500182749	GENERAL ELECTRIC INTERNATIONAL INC 4200 WILDWOOD PKWY ATLANTA, GA US 30339	TIL 1555 PRE-DISCHARGE CO2 ALARAM	E	S	5	N	N	N	1				11,221	0	0	11,221	12/9/2009	O	6/20/2010	
4500182752	BRG MACHINERY CONSULTING LLC 703 HIGHLAND AVE CHARLOTTESVILLE, VA US 22903-4014	QUALIFIED ENGINEER TO PROVIDE FAILURE ANALYSIS & INSPECTIONS OF C GAS COMPRESSOR	P	S	5	N	N	N	1				40,000	0	0	40,000	12/9/2009	O	3/31/2010	
4500182765	CARRIER CORP 175 CENTRAL AVE - STE 300 FARMINGDALE, NY US 11735-6917	HVAC SERVICES	S	B	5	N	N	N	1				6,878	0	0	6,878	12/11/2009	C		12/31/2009
4500182817	GENERAL ELECTRIC INTERNATIONAL INC 4200 WILDWOOD PKWY ATLANTA, GA US 30339	POWER SUPPLY	E	C	5	N	N	N	3	*			11,487	11,487	11,487	0	12/10/2009	C		12/17/2009
4500182822	GENERAL ELECTRIC INTL INC 6001 TONNELLE AVE NORTH BERGEN, NJ US 07047	BREAKER UPGRADES	E	S	5	N	N	N	1				9,480	0	0	9,480	12/10/2009	O	3/31/2010	
4500182848	PULSAR FEEDER INC C/O VALLEY TECH SALES INC PO BOX 124 WHITEHOUSE STATION, NJ US 08889	PULSAFEEDER PUMP AND MOTOR (NEW ACID PUMP)	E	S	5	N	N	N	1				8,411	0	0	8,411	12/11/2009	C		12/21/2009
4500182887	ANCHOR SALES ASSOC INC 9 HUMPHREYS DR WARMINSTER, PA US 18974-1428	WATER INJECTION PUMP	E	B		N	N	N	2				26,183	0	0	26,183	12/14/2009	O	3/31/2010	

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4500182912	GE INFRASTRUCTURE INC WATER & PROCESS TECHNOLOGIES 4636 SOMERTON RD TREVOSE, PA US 19053	CHEMISTRY CONSULTANT	S	S	5	N	N	N	1			6,000	0	0	6,000	12/14/2009	O	3/31/2010	
4500182933	PINNACLE PARTS & SERVICE CORP 7 DORI LANE BARNEGAT, NJ US 08005	500 MW POWER SUPPLY REPAIR	S	S	5	N	N	N	1			12,620	0	0	12,620	12/14/2009	O	3/31/2010	
4500183123	RM TECHNOLOGIES INC NORTHEAST OFFICE 3000 ATRIUM WAY - STE 243 MOUNT LAUREL, NJ US 08054-3925	SENSOR 0-150PPM NH3	E	S	5	N	N	N	1			8,089	0	0	8,089	12/21/2009	O	3/31/2010	
4500183133	SATIN AMERICAN CORP 40 OLIVER TERR SHELTON, CT US 06484-0343	SERVICE CONTROL COMPONENTS OF VERNON BLVD #3 GENERATOR	S	S	5	N	N	N	1			8,455	0	0	8,455	12/24/2009	O	4/30/2010	
4500183158	HOERBIGER SERVICE INC 12 MCCULLOUGH BLDG. #4 NEW CASTLE, DE US 19720	ON-SITE REPAIR - GAS COMPRESSOR	S	S	5	N	N	N	1			12,726	0	0	12,726	12/18/2009	O	6/30/2010	
4500183163	TRC ENVIRONMENTAL CORP 5 WATERSIDE CROSSING WINDSOR, CT US 06095	RATA TESTING -- POLETTI	S	S	5	N	N	N	1			5,300	0	0	5,300	12/18/2009	O	2/28/2010	
4500183166	IRIS POWER LP 3110 AMERICAN DR MISSISSAUGA, ON CA L4V 1T2	BUSTRAC COMMISSIONING - 500 MW FEBRUARY OUTAGE	S	S	5	N	N	N	1			8,000	0	0	8,000	12/18/2009	O	3/31/2010	

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4500183169	VIBROSYSTEM INC 2727 E JACQUES - CARTIER BLVD MONTREAL, PQ CA J4N 1L7	SUPPORT AND OVERVIEW OF THE VIBROSYSTEM PCU-5000 INSTALLATION	S	S	5	N	N	1				8,000	0	0	8,000	12/18/2009	O	3/31/2010	
4500183212	FLIR SYSTEMS INC 25 ESQUIRE RD N BILLERICA, MA US 01862-2501	THERMOGRAPHY TRAINING - COMMERCIAL ELECTRICAL INFRA-RED	S	S	5	N	N	1				8,100	0	0	8,100	12/22/2009	O	4/30/2010	
4500183248	ATLAS CONCRETE BATCHING CORP 95-11 147TH PLACE JAMAICA, NY US 11435	SNOW REMOVAL CONTRACT	S	B		N	N	4				46,000	0	0	46,000	12/21/2009	O	12/20/2010	
4500183255	INDUSTRIAL PUMP & BALANCE INC 48-55 36TH ST LONG ISLAND CITY, NY US 11101-1917	EMERGENT MBFP REPAIR	S	S		N	N	1				16,063	0	0	16,063	12/20/2009	C		12/22/2009
4500183347	FIRE FOE CORP 3623 REVIEW AVE LONG ISLAND CITY, NY US 11101-2037	ANNUAL CONTRACT FOR ANNUAL INSPECTION OF FIRE PROTECTION EQUIP.	S	S	5	N	N	1				13,000	0	0	13,000	12/23/2009	O	12/31/2010	
4500183384	GRAINGER INC DEPT 807245360 PALATINE, IL US 60038-0001	ICE MELT -- OGS PC 62993	E	S	5	N	N	1				8,316	396	396	7,920	12/28/2009	O	1/5/2010	
4500183412	GE OIL & GAS INC 17619 ALDINE WESTFIELD HOUSTON, TX US 77073	OEM REP TO CONSULT ON "C" GAS COMPRESSOR	S	S		N	N	1				50,000	0	0	50,000	12/28/2009	O	3/31/2010	

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4500183434	GE INFRASTRUCTURE INC WATER & PROCESS TECHNOLOGIES 4636 SOMERTON RD TREVOSE, PA US 19053	CORTROL IS104	E	S	5	N	N	N	1		6,240	0	0	6,240	12/29/2009	O	3/31/2010	
4500183467	MULTI MEDIA COMMUNICATIONS INC 190 ADAMS AVE HAUPPAUGE, NY US 11788	RADIO, HANDHELD, MOTOROLA MODEL EX600-XLS NYS OGS CONTRACT # PT62495	E	B	7	N	N	N	1		9,750	0	0	9,750	12/29/2009	O	3/31/2010	
4500183473	PCA ENGINEERING INC 57 CANNONBALL RD - PO BOX 196 POMPTON LAKES, NJ US 07442-1705	CHEMICAL TANK INSPECTION	S	C	5	N	N	N	3		12,750	0	0	12,750	12/30/2009	O	8/31/2010	
4500183503	FRESH MEADOW MECHANICAL CORP 65-01 FRESH MEADOW LANE FRESH MEADOWS, NY US 11365	LIFTING BEAM	E	B		N	N	N	2		45,000	0	0	45,000	12/30/2009	O	3/31/2010	
4500183512	KOSO AMERICA INC 4 MANLEY ST W BRIDGEWATER, MA US 02379	REXA ACTUATOR	E	S	5	N	N	N	1		9,501	0	0	9,501	12/30/2009	O	3/31/2010	
4600001304	EDMAR CORP 50-05 47TH AVE WOODSIDE, NY US 11377	JANITORIAL SUPPLIES	E	B		N	N	N	0	*	36,000	31,993	4,141	4,007	8/5/2004	C		9/28/2009
4600001528	ATLAS CONCRETE BATCHING CORP 95-11 147TH PLACE JAMAICA, NY US 11435	SNOW REMOVAL	S	B		N	N	N	2		155,000	112,077	38,402	42,923	12/6/2005	C		3/31/2009

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4600001539	PAGOS CLEANING SERVICES INC 412 BEACH 65 ST FAR ROCKAWAY, NY US 11692	JANITORIAL SERVICES	S	B					N	N					150,000	98,490	21,815	51,510	1/1/2006	C		12/31/2009
4600001540	CENTRE FENCE CO INC 2883 MILES AVE BRONX, NY US 10465	FENCE MAINTENANCE CONTRACT	S	B					N	N			4		150,000	72,578	1,271	77,422	12/21/2005	C		3/31/2009
4600001579	WELCO CGI GAS TECHNOLOGIES 145 SHIMERSVILLE RD BETHLEHEM, PA US 18015	BULK HYDROGEN	E	B					N	N					150,000	94,373	6,143	55,627	2/1/2006	C		1/31/2009
4600001589	TRIDON CHEMICAL CORP 87 NORTH INDUSTRY COURT SUITE G DEER PARK, NY US 11729	BULK SODIUM HYPOCHLORITE	E	B					N	Y					40,000	23,893	6,321	16,107	3/7/2006	C		3/6/2009
4600001614	TRIDON CHEMICAL CORP 87 NORTH INDUSTRY COURT SUITE G DEER PARK, NY US 11729	CONTRACT METHANOL	E	B					N	Y					30,000	27,090	3,773	2,910	5/1/2006	C		4/30/2009
4600001624	JFK MEDPORT INC JFK BUILDING AIRPORT BLDG 14 JAMAICA, NY US 11430	MEDICAL SERVICES	P	B					N	N					50,000	15,339	2,632	34,661	4/1/2006	O	3/31/2010	
4600001625	DEANGELO BROS INC 100 N CONAHAN DR HAZLETON, PA US 18201	HERBICIDE CONTRACT	S	B					N	N					50,000	34,825	12,375	15,175	5/1/2006	C		4/30/2009

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4600001626	GUARDIAN TREE & LANDSCAPE MTCE 86 EAST CEDAR ST MASSAPEQUA, NY US 11758	LANDSCAPING/GROUNDSKEEPER CONTRACT	S	B				N	N	0		100,000	89,262	0	10,738	5/1/2006	C		1/16/2009
4600001633	MARINE MAINTENANCE & CONSTRUCT CO PO BOX 36 CLAYTON, NJ US 08312	DIVING SERVICES	S	B				N	N	3		400,000	187,770	54,964	212,230	7/1/2006	O	6/30/2010	
4600001638	CINTAS CORP 12 HARBOR PARK DR PORT WASHINGTON, NY US 11050-4649	WORK CLOTHES RENTAL AND CLEANING SERVICES	S	B				N	N	0		300,000	277,548	81,822	22,452	5/1/2006	C		12/31/2009
4600001640	NALCO CHEMICAL CORP 544 HALFWAY HOUSE RD WINDSOR LOCKS, CT US 06096	BULK INHIBITOR	E	B				N	N	0		350,000	250,596	93,082	99,404	6/1/2006	O	5/31/2010	
4600001649	RWB CONTRACTING CORP 19-29 DITMARS BLVD ASTORIA, NY US 11105	INSTALLATION OF NEW INSULATION AND REPAIR OF EXISTING INSULATION	S	B				N	N	0		712,500	601,509	0	110,991	7/1/2006	C		1/16/2009
4600001650	JOHN R ROBINSON INC 38-05 30TH ST LONG ISLAND CITY, NY US 11101-4605	CONTRACT FOR CONDENSER TUBES CLEANING	S	B				N	N	3		100,000	100,000	24,597	0	10/1/2006	C		7/1/2009
4600001652	DREW CHEMICAL CORP 1 DREW CHEM PLAZA BOONTON, NJ US 07005	DREWPACK FOR POLETTI & CORROSION INHIBITOR FOR FLYNN	E	B				N	N	0		330,000	234,080	16,378	95,920	6/6/2006	C		5/4/2009
4600001653	GTS CORP 1 STEEL ROAD EAST MORRISVILLE, PA US 19067	MISC. GASES	E	B				N	N	0	*	70,000	57,480	13,826	12,520	6/9/2006	C		6/14/2009

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4600001663	RAM ENGINEERING 261 ROUTE 46 WEST ELMWOOD PARK, NJ US 07407	FILTERS	E	B				N	N	3	*	100,000	53,363	16,006	46,637	8/1/2006	C		9/28/2009
4600001665	CERTIFIED SAFETY VALVE REPAIR CO 617 PENNSYLVANIA AVE LINDEN, NJ US 07036	VALVE REPAIR	S	B				N	N	4		500,000	90,170	0	409,830	7/1/2006	C		6/30/2009
4600001675	REUTHER ENGINEERING & MACHINE 126 S 14TH ST NEWARK, NJ US 07107	MACHINING ON SITE AND OFF SITE	S	B				N	N	1		300,000	128,438	15,115	171,562	10/1/2006	C		9/30/2009
4600001692	NEW YORK MERCHANTS PROTECTIVE CO INC 75 W MERRICK RD - PO BOX 712 FREEPORT, NY US 11520-0712	SERVICE FIRE PROTECTION SYSTEM	S	B				N	N	4		36,258	24,258	15,258	12,000	8/21/2006	C		10/7/2009
4600001701	LINDE ELECTRONICS & SPECIALTY GASES A DIV OF LINDE GAS N AMERICA LLC 88299 EXPEDITE WAY CHICAGO, IL US 60695-1700	MISC. GASES	E	B				N	N	4	*	400,000	231,619	45,845	168,381	9/1/2006	C		9/28/2009
4600001706	LONGO ELECTRICAL MECHANICAL INC ONE HARRY SHUPE BLVD WHARTON, NJ US 07885	INSPECTION/REPAIRS VARIOUS MOTORS	S	B				N	N	1		562,500	502,368	197,315	60,132	10/1/2006	C		9/30/2009
4600001707	TRIDON CHEMICAL CORP 87 NORTH INDUSTRY COURT SUITE G DEER PARK, NY US 11729	SULFURIC ACID	E	B				N	Y	1		45,000	39,902	14,706	5,098	1/1/2007	C		12/31/2009

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4600001735	JONES CHEMICALS INC 40 RAILROAD AVE MERRIMACK, NH US 03054	SODIUM HYPOCHLORITE	E	B			N	N	3		150,000	75,650	32,104	74,350	1/1/2007	C		12/31/2009
4600001741	CINTAS CORP 12 HARBOR PARK DR PORT WASHINGTON, NY US 11050-4649	UNIFORM RENTAL AND CLEANING SERVICE	S	B			N	N	1		40,000	33,583	13,945	6,417	1/1/2007	C		12/31/2009
4600001750	ADVANCED FILTRATION CO PO BOX 324 HOWELL, NJ US 07731-0324	VARIOUS FILTERS	E	B			N	N	2	*	125,000	118,522	95,372	6,478	1/1/2007	C		12/31/2009
4600001793	TRIDON CHEMICAL CORP 87 NORTH INDUSTRY COURT SUITE G DEER PARK, NY US 11729	SODIUM HYDROXIDE	E	B			N	Y	2		100,000	43,286	21,431	56,714	6/1/2007	O	5/31/2010	
4600001843	BANCKER CONSTRUCTION CORP 218 BLYDENBURGH RD - PO BOX 970 ISLANDIA, NY US 11749-0970	EXCAVATION SERVICES	S	B			N	N	2		341,322	335,306	116,234	6,016	1/1/2008	C		6/30/2009
4600001988	PHOTO SPECIALTIES PLUS PO BOX 57 ALBERTSON, NY US 11507	MISCELLANEOUS SUPPLIES	E	B	5		N	Y	4		14,000	8,465	7,820	5,535	9/2/2008	C		9/28/2009
4600001989	F & F INDUSTRIAL EQUIPMENT 195 TOWER DR MIDDLETOWN, NY US 10941	MISCELLANEOUS SUPPLIES	E	B	5		N	N	4		14,000	11,699	7,628	2,301	9/2/2008	C		9/28/2009

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4600002007	ASHLAND WATER TECH INC 1000 HARRISON AVE KEARNY, NJ US 7032	CORROSION INHIBITOR	E	B		F	N	2			235,000	47,158	41,008	187,842	10/3/2008	O	10/2/2011	
4600002033	QUINTAL CONTRACTING CORP PO BOX 427 ISLIP, NY US 11751	SNOW REMOVAL CONTRACT	S	S		N	N	1			100,000	15,293	15,293	84,707	1/1/2009	O	12/31/2011	
4600002058	DEANGELO BROS INC 100 N CONAHAN DR HAZLETON, PA US 18201	HERBICIDE CONTRACT	S	B		F	N	3			50,000	0	0	50,000	5/1/2009	O	4/30/2012	
4600002066	GTS CORP 1 STEEL ROAD EAST MORRISVILLE, PA US 19067	HYDROGEN & NITROGEN GASES	E	B		F	N	1			175,000	112,819	112,819	62,181	2/1/2009	O	1/31/2012	
4600002070	TRIDON CHEMICAL CORP 87 NORTH INDUSTRY COURT SUITE G DEER PARK, NY US 11729	SODIUM HYPOCHLORITE	E	B		N	Y	1			40,000	0	0	40,000	3/7/2009	O	3/6/2012	
4600002071	TRIDON CHEMICAL CORP 87 NORTH INDUSTRY COURT SUITE G DEER PARK, NY US 11729	CONTRACT FOR METHANOL	S	B		N	Y	1			40,000	3,500	3,500	36,500	5/1/2009	O	4/30/2012	
4600002110	AIR LIQUIDE AMERICA SPECIALTY GASES LLC 6141 EASTON RD - PO BOX 310 PLUMSTEADVILLE, PA US 18949	CONTRACT CALIBRATED GASES	E	B		F	N	3			250,000	12,937	12,937	237,063	9/1/2009	O	8/31/2012	

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4600002111	AIR LIQUIDE AMERICA SPECIALTY GASES LLC 6141 EASTON RD - PO BOX 310 PLUMSTEADVILLE, PA US 18949	CONTRACT CALIBRATED GASES	E	B			F	N	3	70,000	10,969	10,969	59,031	6/15/2009	O	6/14/2012	
4600002129	MERIT CONSTRUCTORS INC 138 LINCOLN AVE BROOKLYN, NY US 11208-1718	FENCE MTCE	S	B			N	N	5	175,000	1,224	1,224	173,776	7/1/2009	O	6/30/2012	
4600002130	BANCKER CONSTRUCTION CORP 218 BLYDENBURGH RD - PO BOX 970 ISLANDIA, NY US 11749-0970	EXCAVATION SERVICES	S	B			N	N	5	750,000	0	0	750,000	7/1/2009	O	6/30/2012	
4600002176	ADVANCED FIRE SOLUTIONS INC 333 AVE X - STE 207 BROOKLYN, NY US 11223-5947	FIRE DETECTION SYSTEM INSPECTION	S	B			N	N	3	50,000	0	0		10/1/2009	O	9/30/2012	
SENY TOTALS										17,133,363	10,947,604	6,460,887	6,120,459				

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FACILITIES: SENY PROJECTS

TOTAL NUMBER OF CONTRACTS	467	
TOTAL CONTRACT VALUE		\$17,133,363
TOTAL EXPENDED TO DATE		\$10,947,604
TOTAL EXPENDED IN REPORT YEAR		\$6,460,887

STATUS SUMMARY

TOTAL NUMBER OPEN CONTRACTS	86
TOTAL NUMBER CLOSED CONTRACTS	381

METHOD OF AWARD SUMMARY

TOTAL NUMBER COMP BID	132
TOTAL NUMBER SOLE SOURCE	279
TOTAL NUMBER COMP SEARCH	56

COMMITMENT TYPE SUMMARY

TOTALNUMBER CONSTRUCTION	0
TOTAL NUMBER EQUIP/GOODS/COMMODITY	271
TOTAL NUMBER PERSONAL SERVICES	5
TOTAL NUMBER NON PERSONAL SERVICES	191

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4500127524	PITNEY BOWES PO BOX 856179 LOUISVILLE, KY US 40285-6179	MAILING MACHINE RENTAL	E		7	F	N	1		12,291	9,399	2,892	2,892	8/28/2006	O	8/27/2010	
4500154360	MERRIAM-GRAVES CORP DELANCEY AVE BRUSHTON, NY US 12916	CYLINDER DEMURAGE	E	S	5	N	N	1		14,500	13,194	0	1,306	2/25/2008	C		2/24/2009
4500158533	TRENCH LTD C/O HASGO POWER EQUIP. SALES INC 31 WEST MAIN ST LE ROY, NY US 14482	TRANSFORMER CURRENT GAS	E	B		F	N	2		269,500	269,500	269,500	0	5/28/2008	C		8/18/2009
4500158555	DOWD BATTERY CO INC 1571 BRONSON RD GRAND ISLAND, NY US 14072	REPLACE BATTERY BANK	E	B		F	N	4		29,932	29,932	29,932	0	5/28/2008	C		1/30/2009
4500159132	ABB INC 200 REGENCY FOREST DR CARY, NC US 27518	DIAGNOSTIC TESTING OF CIRCUIT BREAKES	S	B		N	N	1		30,800	26,550	17,700	4,250	6/10/2008	C		8/7/2009
4500159798	DIVAL SAFETY EQUIPMENT INC 1721 NIAGARA ST BUFFALO, NY US 14207-3108	SHOES SAFETY	E	B	5	F	N	2		9,500	5,867	90	3,633	6/23/2008	C		6/19/2009
4500159799	SAFETY SOLUTIONS INC 222 TEALL AVE SYRACUSE, NY US 13210-1219	SHOES SAFETY	E	B	5	F	N	2		9,500	7,433	60	2,067	6/23/2008	C		6/19/2009

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4500165038	BURNS BROTHERS CONTRACTORS INC PO BOX 607 POTSDAM, NY US 13676	AIR CONDITIONING - PLATTSBURGH SUBSTATION	S	B				N N 1	90,580	90,580	90,580	0	10/23/2008	C		1/16/2009
4500165442	F W WEBB CO 158 SYRACUSE ST SYRACUSE, NY US 13204	STRAINER	E	B	5	F	N	2 *	9,646	9,646	9,646	0	10/30/2008	C		7/24/2009
4500165598	TMT CONTRACTORS INC 1484 US HWY 11 GOUVERNEUR, NY US 13642	SNOW REMOVAL COOPER HILL	S	B	5	N	N	1	10,030	10,030	9,145	0	11/4/2008	C		5/1/2009
4500166356	GRAYBAR ELECTRIC CO INC 6605 DEERE RD SYRACUSE, NY US 13220	G & W CIRCUIT INTERRUPTER	E	B	5	F	N	3	8,360	8,360	8,360	0	11/21/2008	C		3/13/2009
4500166415	AMERICAN ROCK SALT CO LLC P O BOX 190 MOUNT MORRIS, NY US 14510	SALT, ROAD	E	B	7	F	N	1	53,636	53,224	18,611	412	11/24/2008	C		2/25/2009
4500166424	NISSIN-HIGH VOLTAGE AMERICA INC 100 GRIFFIN BROOK DR METHUEN, MA 01844 US	CURRENT TRANSFORMERS	E	S		F	N	1	246,000	0	0	246,000	11/24/2008	C		1/1/2009
4500167118	SEFCOR INC 1150 UNIFORM RD - PO BOX 1409 GRIFFIN, GA US 30224	TRANSMISSION MATERIALS	E	B	5	F	N	2	6,841	6,841	6,841	0	12/12/2008	C		1/29/2009

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4500167248	CED BALDWIN HALL CO PO BOX 2552 HARRISBURG, PA US 17105	TRANSMISSION MATERAILS	E	B	5	F	N	3			7,951	7,871	7,871	80	12/16/2008	C		1/27/2009
4500167253	BENTLY NEVADA LLC STE 9 435 LAWRENCE BELL DRIVE WILLIAMSVILLE, NY US 14221	SPARE PARTS FOR BENTLY NEVADA CONDITION MONITORING SYSTEM	E	B		F	N	1			26,619	26,619	26,619	0	12/16/2008	C		1/14/2009
4500167602	PENNSYLVANIA TRANSFORMER TECHNOLOGY INC 30 CURRY AVE CANONSBURG, PA US 15317	TRANSFORMER SERVICE & REPAIR	S	S	5	N	N	1			12,500	8,236	8,236	4,264	12/23/2008	C		1/20/2009
4500167761	ARINC CONTROL & INFORMATION SYSTEMS 1840 HUTTON DR - STE 190 CARROLLTON, TX US 75006-6647	SUPPORT SERVICE SCADA	S	S	9	N	N	1			15,855	0	0	15,855	12/30/2008	C		4/30/2009
4500167849	GRIFFITH ENERGY 760 BROOKS AVE ROCHESTER, NY US 14619-2259	GAS/DIESEL	E	B	7	F	N	1			5,069	5,066	5,066	3	1/5/2009	C		1/5/2009
4500167928	DALE EARL PO BOX 316 CHATEAUGAY, NY US 12920	SNOW REMOVAL WIND FARMS	S	S	5	N	N	1			10,000	8,760	8,760	1,240	2/6/2009	C		5/1/2009
4500167955	NGK LOCKE INC C/O HASGO POWER EQUIPMENT SALES 31 W MAIN ST LE ROY, NY US 14482	INSULATORS	E	B	5	F	N	3			13,857	13,857	13,857	0	1/7/2009	C		5/21/2009

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4500168238	DLT SOLUTIONS INC 13861 SUNRISE VALLEY DR HERNDON, VA US 20171	AUTOCAD/RASTER UPGRADE	E	B	7	F	N	1				6,071	6,071	6,071	0	2/7/2009	C		2/7/2009
4500168464	ACI CONTROLS INC SYRACUSE OFFICE 5604 BUSINESS AVE CICERO, NY US 13039	PAPERLESS CHART RECORDER	E	B	5	F	N	2	*			6,998	6,998	6,998	0	1/19/2009	C		1/29/2009
4500168906	VOLLAND ELECTRIC EQUIPMENT CORP 75 INNSBRUCK DR CHEEKTOWAGA, NY US 14227-2703	STABS FOR CIRCUIT BREAKER (12)	E	B	5	N	N	2				5,832	5,831	5,831	1	1/27/2009	C		3/9/2009
4500169053	THE HON CO INC 200 OAK ST MUSCATINE, IA US 52761-4341	OFFICE FURNITURE	E	B	7	F	N	1				6,429	6,429	6,429	0	1/29/2009	C		2/17/2009
4500170079	INDUSTRIAL CONTROLS DISTRIBUTORSLLC 1776 BLOOMSBURY AVE OCEAN, NJ US 7712	CHART RECORDER	E	B	5	F	N	2	*			6,732	6,732	6,732	0	2/20/2009	C		3/3/2009
4500170280	ABB INC 200 REGENCY FOREST DR CARY, NC US 27518	BREAKER ABB SACE	E	S	5	F	N	1				11,697	11,697	11,697	0	2/25/2009	C		3/24/2009
4500170461	GRIFFITH ENERGY 760 BROOKS AVE ROCHESTER, NY US 14619-2259	GAS/DIESEL	E	B	7	F	N	1				23,482	23,444	23,444	38	3/2/2009	C		3/2/2009

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4500170905	DOWD BATTERY CO INC 1571 BRONSON RD GRAND ISLAND, NY US 14072	WARRANTY BATTERY REPLACEMENT	E	S	5	F	N	1			14,994	14,994	14,994	0	3/10/2009	C		6/25/2009
4500171070	FULMER CO 3004 VENTURE COURT EXPORT, PA US 15632	BRUSHHOLDERS	E	S	5	F	N	1			7,755	7,755	7,755	0	3/13/2009	C		5/18/2009
4500171322	ADMAR SUPPLY CO INC 1950 BRIGHTON HENRIETTA ROCHESTER, NY US 14623	REPAIR OF 2007 JLG 600SC	S	C	6	N	N	6			5,614	5,614	5,614	0	3/18/2009	C		4/17/2009
4500171613	GRAINGER INC 6285 E MOLLOY RD EAST SYRACUSE, NY US 13057	SAFETY EYE WASH STATIONS	E	B	7	F	N	1			8,663	8,663	8,663	0	3/25/2009	C		3/30/2009
4500171664	CED BALDWIN HALL CO PO BOX 2552 HARRISBURG, PA US 17105	WAREHOUSE STOCK	E	B	5	F	N	3			5,523	5,468	5,468	55	3/27/2009	C		4/7/2009
4500171754	QUALITY LOGO PRODUCTS INC 724 N HIGHLAND RD AURORA, IL US 60506	MISC COMMUNITY RELATIONS PRODUCTS	E	B	5	F	N	2			6,614	6,614	6,614	0	3/30/2009	C		5/15/2009
4500171954	GENERAL ELECTRIC CANADA 179 BRUNSWICK BLVD POINTE CLAIRE, PQ CA H9R 5N2	HYDRAN MONITORS	E	S	5	F	N	1			14,746	14,746	14,746	0	4/2/2009	C		5/13/2009

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4500172156	PENNSYLVANIA TRANSFORMER TECHNOLOGY INC 30 CURRY AVE CANONSBURG, PA US 15317	TRANSFORMER SERVICE & REPAIR	S	S	5	N	N	1	10,442	10,442	10,442	0	4/7/2009	C		5/15/2009
4500172258	HAGEMEYER NORTH AMERICA INC VALLEN SAFETY SUPPLY 2916 WALDEN AVE - STE 250 DEPEW, NY	RESPIRATORS	E	B	7	F	N	1	5,082	5,082	5,082	0	4/8/2009	C		5/6/2009
4500172286	MAGNETROL INTERNATIONAL INC C/O ACI CONTROLS INC 5604 BUSINESS AVE CICERO, NY US 13039	LEVEL TRANSMITTERS	E	B	5	F	N	2 *	7,994	7,994	7,994	0	4/9/2009	C		5/8/2009
4500172337	AREVA T&D INC ONE POWER LANE CHARLEROI, PA US 15022	CIRCUIT BREAKER MAINTENANCE	S	S	5	N	N	1	6,000	5,109	5,109	891	4/9/2009	C		5/15/2009
4500172438	CHROMALOX C/O LIBERTY ELECTRIC SALES INC 6602 JOY RD EAST SYRACUSE, NY US 13057-1108	GATE GUIDE HEATERS	E	B	5	F	N	2 *	14,245	14,245	14,245	0	4/21/2009	C		8/17/2009
4500172855	ABB INC 200 REGENCY FOREST DR CARY, NC US 27518	WAREHOUSE STOCK	E	B	5	F	N	3	8,082	0	0	8,082	4/23/2009	O	2/18/2010	
4500172914	GENERAL ELECTRIC CANADA INTL INC 795 GEORGE V LACHINE, PQ CA H8S 4K8	SPRINGS THRUST BEARING	E	S	5	F	N	1	5,136	5,136	5,136	0	4/24/2009	C		7/9/2009

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4500172915	WELLS COMMUNICATION 22746 PLAZA DR WATERTOWN, NY US 13601-1655	MOTOROLA RADIOS	E	B	5	F	N	2				6,705	6,705	6,705	0	4/24/2009	C		6/3/2009
4500172930	AQUATIC SCIENCES L.P. 40 CENTRE DR ORCHARD PARK, NY US 14127	ZEBRA MUSSEL SAMPLING	S	B	5	N	N	1				6,986	6,986	6,986	0	4/24/2009	C		11/18/2009
4500173052	TRANSWAVE COMMUNICATION SYSTEMS INC 9020 WEHRLE DR CLARENCE, NY US 14031	TRAINING TRANSWAVE DIGITAL EQUIPMENT	S	S	5	N	N	1				12,500	12,500	12,500	0	4/28/2009	C		7/27/2009
4500173081	DEADLINE SOLUTIONS INC 1201 E FAYETTE ST SYRACUSE, NY US 13210-2258	O&M OF FLOWRATERS FOR EEL PASSAGE FACILITY STL	S	S	5	N	N	1				12,000	5,273	5,273	6,727	4/28/2009	C		11/13/2009
4500173123	E-MAX INSTRUMENTS 13 INVERNESS WAY SOUTH ENGLEWOOD, CO US 80112	TRAINING ON E-MAX DFR SER	S	S	5	N	N	1				7,165	7,165	7,165	0	4/29/2009	C		6/13/2009
4500173221	AMERICAN VALVE CORP 8717 B HWY 421 NORTH GREENSBORO, NC US 27425	CAST IRON VALVES	E	S	5	F	N	1				14,820	14,524	14,524	296	4/30/2009	C		8/25/2009
4500173224	BIOMARK INC 703 S AMERICANA BLVD - STE 150 BOISE, ID US 83702-4976	EEL PASSAGE MAINTENANCE	S	S	5	N	N	1				12,110	4,955	4,955	7,155	4/30/2009	C		11/13/2009

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4500173369	MILIEU INC 1435 CHEMIN DE SAINT-JEAN LA PRAIRIE, PQ CA J5R 2L8	O&M EEL PASSAGE AT STL	S	B		N	N	3	135,000	96,212	96,212	38,788	5/5/2009	C		11/13/2009
4500173391	ELECTRICOMM INC 4327 KENCREST DR SYRACUSE, NY US 13215	TRANSMISSION MATERIALS	E	B		F	N	2	37,137	37,137	37,137	0	5/5/2009	C		8/12/2009
4500173515	CED BALDWIN HALL CO PO BOX 2552 HARRISBURG, PA US 17105	UNISTRUT MATERIAL	E	B	5	F	N	3	7,909	7,830	7,830	79	5/7/2009	C		5/15/2009
4500173587	TESSCO 11126 MCCORMICK RD HUNT VALLEY, MD US 21031	FUSION SPLICE KIT	E	B	5	F	N	3	6,912	6,912	6,912	0	5/8/2009	C		5/28/2009
4500173769	STUART C IRBY CO PO BOX 933645 ATLANTA, GA US 31193-3645	CABLE	E	B	5	F	N	1	5,950	5,950	5,950	0	5/13/2009	C		8/12/2009
4500173872	INGERSOLL RAND AIR CENTERS 28 CORPORATE CIRCLE STE 2 EAST SYRACUSE, NY US 13057	WAREHOUSE STOCK	E	B	5	F	N	2	6,211	6,211	6,211	0	5/14/2009	C		6/2/2009
4500174179	INDUSTRIAL CONTROLS DISTRIBUTORSLLC 1776 BLOOMSBURY AVE OCEAN, NJ US 7712	PYROMATION TEMPERATURE DETECTORS	E	B	5	F	N	3	5,533	5,533	5,533	0	5/21/2009	C		6/9/2009

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4500174481	MCMMASTER-CARR SUPPLY CO PO BOX 7690 CHICAGO, IL US 60680	STEEL RAILINGS	E	B	5	F	N	2			8,320	8,153	8,153	167	5/29/2009	C		6/18/2009
4500174556	WESCO DISTRIBUTION INC 465 NEWELL ST - PO BOX 207 WATERTOWN, NY US 13601	CABLE FOR CAPNUT TERMINATOR	E	B	5	F	N	2	*		6,500	6,500	6,500	0	6/1/2009	C		6/5/2009
4500174644	LIFE SCIENCE LABORATORIES INC 5854 BUTTERNUT DR EAST SYRACUSE, NY US 13057	SPDES ENVIRONMENTAL SAMPLING AND ANALYSIS	S	B			N	N	3		20,000	15,982	15,982	4,018	6/5/2009	O	6/4/2010	
4500174672	GRIFFITH ENERGY 760 BROOKS AVE ROCHESTER, NY US 14619-2259	GAS/DIESEL	E	B	7	F	N	1			8,822	8,821	8,821	1	6/2/2009	C		6/2/2009
4500174845	GENERGY 2 EXECUTIVE PARK DR ALBANY, NY US 12203	INSULATORS	E	B	5	N	N	3			11,961	11,961	11,961	0	6/5/2009	C		10/15/2009
4500174874	DIVAL SAFETY EQUIPMENT INC 1721 NIAGARA ST BUFFALO, NY US 14207-3108	SAFETY SHOE MOBILE	E	B	5	F	N	4			8,000	4,530	4,530	3,470	6/5/2009	O	6/4/2010	
4500174875	LEHIGH SAFETY SHOES LLC 39 E CANAL ST NELSONVILLE, OH US 45764	SAFETY SHOE MOBILE	E	B	5	F	N	4			6,000	2,413	2,413	3,587	6/5/2009	O	6/4/2010	

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4500174876	LIVERPOOL SHOES INC 306 TULIP ST LIVERPOOL, NY US 13088-6649	SAFETY SHOE MOBILE	E	B	5	F	N	4									12,000	11,004	11,004	996	6/5/2009	O	6/4/2010	
4500174878	SAFETY SOLUTIONS INC 222 TEALL AVE SYRACUSE, NY US 13210-1219	SAFETY SHOE MOBILE	E	B	5	F	N	4									12,000	9,384	9,384	2,616	6/5/2009	O	6/4/2010	
4500175038	ACI CONTROLS INC SYRACUSE OFFICE 5604 BUSINESS AVE CICERO, NY US 13039	CHART RECORDER	E	B	5	F	N	2									6,725	6,725	6,725	0	6/10/2009	C		6/22/2009
4500175656	COACHS CORNER PO BOX 95 MASSENA, NY US 13662	CATERED SERVICES	S	B	5	N	N	2									5,615	5,615	5,615	0	7/24/2009	C		7/24/2009
4500175723	MAJESTIC FIREWORKS INC 29 COLLEGE ST CLINTON, NY US 13323-1626	FIREWORKS DISPLAY	S	B	5	N	N	4									13,000	13,000	13,000	0	6/25/2009	C		7/11/2009
4500175852	J HOGAN REFRIGERATION & MECH INC PO BOX 67 PERU, NY US 12972-0067	COMPUTER ROOM AIR CONDITIONER REPLACEMENT	E	B		N	N	5									90,827	0	0	90,827	6/29/2009	O	2/5/2010	
4500175942	DIVERSIFIED ELECTRIC SERV INC 132 SILVERMINE RD SEYMOUR, CT US 6483	CIRCUIT BREAKER REPAIR	S	B	5	F	N	3	*								13,348	13,348	13,348	0	7/1/2009	C		8/20/2009

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4500176851	UNITED RENTALS INC 7178 SCHUYLER RD E SYRACUSE, NY US 13057	RENTAL OF JLG BOOM LIFT	E	S	5	N	N	1				5,213	4,459	4,459	754	8/7/2009	C		10/30/2009
4500177131	G & W ELECTRIC CO C/O POWER SALES GROUP INC 3500 127TH ST BLUE ISLAND, IL US 60406-1872	G&W FITTINGS & GASKETS	E	B	5	N	N	3				5,996	5,996	5,996	0	7/30/2009	C		9/23/2009
4500177164	GRAINGER INC DEPT 807245360 PALATINE, IL US 60038-0001	ELECTRICAL MATERIAL	E	B	7	F	N	1				5,361	5,361	5,361	0	7/30/2009	C		7/31/2009
4500177302	KAMAN INDUSTRIAL TECHNOLOGIES PO BOX 30672 HARTFORD, CT US 06150	MECHANICAL MAINTENACE ENERPAC EQUIPMENT	E	B	5	F	N	3				7,092	7,092	7,092	0	8/4/2009	C		8/12/2009
4500177365	ABB INC 200 REGENCY FOREST DR CARY, NC US 27518	ABB MECHANISM FOR BREAKER AT WILLIS SUB	E	S	1	F	N	1				41,089	41,089	41,089	0	8/3/2009	C		9/30/2009
4500177564	WESCO DISTRIBUTION INC 465 NEWELL ST - PO BOX 207 WATERTOWN, NY US 13601	RELAY BUILDING FIBER OPTIC TIE IN	E	B	5	F	N	3				7,985	7,985	7,985	0	8/10/2009	C		8/25/2009
4500177686	S&L ELECTRIC INC 5313 STATE HIGHWAY 56 COLTON, NY US 13625	REPAIR DELTA BARRIER SECURITY SYSTEM	S	S	5	N	N	1				15,340	15,340	15,340	0	10/9/2009	C		10/30/2009

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4500177722	GENERAL ELECTRIC CANADA 179 BRUNSWICK BLVD POINTE CLAIRE, PQ CA H9R 5N2	HYDRAN M2 MONITOR	E	S	5	F	N	1				12,125	9,772	9,772	2,353	8/12/2009	C		9/15/2009
4500177979	RSI ROOFING INC 44 COUNTY RTE 9 GOUVERNEUR, NY US 13642-2565	ROOF REPLACEMENT	S	B		N	N	2				35,500	35,500	35,500	0	10/1/2009	C		10/30/2009
4500178002	ABB INC 200 REGENCY FOREST DR CARY, NC US 27518	REFURBISH WESTINGHOUSE SEATS/GUIDES	S	S	5	F	N	1				12,253	12,253	12,253	0	8/19/2009	C		10/2/2009
4500178357	VOLLAND ELECTRIC EQUIPMENT CORP 75 INNSBRUCK DR CHEEKTOWAGA, NY US 14227-2703	CIRCUIT BREAKER REPAIR	S	B	5	N	N	3	*			8,413	8,413	8,413	0	8/27/2009	C		10/1/2009
4500178640	PME OF OHIO INC 518 W CRESCENTVILLE RD CINCINNATI, OH US 45246	REFURBISH THRUST BEARING SHOES (12EA)	S	B		F	N	6				46,080	46,080	46,080	0	9/3/2009	C		10/21/2009
4500178787	MSC INDUSTRIAL SUPPLY CO INC DEPT CH 0075 PALATINE, IL US 60055-0075	TAPER PINS	E	B	7	F	N	1				5,081	5,081	5,081	0	9/9/2009	C		10/6/2009
4500178797	GENERAL ELECTRIC CO 175 MILENS RD TONAWANDA, NY US 14150	LOAD TAP CHANGER MAINTENANCE	S	S	5	N	N	1				9,970	9,970	9,970	0	9/9/2009	C		9/17/2009

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4500178911	HUGHES BROTHERS INC PO BOX 159 SEWARD, NE US 68434	MISC. LINE CREW MATERIAL	E	B	5	N	N	2			9,614	9,614	9,614	0	9/11/2009	C		11/9/2009
4500179699	ABB INC 200 REGENCY FOREST DR CARY, NC US 27518	BREAKER MAINTENANCE	E	S		F	N	1			48,933	18,336	18,336	30,597	9/29/2009	C		10/30/2009
4500180107	ALTEC INDUSTRIES INC POB 11407 BIRMINGHAM, AL US 35246-0414	INSTALL POLE GUIDES ON ALTEC CRANE	E	S		F	N	1			30,000	0	0	30,000	10/9/2009	O	1/29/2010	
4500180140	MABEY BRIDGE & SHORE INC 218 N RANDOLPHVILLE RD PISCATAWAY, NJ US 08854-3127	RENTAL BASE MATS	E	B	5	N	N	2			14,839	12,199	12,199	2,640	10/7/2009	C		10/20/2009
4500180252	ALSTOM HYDRO US INC 7921 SOUTHPARK PLAZA - SUITE 208 LITTLETON, CO US 80120	WICKET GATES (3EA)	E	B		F	N	2			255,266	0	0	255,266	10/9/2009	O	4/1/2010	
4500180451	PIPING SPECIALTIES INC 84 WALL ST FARMINGDALE, NY US 11735	MUELLER SILENT CHECK VALVES	E	B	5	N	N	3			7,953	0	0	7,953	10/15/2009	O	2/1/2010	
4500180454	THYSSEN ELEVATOR CO 6067 CORPORATE DR EAST SYRACUSE, NY US 13057	ANNUAL ELEVATOR NO LOAD TEST	S	B	5	N	N	1			10,967	0	0	10,967	10/15/2009	C		11/17/2009

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4500180459	WAUKESHA ELECTRIC SYSTEMS INC 2701 US HWY 117 S GOLDSBORO, NC US 27530-0915	TAP CHANGER MAINTENANCE	S	B	5	N	N	N	1		10,000	0	0	10,000	10/15/2009	C		11/16/2009
4500180569	DOWD BATTERY CO INC 1571 BRONSON RD GRAND ISLAND, NY US 14072	STATION BATTERIES	E	B		F	N	N	4		23,638	0	0	23,638	10/16/2009	O	1/22/2010	
4500180877	LOWVILLE SPORT & FARM 6371 E MARTINSBURG RD LOWVILLE, NY US 13367	SNOWBLOWERS (2EA)	E	B	5	F	N	N	2		5,000	0	0	5,000	10/23/2009	C		10/29/2009
4500181021	CED BALDWIN HALL CO PO BOX 2552 HARRISBURG, PA US 17105	CHROMALOX HEATERS, SIEMENS PANEL	E	B	5	F	N	N	2		5,856	5,797	5,797	59	10/27/2009	C		12/15/2009
4500181149	NESCO SALES & RENTALS 3112 EAST STATE RD 124 BLUFFTON, IN US 46714	DIGGER DERRICK RENTAL	E	B		F	N	N	3		22,650	18,450	18,450	4,200	10/29/2009	C		11/25/2009
4500181229	TMT CONTRACTORS INC 1484 US HWY 11 GOUVERNEUR, NY US 13642	SNOW REMOVAL COOPER HILL MICROWAVE TOWER	S	B	5	N	N	N	2		12,000	0	0	12,000	11/1/2009	O	5/1/2010	
4500181483	OBRIENS FLOORING CENTER INC 56 CENTER ST MASSENA, NY US 13662-1436	CARPET FURNISH & INSTALL	S	B	5	N	N	N	1		13,686	0	0	13,686	11/5/2009	O	1/7/2010	

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4500181519	DOWD BATTERY CO INC 1571 BRONSON RD GRAND ISLAND, NY US 14072	BATTERY REPLACEMENT	E	S	5	N	N	1			14,994	0	0	14,994	11/5/2009	O	2/1/2010	
4500181669	S & C ELECTRIC INC C/O VJ BROWN CO INC 622 TACOMA AVE - STE 1 BUFFALO, NY US 14216-2400	TRANSMISSION SWITCH REPLACEMENT	E	B		F	N	1			150,107	0	0	150,107	11/10/2009	O	2/28/2010	
4500181948	FULMER CO 3004 VENTURE COURT EXPORT, PA US 15632	FULMER BRUSHHOLDERS	E	S	5	F	N	1			7,755	0	0	7,755	11/18/2009	O	1/20/2010	
4500182010	COACHS CORNER PO BOX 95 MASSENA, NY US 13662	CATERING SERVICES	S	B	5	N	N	1			5,679	0	0	5,679	12/16/2009	C		12/16/2009
4500182212	BRENNTAG NORTHEAST INC 81 W HULLER LANE READING, PA US 19612	TRANSFORMER OIL	E	B		F	N	2	*		21,718	21,718	21,718	0	12/15/2009	C		12/17/2009
4500182307	AMERICAN ROCK SALT CO LLC P O BOX 190 MOUNT MORRIS, NY US 14510	SALT ROAD 600T	E	B	7	F	N	1			42,582	30,042	30,042	12,540	11/30/2009	O	2/7/2010	
4500182607	SECURITY INTEGRATIONS INC 11 WALKER WAY ALBANY, NY US 12205	SECURITY ALARM - STOCK	E	B	5	F	N	3			5,274	0	0	5,274	12/7/2009	C		12/9/2009

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4500182782	RAIN FOR RENT CO 5626 TEC DR AVON, NY US 14414	SPILL CONTAINMENT BERMS	E		B		F	N	1			19,889	0	0	19,889	12/9/2009	C		12/28/2009
4500183030	ADIRONDACK ENERGY PRODUCTS INC 17 JUNCTION RD MALONE, NY US 12953-4217	BIO DIESEL B5	E		B	7	F	N	1			11,784	11,767	11,767	17	12/16/2009	C		12/16/2009
4600001546	NOCO LUBRICANTS INC PO BOX 2528 LIVERPOOL, NY US 13089-2528	OIL TURBINE	E		B		F	N	0			150,000	113,513	5,663	36,487	1/3/2006	C		1/2/2009
4600001554	FRONTENAC CRYSTAL SPRINGS WTR PO BOX 328 CLAYTON, NY US 13624-0372	BOTTLED WATER	E		B		N	N	1			40,000	23,517	739	16,483	1/19/2006	C		1/18/2009
4600001569	GRAINGER INC 6285 E MOLLOY RD EAST SYRACUSE, NY US 13057	STOCK - PROTECTIVE COVERALLS	E		B		F	N	#			40,000	1,058	0	38,942	2/9/2006	C		2/8/2009
4600001570	DIVAL SAFETY EQUIPMENT INC 1721 NIAGARA ST BUFFALO, NY US 14207-3108	STOCK - PROTECTIVE COVERALLS	E		B		F	N	#			40,000	22,175	5,119	17,825	2/9/2006	C		2/8/2009
4600001581	SANITARY WIPING CLOTH CO 313 STEELE - PO BOX 1078 JAMESTOWN, NY US 14702	WIPING CLOTH	E		B		F	N	1			100,000	56,147	0	43,853	3/2/2006	C		3/2/2009

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4600001620	NAEVA GEOPHYSICS INC PO BOX 7325 CHARLOTTESVILLE, VA US 22906	CONDUIT LOCATING SERVICE	S	B			N	N			0	90,000	24,760	0	65,240	6/1/2006	C		5/31/2009
4600001621	AQUATIC SCIENCES L.P. 40 CENTRE DR ORCHARD PARK, NY US 14127	ZEBRA MUSSEL SAMPLING	S	B			F	N			3	40,000	18,585	0	21,415	5/1/2006	C		4/30/2009
4600001635	AH HARRIS & SONS INC PO BOX 330-RTE 56 MASSENA, NY US 13662	HILTI MATERIAL	E	B			F	N			1	200,000	29,815	4,322	170,185	4/26/2006	C		4/24/2009
4600001646	LIFE SCIENCE LABORATORIES INC 131 ST LAWRENCE AVE WADDINGTON, NY US 13694	SPDES SAMPLING & TESTING	S	B			N	N			3	90,000	50,534	6,187	39,466	6/5/2006	C		6/4/2009
4600001680	ENVIROLOGIC OF NEW YORK INC 6950 E GENESEE ST FAYETTEVILLE, NY US 13066	ASBESTOS/LEAD SERVICES	S	B			N	N			5	30,000	0	0	30,000	7/26/2006	C		7/25/2009
4600001684	HARMER CONSTRUCTION 1454 COUNTY ROUTE 22 - LOT D GOUVERNEUR, NY US 13642-4316	ROAD MATERIAL EDWARDS NY REGION	E	B			N	N			2	75,000	71,986	0	3,014	8/4/2006	C		8/3/2009
4600001694	PROFESSIONAL HEALTH SERVICES INC 83 S EAGLE RD HAVERTOWN, PA US 19083	EMPLOYEE PHYSICALS	P	B			N	N			1	132,900	95,170	0	37,730	8/28/2006	C		8/27/2009

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4600001712	FERGUSON ENTERPRISE INC 760 W GENESSEE ST SYRACUSE, NY US 13204-2306	VICTAULIC BRAND MATERIAL	E	B			F	N		3		250,000	118,751	21,552	131,249	10/10/2006	C		10/9/2009
4600001751	CED BALDWIN HALL CO PO BOX 2552 HARRISBURG, PA US 17105	KILLARK ELECTRICAL FITTINGS	E	B			F	N		2		250,000	77,144	4,507	172,856	1/12/2007	O	1/11/2010	
4600001759	CED BALDWIN HALL CO PO BOX 2552 HARRISBURG, PA US 17105	TECHCONNECT SUPPORT PROGRAM (ROCKWELL AUTOMATION)	S	S	5		N	N		1		6,996	6,973	2,309	23	3/31/2007	O	3/30/2010	
4600001791	BOGOSIAN CARPET & FURNITURE 70 WILLOW ST MASSENA, NY US 13662	CARPET/MATS	E	B			N	N		1		35,000	21,399	8,102	13,601	4/5/2007	O	4/4/2010	
4600001815	J E SHEEHAN CONTRACTING 208 SISSONVILLE RD POTSDAM, NY US 13676	STONE/TOPSOIL	E	B			N	N		3		200,000	154,062	41,127	45,938	6/11/2007	O	6/10/2010	
4600001818	BARRETT PAVING MATERIALS INC 7971 ST HWY 56 NORWOOD, NY US 13668	GRAVEL/STONE	E	B			N	N		3		200,000	104,735	5,149	95,265	6/11/2007	O	6/10/2010	
4600001828	MCFARLAND CASCADE INC 1400 IRON HORSE PARK NORTH BILLERICA, MA US 01862	WOOD POLES	E	B			F	N		3		500,000	41,700	0	458,300	8/10/2007	O	8/9/2010	

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4600001829	THE WOOD CO 96 BOULDER DR MILFORD, NH US 03055	WOOD POLES	E	B			F	N	3		250,000	0	0	250,000	8/10/2007	O	8/9/2010	
4600001844	GENERAL ELECTRIC CO 175 MILENS RD TONAWANDA, NY US 14150	HYDROGENERATOR CLEANING LEM UNITS	S	B			N	N	2		250,000	143,364	47,788	106,636	1/1/2008	O	12/31/2010	
4600001852	WESTERN NEW YORK FLUID SYSTEM TECH 6511 BASILE ROWE SYRACUSE, NY US 13057	SWAGELOK FITTINGS	E	B			F	N	1		150,000	39,745	17,163	110,255	12/22/2007	O	12/21/2010	
4600001863	BROCKWAY SANITATION SERVICE PO BOX 155 RT 95 MOIRA, NY US 12957-3216	SEPTIC TANK PUMPING SERVICE	S	B			N	N	1		100,000	25,307	13,446	74,693	1/1/2008	O	12/31/2010	
4600001864	MORRISONVILLE SEPTIC TANK SVC PO BOX 129 MORRISONVILLE, NY US 12962-2526	SEPTIC TANK SERVICE (PLATTS SUB)	S	B			N	N	1		20,000	16,340	6,960	3,660	1/1/2008	O	12/31/2010	
4600001901	DORIS 2 PO BOX 127 MASSENA, NY US 13662-0127	RED WING SAFETY SHOES AND BOOTS.	E	B			F	N	2		50,000	8,509	400	41,491	3/3/2008	O	3/2/2011	
4600001910	KORRECT OPTICAL 3801 BISHOP LN LOUISVILLE, KY US 40218-2905	GLASSES, SAFETY	E	B			F	N	1		50,000	10,212	5,867	39,788	3/14/2008	O	3/13/2011	

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4600001962	BURNING SKY OFFICE PRODUCTS RT 37 - POBOX 999 HOGANSBURG, NY US 13655	OFFICE SUPPLIES	E	B			F	Y	2				40,000	3,349	56	36,651	7/29/2008	C		2/2/2009
4600001965	MODERN DISPOSAL SERV INC PO BOX 209 MODEL CITY, NY US 14107-0209	ASBESTOS DISPOSAL	S	B			N	N	1				50,000	14,130	13,530	35,870	10/1/2008	O	9/30/2011	
4600001991	INVENSYS SYSTEMS INC C/O SYSTEMATION INC 1387 FAIRPORT RD STE 880 FAIRPORT, NY US 14450	FOXBORO TRANSMITTERS	E	B			F	N	1				85,000	22,338	16,220	62,662	9/3/2008	O	9/2/2011	
4600002009	HARMER CONSTRUCTION 1454 COUNTY ROUTE 22 - LOT D GOUVERNEUR, NY US 13642-4316	GRAVEL, STONE FOR EDWARDS NY	E	B			N	N	3				250,000	159,146	159,146	90,854	10/9/2008	O	10/8/2011	
4600002029	CASELLA WASTE SERVICES PO BOX 5195 POTSDAM, NY US 13676	REFUSE REMOVAL	S	B			N	N	2				155,550	62,478	54,576	93,072	10/7/2008	O	3/31/2011	
4600002048	FRONTENAC CRYSTAL SPRINGS WTR PO BOX 328 CLAYTON, NY US 13624-0372	WATER COOLER RENTAL AND BOTTLED WATER	E	B			N	N	1				45,000	6,908	6,908	38,092	1/19/2009	O	1/18/2012	
4600002061	ICOM INC 1011 MAPLE LANE NEW HYDE PARK, NY US 11040	OFFICE SUPPLIES	E	B			F	N	2				25,000	5,139	5,139	19,861	2/4/2009	O	7/28/2011	

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4600002067	STUART C IRBY CO PO BOX 933645 ATLANTA, GA US 31193-3645	WAREHOUSE STOCK	E	B			F	N	1		30,940	17,850	17,850	13,090	2/20/2009	O	2/19/2010	
4600002093	GRAINGER INC DEPT 807245360 PALATINE, IL US 60038-0001	TYVEK COVERALLS	E	B			F	N	5		20,000	2,671	2,671	17,329	4/14/2009	O	4/13/2012	
4600002094	DIVAL SAFETY EQUIPMENT INC 1721 NIAGARA ST BUFFALO, NY US 14207-3108	TYVEK COVERALLS	E	B			F	N	5		10,000	0	0	10,000	4/14/2009	O	4/13/2012	
4600002099	NOCO ENERGY CORP 2440 SHERIDAN DR TONAWANDA, NY US 14150	OIL TURBINE	E	B			F	N	1		115,000	22,519	22,519	92,481	4/22/2009	O	4/21/2013	
4600002102	SANITARY WIPING CLOTH CO 313 STEELE - PO BOX 1078 JAMESTOWN, NY US 14702	WIPING CLOTHS	E	B			F	N	2		75,000	20,400	20,400	54,600	4/30/2009	O	4/29/2012	
4600002123	KAMAN INDUSTRIAL TECHNOLOGIES PO BOX 30672 HARTFORD, CT US 06150	GEARBOX & MOTOR ASSEMBLIES	E	B			F	N	2		40,000	17,720	17,720	22,280	6/12/2009	O	12/31/2010	
4600002128	PROFESSIONAL HEALTH SERVICES INC 83 S EAGLE RD HAVERTOWN, PA US 19083	EMPLOYEE PHYSICALS	P	B			N	N	2		130,800	30,899	30,899	99,901	7/1/2009	O	6/30/2012	

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CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T P E	Y A	M A	R A	O A	W A	I E	B S	F T	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2009	CONTRACT BALANCE	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE	
4600002187	FERGUSON ENTERPRISES INC PO BOX 23626 ROCHESTER, NY US 14692	VICTAULIC FITTINGS	E	B					F	N	1	150,000	0	0	150,000	11/16/2009	O	11/15/2012		
ST LAWRENCE SITE TOTALS												7,111,022	3,134,720	1,960,507	3,976,302					

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FACILITY: ST LAWRENCE

TOTAL NUMBER OF CONTRACTS	147	
TOTAL CONTRACT VALUE		\$7,111,022
TOTAL EXPENDED TO DATE		\$3,134,720
TOTAL EXPENDED IN REPORT YEAR		\$1,960,507

STATUS SUMMARY

TOTAL NUMBER OPEN CONTRACTS	45
TOTAL NUMBER CLOSED CONTRACTS	103

METHOD OF AWARD SUMMARY

TOTAL NUMBER COMP BID	119
TOTAL NUMBER SOLE SOURCE	28
TOTAL NUMBER COMP SEARCH	1

COMMITMENT TYPE SUMMARY

TOTAL NUMBER CONSTRUCTION	0
TOTAL NUMBER EQUIP/GOODS/COMMODITY	106
TOTAL NUMBER PERSONAL SERVICES	2
TOTAL NUMBER NON PERSONAL SERVICES	40

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SITE TOTALS

TOTAL NUMBER OF CONTRACTS	2226	
TOTAL CONTRACT VALUE		\$1,991,936,996
TOTAL EXPENDED TO DATE		\$988,767,846
TOTAL EXPENDED IN REPORT YEAR		\$314,164,470

STATUS SUMMARY

TOTAL NUMBER OPEN CONTRACTS	910
TOTAL NUMBER CLOSED CONTRACTS	1316

METHOD OF AWARD SUMMARY

TOTAL NUMBER COMP BID	1416
TOTAL NUMBER SOLE SOURCE	680
TOTAL NUMBER COMP SEARCH	130

COMMITMENT TYPE SUMMARY

TOTAL NUMBER CONSTRUCTION	194
TOTAL NUMBER EQUIP/GOODS/COMMODITY	1007
TOTAL NUMBER PERSONAL SERVICES	302
TOTAL NUMBER NON PERSONAL SERVICES	723

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FOSSIL FUELS ADDENDUM

FACILITY: WPO FOSSIL FUELS

CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T Y P E	M O A	R A	O A	P A	M B I D S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2009	CONTRACT BALANCE	DATE OF CONTRACT	O / C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
FD-2008-10	UNITED ENERGY TRADING, LLC 215 Union Blvd. Suite 425 Lakewood CO 80228	Natural Gas Purchase	E	B			F	24	\$5,498,237	\$5,498,237	\$5,498,237	\$0	11/19/2008	O	*	
FD-2008-11	ALLIED ENERGY RESOURCES CORPORATION 1330 Post Oak Blvd Suite 2200 Houston, TX 77056	Natural Gas Purchase	E	B			F	Y 24	\$4,765,439	\$4,765,439	\$4,765,439	\$0	12/01/08	O	*	
FD-2007-09	ENJET, INC 5373 West Alabama- Suite 502 Houston, TX 77056	Natural Gas Purchase	E	B			F	24	\$111,156,148	\$111,156,148	\$23,767,221	\$0	3/21/2007	O	*	
FD-2001-23	SEMPRA 58 Commerce Road Stamford, CT 06902	Natural Gas Purchase	E	B			F	24	\$168,290,671	\$168,290,671	\$2,265,273	\$0	12/01/01	O	*	
FD-2001-28	nationalgrid One Metrotech Center Brooklyn, NY 11201 100 E Old County Rd Hicksville, NY 11801	Transport & Balancing Service	E	B			F		\$22,608,536	\$22,608,536	\$126,295	\$0	07/13/01	C		02/28/09
FD-2009-03	nationalgrid -LI (Flynn) 100 E Old County Rd Hicksville, NY 11801	Balancing Service	E	S			O F		\$1,100,000	\$1,100,000	\$1,100,000	\$0	01/01/09	O		12/31/14
FD-2009-04	nationalgrid -LI (Flynn) 100 E Old County Rd Hicksville, NY 11801	Transport Service	E	S			O F		\$2,538,788	\$2,538,788	\$2,538,788	\$0	01/01/09	O		12/31/14
FD-2009-05	nationalgrid-NY(GKP) One Metrotech Center Brooklyn, NY 11201	Transport Service	E	S			O F		\$750,655	\$750,655	\$750,655	\$0	03/01/09	O		03/31/14
FD-2009-06	nationalgrid -LI(Brentwood) 100 E Old County Rd Hicksville, NY 11801	Transport Service	E	S			O F		\$41,019	\$41,019	\$41,019	\$0	03/01/09	O		03/31/14
FD-2002-11	PSEG ENERGY RESOURCES 80 Park Plaza Fl T19 Newark, NJ 07102	Natural Gas Purchase	E	B			F	24	\$11,017,721	\$11,017,721	\$0	\$0	11/01/02	O	*	
FD-2003-09	J. ARON 85 Broad Street New York, NY 10004	Natural Gas Purchase	E	B			F	24	\$83,241,402	\$83,241,402	\$0	\$0	04/22/03	O	*	

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FOSSIL FUELS ADDENDUM

FACILITY: WPO FOSSIL FUELS

CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T Y P E	M O A	R O A	O N A	P A E	M B D	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2009	CONTRACT BALANCE	DATE OF CONTRACT	O / C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
FD-2003-10	BP ENERGY COMPANY 501 WestLake Park Houston, TX 77253	Natural Gas Purchase	E	B		F		24	\$151,517,024	\$151,517,024	\$1,435,520	\$0	10/01/04	O	*	
FD-2003-12	CONSTELLATION POWER SOURCE 111 MARKET Place BALTIMORE, MD 21202	Natural Gas Purchase	E	B		F		24	\$55,860,651	\$55,860,651	\$0	\$0	06/09/03	O	*	
FD-2003-15	VIRGINIA POWER ENERGY MARKETING P. O. Box 25773 Richmond, VA 23360	Natural Gas Purchase	E	B		F		24	\$456,404,121	\$456,404,121	\$38,527,285	\$0	07/11/03	O	*	
FD-2004-08	SHELL ENERGY NA (formerly) CORAL ENERGY 909 Fannin Plaza Houston, TX 77010	Natural Gas Purchase	E	B		F		24	\$46,021,958	\$46,021,958	\$9,942,891	\$0	04/01/04	O	*	
FD-2004-09	SOUTHWEST ENERGY LP Two Greenway Plaza Houston, TX 77046	Natural Gas Purchase	E	B		F		24	\$179,461,649	\$179,461,649	\$0	\$0	06/01/04	O	*	
FD-2004-14	ONEOK ENERGY SERVICES CO. 100 West Fifth Street Tulsa, OK 74103	Natural Gas Purchase	E	B		F		24	\$82,831,909	\$82,831,909	\$15,081,436	\$0	11/01/04	O	*	
FD-2005-02	BOSS ENERGY LTD 20445 State Hwy 249 Houston, TX 77070	Natural Gas Purchase	E	B		F		24	\$72,920,555	\$72,920,555	\$3,037,185	\$0	01/25/05	O	*	
FD-2005-12	NJR ENERGY SERVICES CO. 1415 Wyckoff Road Wall, NJ 07719	Natural Gas Purchase	E	B		F		24	\$100,870,770	\$100,870,770	\$17,582,227	\$0	09/01/05	O	*	
FD-2006-03	UBS AG / UBS ENERGY LLC 677 Washington Blvd Stamford, CT 06901	Natural Gas Purchase	E	B		F		24	\$126,500,213	\$126,500,213	\$18,364,820	\$0	07/28/06	O	*	
FD-2006-05	PETROCOM VENTURES LTD 1616 S Voss Suite 945 Houston, TX 77057	Natural Gas Purchase	E	B		F		24	\$44,715,916	\$44,715,916	\$0	\$0	07/21/06	O	*	
FD-2006-07	TEXAS GAS TRANSMISSION 3800 Frederica Street Owensboro, KY 42301	Firm Gas Transport/Demand Agreement	S	S		F			\$13,110,755	\$13,110,755	\$3,367,980	\$0	07/01/06	O	10/31/17	
FD-2006-08	DOMINION TRANSMISSION 120 Tredegar Street Richmond, VA 23219	Firm Gas Transport/Demand Agreement	S	S		F			\$9,229,115	\$9,229,115	\$2,656,464	\$0	07/01/06	O	10/31/17	

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FOSSIL FUELS ADDENDUM

FACILITY: WPO FOSSIL FUELS

CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T Y P E	M O A	R A	O A	P A	M B I D S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2009	CONTRACT BALANCE	DATE OF CONTRACT	O / C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
FD-2006-09	TRANSCONTINENTAL GAS PIPELINE (TGPL. 5316) 2800 Post Oak Blvd Houston, TX 77056	Firm Gas Transport/Demand Agreement	S	S			F		\$5,148,187	\$5,148,187	\$1,440,701	\$0	08/04/06	O	03/31/17	
FD-2006-12	TENASKA MARKETING VENTURES 11718 Nicholas Street Omaha, NE 68154	Natural Gas Purchase	E	B			F	24	\$8,554,167	\$8,554,167	\$563,925	\$0	10/01/06	O	*	
FD-2007-08	SPARK ENERGY GAS, LP (Formerly Utility Resources Solutions) 3010 Briorpark Dr. Suite 550 Houston, TX 77042	Natural Gas Purchase	E	B			F	24	\$76,046,871	\$76,046,871	\$10,077,740	\$0	02/14/07	O	*	
FD-2007-10	ASTORIA GENERATING COMPANY, LP 18-01 20th Avenue Astoria, New York 11105	Oil Delivery Labor Fees	S	S			F		\$34,302	\$34,302	\$3,780	\$0	7/17/2006	O	*	
FD-2008-01	eCORP ENERGY MARKETING TEN THOUSAND MEMORIAL Houston, TX 77024-3410	Natural Gas Purchase	E	B			F	24	\$72,450	\$72,450	\$0	\$0	02/01/08	O	*	
FD-2008-02	CIMA-ENERGY LTD. 1221 McKinney Houston, Tx 77010	Natural Gas Purchase	E	B			F	24	\$12,476,972	\$12,476,972	\$2,589,488	\$0	03/01/08	O	*	
FD-2008-05	SEQUENT ENERGY MGT 1200 Smith Street Houston, TX 77010	Natural Gas Purchase	E	B			F	24	\$33,158,991	\$33,158,991	\$12,457,140	\$0	03/01/08	O	*	
FD-1990-33	NORTHVILLE INDUSTRIES CORP (Formerly TOSCO PIPELINE COMPANY) 25 Melville Park Rd Melville, NY 11747	Oil Storage Agmt (SETAUKET)	E	S			F		\$10,937,273	\$10,937,273	\$583,076	\$0	04/01/94	O	09/30/13	
FD-1990-34	NORTHVILLE INDUSTRIES CORP (Formerly TOSCO PIPELINE COMPANY) 25 Melville Park Rd Melville, NY 11747	Oil Storage Agmt. (HOLTSVILLE)	E	S			F		\$3,557,083	\$3,557,083	\$143,089	\$0	10/01/93	O	09/30/13	

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FOSSIL FUELS ADDENDUM

FACILITY: WPO FOSSIL FUELS

CONTRACT NUMBER	PROVIDER NAME	CONTRACT DESCRIPTION	T Y P E	M O A	R A	O N A	P A	M B E S	B I D	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2009	CONTRACT BALANCE	DATE OF CONTRACT	O / C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
FS-1994-17	MERRILL LYNCH (Formerly ENTERGY-KOCH TRADING (FORMERLY KOCH)) 20 E Greenway Plaza Houston, TX 77046	Natural Gas Purchase	E	B		F			24	\$253,536,016	\$253,536,016	\$4,127,176	\$0	07/01/94	O	*	
FS-1997-22	COLONIAL ENERGY 2 Riverway Suite 2000 Houston, TX 77056	Natural Gas Purchase	E	B		F			24	\$394,038,628	\$394,038,628	\$42,942,032	\$0	05/01/97	O	*	
FD-2008-09	CON EDISON, INC. (Balancing & Demand) 4 Irving Place New York, NY 10003	Transport & Balancing Service	E	S		F				\$9,089,040	\$9,089,040	\$5,580,618	\$0	08/01/08	O	01/31/10	
FD-2008-06	MACQUARIE COOK ENERGY 10100 Santa Monica Blvd los Angeles, CA 90067	Natural Gas Purchase	E	B		F			24	\$12,631,958	\$12,631,958	\$11,914,995	\$0	07/01/08	O	*	
FD-2008-12	eSERVICES, LLC 4461 Cox Road, Suite 113, Glenn Allen, Virginia 23060	Natural Gas Purchase	E	B		F			24	\$520,725	\$520,725	\$490,225	\$0	12/01/08	O	*	
FD-2007-15	SAYBOLT LP Core Laboratories 6316 Windfern Rd, Houston Texas 77040	Oil Inspectors	S	B		F				\$9,828	\$9,828	\$6,738	\$0	01/01/08	O	12/31/10	
FD-2009-01	VITOL, INC 1100 Louisiana, Suite 5500 Houston, TX 77002	OIL PURCHASE	E	B		F			24	\$5,340,241	\$5,340,241	\$5,340,241	\$0	01/21/09	C		01/27/09
FD-2009-02	GEORGE E WARREN CO 3001 Ocean Drive Vero Beach, FL 32963	OIL PURCHASE	E	B		F			23	\$3,053,394	\$3,053,394	\$3,053,394	\$0	01/20/09	C		12/31/09
FUELS TOTALS										<u>\$2,578,659,376</u>	<u>\$2,578,659,376</u>	<u>\$252,163,091</u>					

NOTE:

* Contract continues until terminated by NYPA or Counterparty upon specified notice

(1) Natural gas purchase transactions are effected, as needed, based on current prices and requirements, using the previously agreed upon general terms and conditions.

POWER AUTHORITY OF THE STATE OF NEW YORK
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FOSSIL FUELS ADDENDUM

FACILITY: WPO FOSSEL FUELS

TOTAL NUMBER OF CONTRACTS	40	
TOTAL CONTRACT VALUE		\$2,578,659,376
TOTAL EXPENDED TO DATE		\$2,578,659,376
TOTAL EXPENDED IN REPORT YEAR		\$252,163,091

STATUS SUMMARY

TOTAL NUMBER OPEN CONTRACTS	37
TOTAL NUMBER CLOSED CONTRACTS	3

METHOD OF AWARD SUMMARY

TOTAL NUMBER COMP BID	29
TOTAL NUMBER SOLE SOURCE	11
TOTAL NUMBER COMP SEARCH	0

COMMITMENT TYPE SUMMARY

TOTAL NUMBER CONSTRUCTION	0
TOTAL NUMBER EQUIP/GOODS/COMMODITY	35
TOTAL NUMBER PERSONAL SERVICES	0
TOTAL NUMBER NON PERSONAL SERVICES	5

POWER AUTHORITY OF THE STATE OF NEW YORK
2009 ANNUAL REPORT OF PROCUREMENT CONTRACTS
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CORPORATE FINANCE ADDENDUM

PROVIDER NAME	CONTRACT DESCRIPTION	T Y P E	M O A	R O A	O P A	M W B E	B I D S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2009	CONTRACT BALANCE	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
Bank of New York (formerly JPMorgan) 101 Barclay Street New York, NY 10286	Trustee/Paying Agent Services on Bonds	S	C	9	N			304,911	304,911	34,844	0	2/24/1998	O	*	
Bank of New York (formerly JPMorgan) 101 Barclay Street New York, NY 10286	Trustee- ARTN	S	C	9	N			147,957	147,957	21,147	0	9/2/2003	O	3/1/2020	
Bank of New York (formerly JPMorgan) 101 Barclay Street New York, NY 10286	Trustee- Commercial Paper	S	S	9	N		1	44,877	44,877	28,183	0	10/2/2006	O	*	
Bank of Nova Scotia One Liberty Plaza, 26th Fl. New York, NY 10006	Revolving Line of Credit for ARTN	S	C	9	N		6	1,300,901	461,740	182,645	839,161	9/4/2007	O	9/1/2015	
Barclays Capital (assigned from Lehman Bros.) ** 745 Seventh Avenue New York, NY 10019	Re-marketing Agent CP-1	S	C	9	N			788,199	788,199	184,022	0	7/14/1994	O	*	
Barclays Capital (assigned from Lehman Bros.) 745 Seventh Avenue New York, NY 10019	Re-marketing Agent CP-3	S	S	9	N		1	10,775	10,775	2,775	0	6/26/2008	O	*	
Citigroup 390 Greenwich Street New York, NY 10013	Re-marketing Agent CP-2	S	C	9	N			400,256	400,256	33,586	0	12/4/1997	O	*	
Fiduciary Communications / Source Media One Whitehall, 9th Floor New York, NY 10004	Bond Calls Printed in Wall St. Journal and Bond Buyer	S	C	9	N			298,913	298,913	46,778	0	11/24/2003	O	*	

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CORPORATE FINANCE ADDENDUM

PROVIDER NAME	CONTRACT DESCRIPTION	T Y P E	M O D E	R O A D	O P E R A T I O N S	M A I N T E N A N C E	B I D S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2009	CONTRACT BALANCE	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
Goldman, Sachs & Co. 85 Broad Street New York, NY 10004-2456	Re-marketing Agent CP-2 and 3	S	C	9	N			855,242	855,242	84,650	0	12/4/1997	O	*	
Goldman, Sachs & Co. 85 Broad Street New York, NY 10004-2456	Re-marketing EMCP	S	C	9	N			342,556	342,556	66,326	0	3/4/2003	O	*	
Goldman, Sachs & Co. ** 85 Broad Street New York, NY 10004-2456	ART Notes Remarketing	S	C	9	N			1,566,075	1,566,075	35,940	0	5/15/1985	O	3/1/2020	
JPMorgan Chase 270 Park Avenue New York, NY 10017-2070	Re-marketing Agent CP-2	S	C	9	N			132,434	132,434	35,148	0	6/28/2001	O	*	
JPMorgan Chase 270 Park Avenue New York, NY 10017-2070	Re-marketing Agent CP-3	S	C	9	N			523,346	523,346	24,969	0	12/4/1997	O	*	
JPMorgan Chase 270 Park Avenue New York, NY 10017-2070	Escrow Agent POCR/CASP & LMEI Funds	S	C	9	N			438,481	438,481	25,010	0	5/30/1996	O	*	
JPMorgan Chase 270 Park Avenue New York, NY 10017-2070	Revolving Line of Credit 2008	S	C	9	N		2	4,867,222	3,097,778	1,928,889	1,769,444	1/7/2008	O	1/31/2011	
King & Spalding 1185 Avenue of the Americas New York, NY 10036	Attorney - Legal Services 2009 RCA	P	S	9	N		1	6,500	6,500	6,500	0	10/7/2009	C		12/31/2009

POWER AUTHORITY OF THE STATE OF NEW YORK
2009 ANNUAL REPORT OF PROCUREMENT CONTRACTS
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CORPORATE FINANCE ADDENDUM

PROVIDER NAME	CONTRACT DESCRIPTION	T Y P E	M O A	R O A	N P A	O P A	W B E	M B S	TOTAL CONTRACT AMOUNT	TOTAL EXPENDED TO DATE	AMOUNT EXPENDED 2009	CONTRACT BALANCE	DATE OF CONTRACT	O C	PROJ COMPLETE DATE	DATE CONTRACT COMPLETE
Morgan Stanley 1221 Avenue of the Americas New York, NY 10020	Re-marketing Agent CP-1	S	C	9	N			7	5,151	5,151	5,151	0	3/31/2009	O	*	
RBC Capital Markets ** 1211 Avenue of the Americas New York, NY 10036	Re-marketing Agent CP-1	S	C	9	N				63,570	63,570	11,726	0	7/14/1994	O	*	
US Bank 60 Livingston Avenue St. Paul, MN 55107	Bond Trustee Fee	S	C	9	N				290,956	290,956	14,795	0	1/1/1999	O	*	
CORPORATE FINANCE TOTALS									12,388,321	9,779,716	2,773,083	2,608,605				

NOTES:

* Contract continues until terminated by NYPA or Counterparty upon specified notice

** Expense History only available from 1997

POWER AUTHORITY OF THE STATE OF NEW YORK
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CORPORATE FINANCE: WPO

TOTAL NUMBER OF CONTRACTS	19	
TOTAL CONTRACT VALUE		\$12,388,321
TOTAL EXPENDED TO DATE		\$9,779,716
TOTAL EXPENDED IN REPORT YEAR		\$2,773,083

STATUS SUMMARY

TOTAL NUMBER OPEN CONTRACTS	18
TOTAL NUMBER CLOSED CONTRACTS	1

METHOD OF AWARD SUMMARY

TOTAL NUMBER COMP BID	0
TOTAL NUMBER SOLE SOURCE	3
TOTAL NUMBER COMP SEARCH	16

COMMITMENT TYPE SUMMARY

TOTAL NO CONSTRUCTION	0
TOTAL NO EQUIP/GOODS/COMMODITY	0
TOTAL NO PERSONAL SERVICES	1
TOTAL NO NON PERSONAL SERVICES	18

POWER AUTHORITY OF THE STATE OF NEW YORK
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GRAND TOTALS

TOTAL NUMBER OF CONTRACTS	2285	
TOTAL CONTRACT VALUE		\$4,582,984,693
TOTAL EXPENDED TO DATE		\$3,577,206,937
TOTAL EXPENDED IN REPORT YEAR		\$569,100,644

STATUS SUMMARY

TOTAL NUMBER OPEN CONTRACTS	965
TOTAL NUMBER CLOSED CONTRACTS	1320

METHOD OF AWARD SUMMARY

TOTAL NUMBER COMP BID	1445
TOTAL NUMBER SOLE SOURCE	694
TOTAL NUMBER COMP SEARCH	146

COMMITMENT TYPE SUMMARY

TOTAL NUMBER CONSTRUCTION	194
TOTAL NUMBER EQUIP/GOODS/COMMODITY	1042
TOTAL NUMBER PERSONAL SERVICES	303
TOTAL NUMBER NON PERSONAL SERVICES	746

**i. Procurement (Services) Contracts –
Business Units and Facilities –
Awards and Extensions**

The President and Chief Executive Officer submitted the following report:

SUMMARY

“The Trustees are requested to approve the award and funding of the multiyear procurement contracts listed in Exhibit ‘4i-A,’ as well as the continuation and funding of the procurement contracts listed in Exhibit ‘4i-B,’ in support of projects and programs for the Authority’s Business Units/Departments and Facilities. Detailed explanations of the recommended awards, including the nature of such services, the bases for the new awards if other than to the lowest-priced bidders and the intended duration of such contracts, are set forth in the discussion below.

BACKGROUND

“Section 2879 of the Public Authorities Law and the Authority’s Guidelines for Procurement Contracts require the Trustees’ approval for procurement contracts involving services to be rendered for a period in excess of one year.

“The Authority’s Expenditure Authorization Procedures (‘EAPs’) require the Trustees’ approval for the award of non-personal services, construction, equipment purchase or non-procurement contracts in excess of \$3 million, as well as personal services contracts in excess of \$1 million if low bidder, or \$500,000 if sole-source or non-low bidder.

“The Authority’s EAPs also require the Trustees’ approval when the cumulative change-order value of a personal services contract exceeds the greater of \$500,000 or 25% of the originally approved contract amount not to exceed \$500,000, or when the cumulative change-order value of a non-personal services, construction, equipment purchase or non-procurement contract exceeds the greater of \$1 million or 25% of the originally approved contract amount not to exceed \$3 million.

DISCUSSION

Awards

“The terms of these contracts will be more than one year; therefore, the Trustees’ approval is required. Except as noted, all of these contracts contain provisions allowing the Authority to terminate the services for the Authority’s convenience, without liability other than paying for acceptable services rendered to the effective date of termination. Approval is also requested for funding all contracts, which range in estimated value from \$75,000 to \$598,000. Except as noted, these contract awards do not obligate the Authority to a specific level of personnel resources or expenditures.

“The issuance of multiyear contracts is recommended from both cost and efficiency standpoints. In many cases, reduced prices can be negotiated for these long-term contracts. Since these services are typically required on a continuous basis, it is more efficient to award long-term contracts than to rebid these services annually.

Extensions

“Although the firms identified in Exhibit ‘4i-B’ have provided effective services, the issues or projects requiring these services have not been resolved or completed and the need exists for continuing these contracts. The Trustees’ approval is required because the term of extension of these contracts will exceed one year. The subject contracts contain provisions allowing the Authority to terminate the services at the Authority’s convenience, without liability other than paying for acceptable services rendered to the effective date of termination. These contract extensions do not obligate the Authority to a specific level of personnel resources or expenditures.

“Extension of the contracts identified in Exhibit ‘4i-B’ is requested for one or more of the following reasons: (1) additional time is required to complete the current contractual work scope or additional services related to the original work scope; (2) to accommodate an Authority or external regulatory agency schedule change that has delayed, reprioritized or otherwise suspended required services; (3) the original consultant is uniquely qualified to perform services and/or continue its presence and re-bidding would not be practical or (4) the contractor provides a proprietary technology or specialized equipment, at reasonable negotiated rates, that the Authority needs to continue until a permanent system is put in place.

“The following is a detailed summary of each recommended contract award and extension.

Contract Awards in Support of Business Units/Departments and Facilities:

Energy Marketing and Business Development

Energy Services and Technology (‘ES&T’)

“The contract with **Airmatic Compressor Systems, Inc. (‘Airmatic’) (Q10-4702; PO# TBA)** would provide for audit services of compressed air systems at various customers’ facilities throughout New York City and Westchester County, as part of the Authority’s Energy Services program. The purpose of such audits is to identify the energy-saving potentials of the recommended replacement or upgrade to more energy-efficient equipment. To that end, bid documents were downloaded electronically from the Authority’s Procurement website by 28 firms, including those that may have responded to a notice in the New York State *Contract Reporter*. Five proposals were received and evaluated. Staff recommends award of a contract to Airmatic, the lowest-priced bidder, which is qualified to perform such services, meets the bid requirements and has provided satisfactory service under an existing contract for such work. The new contract would become effective on or about April 1, 2010 for an intended term of up to four years, subject to the Trustees’ approval, which is hereby requested. Approval is also requested for the total amount expected to be expended for the term of the contract, \$400,000. It should be noted that personnel rates will remain firm for the duration of the contract. It should also be noted that all costs will be recovered by the Authority.

Enterprise Shared Services

Real Estate

“The contract with **Joanne Darcy Crum, LS (‘JD Crum’), a New York State-certified Woman-owned Business Enterprise (Q09-4675; PO# TBA)** would provide for routine land surveying support services for the Engineering, Licensing and Real Estate divisions, including capital project construction and hydro project relicensing compliance, and also to perform work associated with ongoing maintenance and management of the Geographic Information System (‘GIS’), under the direction and supervision of Authority staff. Bid documents were downloaded electronically from the Authority’s Procurement website by 54 firms, including those that may have responded to a notice in the New York State *Contract Reporter*. Four proposals were received and evaluated. Staff recommends award of a contract to JD Crum, the lowest-priced qualified bidder, which meets the bid requirements and has provided satisfactory service under an existing contract for such work. The new contract would become effective on or about April 1, 2010 for an intended term of up to five years, subject to the Trustees’ approval, which is hereby requested. Approval is also requested for the total amount expected to be expended for the term of the contract, \$598,000.

Power Supply

“The contract with **Aubertine and Currier Architects, Engineers & Land Surveyors, PLLC (‘Aubertine & Currier’) (Q09-4683; PO# TBA)** would provide for design engineering services for local recreational facilities in the Towns of Louisville, Massena and Waddington and the Village of Waddington, pursuant to Article 415 of the Comprehensive Settlement Agreement in connection with the new Project License for the St.

Lawrence/FDR Project issued by the Federal Energy Regulatory Commission ('FERC'). Such services include, but are not limited to, reviewing engineering drawings and technical specifications prepared by professional engineers hired by the above-named municipalities for proposed modifications; providing all plan drawings, details and technical specifications of improvements requested by the Authority for proposed modifications; reviewing proposed changes to local recreational facilities by the municipalities or the Authority; maintaining a record of all design changes to submit certified as-built drawings; etc. To that end, bid documents were downloaded electronically from the Authority's Procurement website by 117 firms, including those that may have responded to a notice in the New York State *Contract Reporter*. Thirteen proposals were received and evaluated. Based on the personnel rates provided, the apparent low bidder did not submit a complete proposal (e.g., did not include billable travel time) and proposed extensive use of subcontractors for which rates and locations were also not provided. Additionally, the firm's offices are almost twice as far from the Project area as those of the next lowest bidder, which would also incur additional costs and travel expenses. Staff therefore recommends award of a contract to Aubertine & Currier, the next lowest-priced bidder, which is qualified to perform such services and meets the bid requirements. The contract would become effective on or about April 1, 2010 for an intended term of up to five years, subject to the Trustees' approval, which is hereby requested. Approval is also requested for the total amount expected to be expended for the term of the contract, \$350,000.

"The Authority is required to operate an eel passage facility at the St. Lawrence/FDR Project ('Project') pursuant to Articles 405 and 406 of the new Project License issued by FERC and the associated FERC-approved Effectiveness Monitoring Plan and Passage Criteria. These FERC requirements are: (1) estimating the efficiency of the facility by counting tagged eels through the use of a Passive Integrated Transducer ('PIT') tag monitoring system, with PIT tag monitors placed at strategic locations throughout the facility; (2) measuring and monitoring the water flow at critical points in the eel passage facility through the use of five flowmeters, including unique software flowmeter communication, software interface and critical alarming functions and (3) estimating the number of eels that pass through the facility each year and providing biweekly updates to regulatory agencies (such as the U. S. Fish and Wildlife Service and the New York State Department of Environmental Conservation) through the use of two eel counters, which interface with the eel passage facility computer system. The three contracts with (1) **Biomark, Inc. (Q10-4707; PO# TBA)**, (2) **Deadline Solutions, Inc. (Q10-4706; PO# TBA)** and (3) **Milieu, inc. (Q10-4705; PO# TBA)** would provide for the operation and maintenance of the aforementioned systems, which these firms designed, built and installed for the Authority, respectively. These awards are made on a sole-source basis, since each firm is the original equipment manufacturer/designer of the respective devices/equipment /system and related specialized software and, as such, is uniquely qualified to provide such services. Furthermore, all three firms have provided satisfactory service to the Authority under existing contracts for such work and have demonstrated their ability to get the work done safely, correctly, on schedule and at reasonable cost. The new contracts would become effective on or about April 1, 2010 for an intended term of up to five years, subject to the Trustees' approval, which is hereby requested. Approval is also requested for the total amount expected to be expended for the term of the contracts, \$174,000 for Biomark, \$139,000 for Deadline Solutions and \$75,000 for Milieu.

"The contract with **Cemtek Systems Inc. ('Cemtek') (P09-108064; PO# TBA)** would provide for maintenance services for two Continuous Emissions Monitoring Systems ('CEMS') at the 500 MW Combined Cycle Plant, in compliance with New York State Title V Permit requirements. Bid documents were downloaded electronically from the Authority's Procurement website by 35 firms, including those that may have responded to a notice in the New York State *Contract Reporter*; one other vendor responded to the Request for Quotations without downloading. Five proposals were received and evaluated. Staff recommends award of a contract to Cemtek, the lowest-priced bidder, which is qualified to perform such services, meets the bid requirements and has provided satisfactory service under an existing contract for such work. The new contract would become effective on or about April 1, 2010 for an intended term of up to three years, subject to the Trustees' approval, which is hereby requested. Approval is also requested for the total amount expected to be expended for the term of the contract, \$217,500.

"The contract with **Clarkson University ('Clarkson') (Q09-4693; PO# TBA)** would provide for the services of Dr. Hung Tao Shen to conduct ice studies in connection with the ice sluice drum gates at the Authority's Robert Moses Power Dam at the St. Lawrence/FDR Power Project and Ontario Power Generation's ('OPG') adjoining Robert H. Saunders Powerhouse. Recent evaluations determined that the ice sluice gates require rehabilitation due to significant corrosion and deterioration. The Authority also conducted a recent feasibility study

comparing rehabilitation versus replacement of the gates with concrete structures and concluded that the latter option would provide a more cost-effective permanent solution. The ice sluice gate replacement project would require review and approval by the International Joint Commission ('IJC') and FERC, as well as by OPG. This process requires that the proposed ice studies be conducted to determine the viability of replacing the ice sluice drum gates with concrete structures and also to determine if the design of the concrete structures would need to incorporate emergency ice release gates. Such studies would involve mathematical and numerical hydraulic and ice modeling and comparative sensitivity studies to evaluate the potential impact of the gate replacement option, and would require the technical input of an expert proficient in the unique characteristics and experienced in evaluating and providing an expert opinion regarding the impact of removing the ice sluice gates. To that end, bid documents were downloaded electronically from the Authority's Procurement website by 28 firms, including those that may have responded to a notice in the New York State *Contract Reporter*. One proposal was received and evaluated. Procurement staff followed up with vendors that declined to bid; their principal reasons for not bidding included, but were not limited to, the work/project requirements not being in their area of expertise or scope of work, resources were not available or they had downloaded the bid documents for information purposes only. Staff recommends award of a contract to Clarkson for the services of Dr. Shen, who is eminently qualified to perform such services, possesses unique expertise in river ice engineering and is very familiar with the dynamics of the St. Lawrence River. Additionally, Dr. Shen's expertise in ice sluice modeling was effectively used with the IJC and FERC in the successful FERC relicensing of the Niagara Power Project to determine the relationship between the operation of the project and the ice flows. Since the proposed studies may be subject to a potentially lengthy IJC and FERC approval process, staff recommends that the contract be approved for a five-year term. The contract would become effective on or about April 1, 2010 for a term of up to five years, subject to the Trustees' approval, which is hereby requested. Approval is also requested for the total amount expected to be expended for the term of the contract, \$250,000. (It is anticipated that OPG will share the cost of these studies.)

"The contract with **Milieu, Inc. ('Milieu') (Q09-4691; PO# TBA)** would provide for the operation, maintenance and monitoring of the eel passage facility at the St. Lawrence/FDR Project ('Project') pursuant to Articles 405 and 406 of the new Project License issued by FERC. This competitively bid contract differs from the sole-source contract with Milieu described in the paragraph above, in that the sole-source contract is only for the maintenance and operation of the eel counters, while this contract is for the operation, maintenance and monitoring of the entire eel passage facility (except for the original equipment manufacturer components discussed above). Bid documents were downloaded electronically from the Authority's Procurement website by 42 firms, including those that may have responded to a notice in the New York State *Contract Reporter*. Three proposals were received and evaluated on the following main criteria: cost, experience and knowledge of the operation of the St. Lawrence eel passage facility. Staff recommends award of a contract to Milieu, the lowest-priced bidder, which is qualified to perform such services, meets the bid requirements and has provided satisfactory service under an existing contract for such work. Furthermore, Milieu's designated project manager and field personnel have the most extensive operating experience with respect to eel passage facilities. The new contract would become effective on or about April 1, 2010 for an intended term of up to five years, subject to the Trustees' approval, which is hereby requested. Approval is also requested for the total amount expected to be expended for the term of the contract, \$520,000.

"At their meeting of May 19, 2009, the Trustees approved the award of a five-year contract to GEI Consultants, Inc., in the amount of \$220,000, for the services of an independent consultant to perform dam safety inspections, submit reports and provide related consulting and follow-up services for the St. Lawrence/FDR Power Project, as mandated by FERC. The contract with GEI (4600002118), which was competitively bid, became effective on May 20, 2009. Since that time, however, GEI's performance has been less than satisfactory, requiring a great deal of intervention by Authority staff and raising issues and concerns about GEI's execution of required tasks and the potential impact on the Authority's compliance with FERC requirements. After thorough consideration, staff recommends the award of a second contract to **PB Americas, Inc. (PO# TBA)** for all subsequent work required to be performed during the remaining four years of the originally-approved five-year contract term for such services. It should be noted that PB Americas, Inc. was the second lowest-priced bidder of the four firms that submitted proposals in response to the Authority's original Request for Quotations (Q09-4489) for these services. PB Americas has the required knowledge and expertise, is qualified to perform such services, and has successfully performed such work for the Authority in the past. Staff also recommends that the existing contract with GEI remain open, should GEI be required to respond to initial FERC inquiries, with a Target Value of up to \$50,000. Staff recommends that the remaining unspent balance (approximately \$170,000) of the originally-approved funding (\$220,000) be

transferred and allocated to the new award to PB Americas for services to be provided during the remaining approved term. The new contract would become effective on or about April 1, 2010 for an intended term of approximately four years (through May 19, 2014), subject to the Trustees' approval, which is hereby requested. Approval is also requested for the transfer and allocation of the aforementioned remaining balance from the GEI contract to the new award to PB Americas.

“The contract with **Quintal Contracting Corp. ('Quintal') (P09-108034; PO# TBA)** would provide for algae removal and basin depth maintenance at the Richard M. Flynn Power Plant. Services include the removal of algae buildup from the bottom and sides of the North and South Reinjection Basins (on an ‘as needed’ basis, approximately seven times per year), and the addition of duct bank material (coarse sand) to the bottom of the basins to maintain basin depth within 12 inches of the top of the water inlet vault. Bid documents were downloaded electronically from the Authority’s Procurement website by 19 firms, including those that may have responded to a notice in the New York State *Contract Reporter*. Two proposals were received and evaluated. Staff recommends award of a contract to Quintal, the lowest-priced bidder, which is qualified to perform such services, meets the bid requirements and has provided satisfactory service under an existing contract for such work. It should be noted that rates will remain firm for the duration of the contract. The new contract would become effective on or about April 1, 2010 for an intended term of up to three years, subject to the Trustees' approval, which is hereby requested. Approval is also requested for the total amount expected to be expended for the term of the contract, \$100,000.

“The two contracts with **Schirmer Engineering of Illinois, PC dba Schirmer Engineering of New York ('Schirmer')** and **Walter T. Gorman, PE, PC ('Gorman') (Q09-4687; PO# TBA)** would provide for engineering permitting services to support multiple projects at the Authority’s Southeastern New York (‘SENY’) plants in the New York City area on an ‘as needed’ basis. Services include, but are not limited to, serving as the Engineer of Record and Permitting Consultant to ensure compliance with all applicable permitting requirements for power plants issued by the New York City Department of Buildings and the New York City Fire Department. To that end, bid documents were downloaded electronically from the Authority’s Procurement website by 81 firms, including those that may have responded to a notice in the New York State *Contract Reporter*; one other vendor responded to the Request for Quotations without downloading. Two proposals were received and evaluated. Staff recommends award of a contract to both firms, Schirmer and Gorman, which are qualified to perform such services and meet the bid requirements. Both firms demonstrated a complete understanding of the work and have relevant experience on similar projects with good references. Furthermore, the Gorman firm has provided satisfactory service under an existing contract for such work and the Schirmer firm has worked successfully with other New York State and federal agencies. Based on the foregoing, as well as the large amount of work that is anticipated, the award of contracts to both firms would ensure sufficient coverage, especially during peak workload periods; additionally, the rates would be more competitive based on the disciplines required for each task. The contracts would become effective on or about April 1, 2010 for an intended term of up to three years, subject to the Trustees' approval, which is hereby requested. Approval is also requested for the aggregate amount expected to be expended for the term of the contracts, \$400,000. Such contracts will be closely monitored for utilization levels, available approved funding and combined total expenditures.

Contract Extensions:

Business Services

Controller’s Office

“At their meeting of March 26, 2002, the Trustees approved the award of a five-year contract to **Ceridian Corp. (4500056531)**, as well as funding in the amount of \$1.465 million, to provide for payroll system implementation and payroll processing services for all Authority employees. The contract, which was awarded as the result of a competitive search, became effective on April 1, 2002. Due to the complexity of the payroll system, the conversion and transition period from the previous provider to Ceridian was longer than originally anticipated. In order to provide services for the full five-year period intended under the initial contract, at their meeting of December 19, 2006, the Trustees approved a three-year extension of the subject contract through March 31, 2010, with no additional funding in excess of the originally approved amount. In view of the very significant time and

effort required to implement a new payroll system and the limited number of firms capable of performing such services, staff has determined that it would not be prudent to rebid these services at this time and recommends that Ceridian be retained as the Authority's payroll processor for the next five years. Ceridian has demonstrated its unique qualifications by developing and implementing customized enhancements and upgrades to accommodate the Authority's complex processing requirements. Furthermore, Ceridian has demonstrated its commitment to continue serving the Authority by offering favorable pricing that would limit average annual price increases to approximately 1% per year over the next five years. Based on the foregoing, a five-year extension is now requested in order to provide for the continuation of such services. The current contract amount is \$1.323 million (of the approved \$1.465 million); staff anticipates that additional funding in the amount of \$1.2 million will be required for the extended term. The Trustees are requested to approve the extension of the subject contract through March 31, 2015 and the additional funding requested, thereby increasing the total contract value to \$2.665 million.

Energy Marketing and Business Development

Marketing and Economic Development

"The contract with **Black & Veatch New York LLP (4500172433)** provides for consulting services in connection with the analysis and redesign of the electric rate structure and pricing for the Authority's governmental customers in Southeastern New York ('SENY'). The contract, which was competitively bid, became effective on April 20, 2009 for a one-year term, in the amount of \$220,000. The work is being performed to fulfill the Authority's commitment pursuant to the Long-Term Agreement with its SENY governmental customers, which provides for the commencement of a load research program and the completion of a load study (currently in the third year of a five-year program that underpins the rate design project). The SENY governmental customer rate redesign has been delayed for several reasons, most notably, due to a data quality issue associated with the 2008 implementation of the Authority's new SAP billing system, as well as the need to study the rates in detail in response to reasonable customer requests. In addition, due to the proprietary information provided by Black & Veatch, a change in consultants would not be prudent. A three-year extension is therefore requested in order to complete the electric rate redesign project, which would require additional analyses based on the customers' input. Such analyses include, but are not limited to: completion of the Preferred Production Rate design; preparation of exhibits, supporting data and responses to customer interrogatories; preparation of analytical studies to determine the variance between Con Edison's and the Authority's delivery service rate structures; assessment of the capacity of the Authority's internal metering and billing infrastructure to adopt and manage the proposed redesign; development of complete delivery rate and production rate structures based on the final selected method and operational support sessions to train Authority staff on the rate design model. The current contract amount is \$220,000; staff anticipates that additional funding in the amount of \$500,000 will be required for the extended term. The Trustees are requested to approve the extension of the subject contract through April 19, 2013 and the additional funding requested, thereby increasing the total contract value to \$720,000. It should be noted that the Authority will recover all costs from customers.

Enterprise Shared Services

Corporate Support Services

"At their meeting of September 25, 2007, the Trustees approved the award of a three-year contract to **R.W. Beck, Inc. (4500145933)** to provide for consulting services in connection with the development and implementation of an Enterprise-wide Risk Management ('EWRM') function and a Disaster Recovery/Business Continuity Planning Process for the Authority's Headquarters operations, in the amount of \$430,000. The contract, which was competitively bid, became effective on September 5, 2007. Services included, but were not limited to, assessing the Authority's current risk management practices and processes, identifying and prioritizing major risks facing the Authority, performing analyses and recommending metrics to monitor and measure EWRM risks, in order to assist the Authority in developing and implementing strategies and risk profiles to manage the identified major risks facing the Authority. An additional \$200,000 was subsequently authorized in accordance with the Authority's EAPs for the development of a Comprehensive Emergency Management Plan ('CEMP'), which has been developed but not yet field tested. A 16-month extension (beyond the originally approved three-year term that is scheduled to expire on

September 4, 2010) is now requested to extend the Business Continuity Plan to the Authority's major generation and transmission facilities, in order to ensure that the Authority's most critical business functions will continue to function in the aftermath of an emergency, as well as to conduct tabletop exercises of the CEMP at the major facilities and headquarters. It would not be prudent or cost-effective to rebid these services. The R.W. Beck firm is among the industry leaders in Business Continuity Planning, has provided such services for other utilities and has developed proprietary customized tools for use in collecting information and integrating it into the Authority's plan. The firm's consultants have become fully familiar with the Authority's organization, key operations, areas of major risk and most critical functions, Disaster Recovery Plan and site emergency plans. Furthermore, they have been very responsive to the Authority's requests and have provided excellent service in a timely manner and at reasonable rates under the existing contract. The current contract amount is \$630,000; staff anticipates that additional funding in the amount of \$350,000 will be required for the extended term. The Trustees are requested to approve the extension of the subject contract through December 31, 2011 and the additional funding requested, thereby increasing the total contract value to \$980,000.

FISCAL INFORMATION

"Funds required to support contract services for various Business Units/Departments and Facilities have been included in the 2010 Approved O&M Budget. Funds for subsequent years, where applicable, will be included in the budget submittals for those years. Payment will be made from the Operating Fund.

"Funds required to support contract services for capital projects have been included as part of the approved capital expenditures for those projects and will be disbursed from the Capital Fund in accordance with the project's Capital Expenditure Authorization Request. Payment for the contract in support of Energy Services Programs will be made from the Energy Conservation Effectuation and Construction Fund.

RECOMMENDATION

"The Vice President – Project Management, the Vice President – Engineering, the Vice President – Project Development and Management, the Vice President – Environment, Health and Safety, the Vice President – Project Development, Licensing and Compliance, the Vice President – Procurement, the Vice President – Emergency Management, the Director – Corporate Support Services, the Director – Accounting, the Director – Marketing Analysis and Administration, the Director – Real Estate, the Regional Manager – Northern New York, the Regional Manager – Southeastern New York and the Director of Operations (Flynn) recommend that the Trustees approve the award of multiyear procurement contracts to the companies listed in Exhibit '4i-A,' and the extension and/or additional funding of the procurement contracts listed in Exhibit '4i-B,' for the purposes and in the amounts discussed within the item and/or listed in the respective Exhibits.

"The Chief Operating Officer, the Executive Vice President and General Counsel, the Executive Vice President and Chief Engineer – Power Supply, the Executive Vice President and Chief Financial Officer, the Senior Vice President – Marketing and Economic Development, the Senior Vice President – Enterprise Shared Services, the Senior Vice President – Energy Services and Technology, the Senior Vice President – Power Supply Support Services and I concur in the recommendation."

The following resolution, as submitted by the President and Chief Executive Officer, was unanimously adopted.

RESOLVED, That pursuant to the Guidelines for Procurement Contracts adopted by the Authority, the award and funding of the multiyear procurement services contracts set forth in Exhibit "4i-A," attached hereto, are hereby approved for the period of time indicated, in the amounts and for the purposes listed therein, as recommended in the foregoing report of the President and Chief Executive Officer; and be it further

RESOLVED, That pursuant to the Guidelines for Procurement Contracts adopted by the Authority, the contracts listed in Exhibit "4i-B," attached hereto, are hereby approved and extended for the period of time indicated, in the amounts and for the purposes listed therein, as recommended in the foregoing report of the President and Chief Executive Officer; and be it further

RESOLVED, That the Chairman, the Vice Chairman, the President and Chief Executive Officer, the Chief Operating Officer and all other officers of the Authority are, and each of them hereby is, authorized on behalf of the Authority to do any and all things, take any and all actions and execute and deliver any and all agreements, certificates and other documents to effectuate the foregoing resolution, subject to the approval of the form thereof by the Executive Vice President and General Counsel.

Procurement (Services) Contracts – Awards
(For Description of Contracts See "Discussion")

<u>Plant Site</u>	<u>Company Contract #</u>	<u>Start of Contract</u>	<u>Description of Contract</u>	<u>Closing Date</u>	<u>Award Basis¹ Contract Type²</u>	<u>Compensation Limit</u>	<u>Amount Expended To Date</u>	<u>Authorized Expenditures For Life Of Contract</u>
ENERGY MARKETING & BUS DEV - ES&T – Energy Services	AIRMATIC COMPRESSOR SYSTEMS, INC. Carlstadt, NJ (Q10-4702; PO# TBA)	04/01/10 (on or about)	Provide for audit services of compressed air systems at various customers' facilities throughout NYC and Westchester County	03/31/14	B/P			\$400,000*
						*Note: represents total for up to 4-year term All costs will be recovered by the Authority.		
ENTERPRISE SHARED SERVICES - Real Estate	JOANNE DARCY CRUM, LS Cobleskill, NY (Q09-4675; PO# TBA)	04/01/10 (on or about)	Provide for land surveying support services at B-G Real Estate	03/31/15	B/P			\$598,000*
						*Note: represents total for up to 5-year term		
POWER SUPPLY-PSSS - Project Dev., Licensing & Compliance / STL	AUBERTINE AND CURRIER ARCHITECTS, ENGINEERS & LAND SURVEYORS, PLLC Watertown, NY (Q09-4683; PO# TBA)	04/01/10 (on or about)	Provide for design engineering services for local recreational facilities at STL	03/31/15	B/P			\$350,000*
						*Note: represents total for up to 5-year term		
POWER SUPPLY-EH&S and STL	3 related awards: 1. BIOMARK, INC. Boise, ID (Q10-4707) 2. DEADLINE SOLUTIONS, INC. Syracuse, NY (Q10-4706) [continued on next page]	04/01/10 (on or about)	Provide for maintenance by the respective Original Equipment Manufacturers of devices / equipment and related software (1. PIT Tag monitoring system; 2. Flowmeters; 3. Eel Counters) to support the eel passage facility at STL, per FERC requirements	03/31/15	S/S			\$174,000*
						*Note: represents totals for up to 5-year term		

1 Award Basis: B= Competitive Bid; S= Sole Source; C= Competitive Search
2 Contract Type: P= Personal Service; S= (Non-Personal) Service; C= Construction; E= Equipment; N= Non-Procurement

Procurement (Services) Contracts – Awards
(For Description of Contracts See "Discussion")

EXHIBIT "A"
March 23, 2010

<u>Plant Site</u>	<u>Company Contract #</u>	<u>Start of Contract</u>	<u>Description of Contract</u>	<u>Closing Date</u>	<u>Award Basis¹ Contract Type²</u>	<u>Compensation Limit</u>	<u>Amount Expended To Date</u>	<u>Authorized Expenditures For Life Of Contract</u>
	[continued from p. 1] 3. MILIEU, INC. La Prairie, Quebec Canada (Q10-4705) (PO#s TBA)							\$75,000*
POWER SUPPLY- 500 MW	CEMTEK SYSTEMS INC. Linden, NJ (P09-108064; PO# TBA)	04/01/10 (on or about)	Provide for maintenance services for 2 Continuous Emissions Monitoring Systems at 500 MW Plant	03/31/13	B/S			\$217,500*
						*Note: represents total for up to 3-year term		
POWER SUPPLY- PSSS - Engineering/ STL	CLARKSON UNIVERSITY Potsdam, NY (Q09-4693; PO# TBA)	04/01/10 (on or about)	Provide for the services of Dr. Hung Tao Shen to conduct ice studies in connection with ice sluice drum gates replacement at STL	03/31/15	B/P			\$250,000*
						*Note: represents total for up to 5-year term (It is anticipated that OPG will share the cost of the studies.)		
POWER SUPPLY- EH&S and STL	MILIEU, INC. La Prairie, Quebec Canada (Q09-4691; PO# TBA)	04/01/10 (on or about)	Provide for operation, maintenance and monitoring of the eel passage facility at STL	03/31/15	B/S			\$520,000*
						*Note: represents total for up to 5-year term		
POWER SUPPLY- ENGINEERING / STL	PB AMERICAS, INC. Boston, MA (Q09-4489; PO# TBA)	04/01/10 (on or about)	Provide for services of an independent consultant to perform dam safety inspections, prepare reports and related follow-up services for STL, per FERC requirements	05/19/14	B/P			approx. \$170,000*
						*Note: represents total for approximately 4-year term		

1 Award Basis: B= Competitive Bid; S= Sole Source; C= Competitive Search
2 Contract Type: P= Personal Service; S= (Non-Personal) Service; C= Construction; E= Equipment; N= Non-Procurement

Procurement (Services) Contracts – Awards
(For Description of Contracts See "Discussion")

<u>Plant Site</u>	<u>Company Contract #</u>	<u>Start of Contract</u>	<u>Description of Contract</u>	<u>Closing Date</u>	<u>Award Basis¹ Contract Type²</u>	<u>Compensation Limit</u>	<u>Amount Expended To Date</u>	<u>Authorized Expenditures For Life Of Contract</u>
POWER SUPPLY- FLYNN	QUINTAL CONTRACT- ING CORP. Islip, NY (P09-108034; PO# TBA)	04/01/10 (on or about)	Provide for algae removal and basin depth maintenance at the Flynn plant	03/31/13	B/S			\$100,000*
						*Note: represents total for up to 3-year term		
POWER SUPPLY- PROJ MGMT + SENY Plants	Q09-4687; 2 awards: 1. SCHIRMER ENGINEERING OF ILLINOIS PC dba SCHIRMER ENGINEERING OF NEW YORK White Plains, NY 2. WALTER T. GORMAN, PE, PC Rockaway Park, NY (PO#s TBA)	04/01/10 (on or about)	Provide for engineering permitting services for the SENY plants	03/31/13	B/P			\$400,000*
						*Note: represents total for up to 3-year term		

1 Award Basis: B= Competitive Bid; S= Sole Source; C= Competitive Search
2 Contract Type: P= Personal Service; S= (Non-Personal) Service; C= Construction; E= Equipment; N= Non-Procurement

Procurement (Services) Contracts – Extensions
 (For Description of Contracts See "Discussion")

<u>Plant Site/ Bus. Unit</u>	<u>Company Contract #</u>	<u>Start of Contract</u>	<u>Description of Contract</u>	<u>Closing Date</u>	<u>Award Basis¹ Contract Type²</u>	<u>Compensation Limit</u>	<u>Amount Expended To Date</u>	<u>Authorized Expenditures For Life Of Contract</u>
Contracts in support of Headquarters Business Units and the Facilities:								
BUSINESS SERVICES - Controller's Office	CERIDIAN CORP. Minneapolis, MN (HQ) and Hartford, CT (regional office) 4500056531	04/01/02	Provide for payroll processing services for the Authority	03/31/15	C/S	\$1,323,000 (committed to date) *Note: includes originally approved amount of \$1,465,000 + CURRENT INCREASE OF \$1,200,000	\$1,272,307	\$2,665,000*
ENERGY MARKETING & BUS DEV - MED	BLACK & VEATCH NEW YORK LLP New York, NY 4500172433	04/20/09	Provide for electric rate consulting services	04/19/13	B/P	\$220,000 *Note: includes originally approved amount of \$220,000 + CURRENT INCREASE OF \$500,000 The Authority will recover all costs from customers.	\$207,462	\$720,000*
ENTERPRISE SHARED SERVICES - Corp Supp Serv	RW BECK, INC. Denver, CO 45000145933	09/05/07	Provide for consulting services in connection with the development and implementation of a Disaster Recovery / Business Continuity Planning process for the Authority	12/31/11	B/P	\$630,000 *Note: includes originally approved amount of \$430,000 + an additional \$200,000 authorized per the EAPs + CURRENT INCREASE OF \$350,000	\$540,382	\$980,000*

1 Award Basis: B= Competitive Bid; S= Sole Source; C= Competitive Search
 2 Contract Type: P= Personal Service; S= (Non-Personal) Service, C= Construction; E= Equipment; N= Non-Procurement

j. **Governance Committee Appointment**

The Chairman submitted the following report:

SUMMARY

“In accordance with Article V the By-Laws of the Power Authority of the State of New York, as amended January 26, 2010 (‘By-Laws’), and in accordance with the Charter of the Governance Committee, the Trustees are requested to appoint D. Patrick Curley to the Governance Committee effective March 23, 2010.

BACKGROUND

“The Public Authorities Law and the By-Laws require that three independent Trustees sit on each of the Audit, Governance and Finance Committees, and it is desirable for the Board of Trustees to fill those vacancies as soon as possible.

RECOMMENDATION

“I recommend that the Trustees approve the Governance Committee appointment as submitted herein.”

The following resolution, as submitted by the Chairman, was unanimously adopted.

**RESOLVED, That D. Patrick Curley is hereby
selected as a member of the Governance Committee effective
March 23, 2010.**

**k. Annual Review and Approval of
Certain Authority Policies**

The President and Chief Executive Officer submitted the following report:

SUMMARY

“The Trustees are requested to approve certain Authority policies as required by Section 2824 of the Public Authorities Law and Section 2 of Article II of the Authority’s By-laws.

“The Trustees are also requested to delegate to the President and Chief Executive Officer the authority to modify these policies, as necessary, except in the event that any powers, duties or obligations of the Trustees would be affected by such modification.

BACKGROUND AND DISCUSSION

“Section 2824 of the Public Authorities Law requires the Authority’s Trustees to, among other things, establish policies regarding the payment of salary, compensation and reimbursements to, and establish rules for the time and attendance of, the chief executive and senior management; and Section 2 of the Authority’s By-laws requires the Authority’s Trustees to review and approve annually the policies and procedures governing: (i) the salary, (ii) compensation, (iii) benefits and (iv) time and attendance of the chief executive and senior management.

“The Authority’s policies relating to salary, compensation, benefits and time and attendance of its employees, inclusive of the chief executive and all senior management, are attached as Exhibits ‘4k-A’ through ‘4k-H’ and respectively entitled:

- A. Salary Administration Policy (EP 2.1), last revised 8/15/08;
- B. Variable Pay Plan (EP 2.6), last revised 1/2/08;
- C. Employee Benefits Eligibility (EP 3.1), last revised 2/20/09; 7/15/09;
- D. Reimbursement of Employee Meal Costs (CAP 1.5), last revised 4/6/07; 2/25/10;
- E. Attendance & Flexible Hours (EP 4.6), last revised 8/15/08; 12/1/09;
- F. Vacation (EP 3.2), last revised 1/1/08; 5/13/09;
- G. Sick Time and FMLA (EP 3.3, 3.9), last revised 2/20/09; 1/15/09; and
- H. Travel (CP 2-1), last revised 6/26/09.

RECOMMENDATION

“It is recommended that the Trustees approve the Authority’s policies related to salary, compensation, benefits and time and attendance, which are applicable to all Authority employees, including the chief executive and senior management. It is further recommended that the Trustees delegate to the President and Chief Executive Officer the authority to modify these policies, as necessary, except in the event that any powers, duties or obligations of the Trustees would be affected by such modification.”

The following resolution, as submitted by the President and Chief Executive Officer, was unanimously adopted.

RESOLVED, That pursuant to Section 2824 of the Public Authorities Law and Section 2 of Article II of the Authority’s By-laws, the below-listed policies of the Authority relating to salary, compensation, benefits and time and attendance of its employees, including the chief executive and senior management, are hereby approved:

- A. Salary Administration Policy (EP 2.1), last revised 8/15/08;
- B. Variable Pay Plan (EP 2.6), last revised 1/2/08;
- C. Employee Benefits Eligibility (EP 3.1), last revised 2/20/09; 7/15/09;
- D. Reimbursement of Employee Meal Costs (CAP 1.5), last revised 4/6/07; 2/25/10;
- E. Attendance & Flexible Hours (EP 4.6), last revised 8/15/08; 12/1/09;
- F. Vacation (EP 3.2), last revised 1/1/08; 5/13/09;
- G. Sick Time and FMLA (EP 3.3, 3.9), last revised 2/20/09; 1/15/09; and
- H. Travel (CP 2-1), last revised 6/26/09.

AND BE IT FURTHER RESOLVED, That the President and Chief Executive Officer is authorized to modify the foregoing policies, as necessary, except in the event that any powers, duties or obligations of the Trustees would be affected by such modification; and be it further

RESOLVED, That the Chairman, the Vice Chairman, the President and Chief Executive Officer, the Chief Operating Officer and all other officers of the Authority are, and each of them hereby is, authorized on behalf of the Authority to do any and all things and take any and all actions and execute and deliver any and all agreements, certificates and other documents to effectuate the foregoing resolution, subject to the approval of the form thereof by the Executive Vice President and General Counsel.

PLEASE REFER TO THE PORTION OF THE EMPLOYEE POLICIES ENTITLED DISCLAIMERS WHERE YOU WILL FIND A STATEMENT WHICH PERTAINS TO ALL EMPLOYEE POLICIES, INCLUDING THIS ONE.

SALARY ADMINISTRATION POLICY

- 1.1 This policy governs the administration of salary for all full-time, part-time and provisional exempt and non-exempt Authority employees, as defined in the Salaried Employees' Eligibility for Benefits policy (EP: 3.1).
- 1.2 This policy enables the New York Power Authority:
- a) To recognize and reward different degrees of performance through salary changes within budget limits;
 - b) To provide salary opportunities relatively competitive with external pay practices for substantially similar work;
 - c) To provide every salaried employee with periodic performance assessments that may or may not result in a change in salary.
- 1.3 The policy provides guidelines and criteria for management's use in administering cash compensation.
- 1.4 Except as stated otherwise, all salary actions described in this policy require the approval of no less than the Business Group Head and the Human Resources Department Head, or designee.
- 1.5 The Authority pays exempt employees on a salary basis and does not intend to make any deductions from these salaries which are prohibited under the Fair Labor Standards Act. Any employee who believes an improper deduction may have occurred should raise the issue and bring supporting documentation, if any, to the attention of the Payroll department as soon as practicable after the deduction occurs. Payroll will then work with the Compensation group and should it be determined that an improper deduction in fact occurred, the employee will be reimbursed for that amount. Complaints may also be communicated via the Employee Concerns Line [1-877-TEL-NYPA].

General Guidelines

- 2.1 For Annual Salary Adjustment purposes, all employees will have a PERFORMANCE PLUS document summarizing their annual performance. (See PERFORMANCE PLUS Instructions on the Powernet for ratings definitions.)
- 2.2 Any adjustment to an employee's base salary is subject to the annual salary budget.
- 2.3 Except where otherwise mentioned, any salary adjustment referenced in this policy is to be calculated on base salary only.

- 2.4 Except where otherwise mentioned, annual base salaries and any action affecting the annual base salary of Vice Presidents and/or Executive Band level employees must be approved by the Human Resources Department Head, the President & CEO and the Compensation Committee.

Annual Salary Adjustment

- 3.1 An employee whose performance earns a rating of '1', '2', '3' or '4' (see PERFORMANCE PLUS Instructions), is eligible for an Annual Salary Adjustment. A salary increase is intended to provide recognition and reward for performance within the parameters of the Authority's annual salary budget. All such increases must be approved by the Business Group Head and the Human Resources Department Head, or designee.
- 3.2 An assessment in a PERFORMANCE PLUS document ensures that an employee is considered for a salary adjustment. A performance assessment does not guarantee a salary increase.
- 3.3 Such annual performance assessments will normally be completed during January. This is referred to as the Annual PERFORMANCE PLUS Assessment Period. Annual Salary Adjustments are generally effective on or about March 1. In the case of leaves of absence, the effective date of increases may be adjusted (See Section 13).
- 3.4 Base salaries of employees who earn a rating of '3' or '4' can reach the maximum of the salary range for their job grade but cannot exceed it. If applying the total recommended increase would result in a '3'- or '4'-rated employee exceeding the maximum of the salary range, the increase or that portion in excess of the maximum will be granted in the form of a lump sum that does not become part of base salary.
- 3.5 Base salaries of employees in Executive/Management Band positions who earn a rating of '3' or '4' may not exceed 110 percent of the market target. Any increase in excess of the 110% will be granted in the form of a lump sum in lieu of an Annual Salary Adjustment that does not become part of base salary.
- 3.6 Base salaries of employees who earn a rating of '1' or '2' may exceed the maximum of their grade range to a compa-ratio of 124. The base salaries for Executive/Management Band employees who earn a rating of '1' or '2' may exceed the maximum of their target range to a compa-ratio of 114.
- 3.7 The Annual Salary Adjustment is calculated on the employee's base salary as of December 31 of the prior calendar year.
- 3.8 No Annual Salary Adjustment will be given to employees who earn a performance rating of '5'.

- 3.9 New employees hired between September 1 and December 31 of the prior calendar year will not be eligible to be considered for an Annual Salary Adjustment until on or about September 1 in the year following their hire.
- 3.10 If an employee is still under the minimum of the salary range (or more than 10% below the Executive/Management Band target) after an Annual Salary Adjustment, the manager should contact the Human Resources Compensation group for guidance in moving the employee to the minimum of the salary range.
- 3.11 Only employees who earn a PERFORMANCE PLUS rating of '1', '2' or '3' are eligible for an under-the-minimum increase.
- 3.12 Any Annual Salary Adjustment at variance with the guidelines is an exception and requires approval as set forth in Section 15.

Promotional Increases

- 4.1 A promotion is generally defined as the assignment of an employee to a position one or more grades or Executive/Management Bands higher than the employee's current position.
- 4.2 A promotion may be accompanied by an increase in salary at the discretion of the Business Group Head, and with the approval of the Human Resources Department Head, or designee.
- 4.3 At least six months must elapse between promotional increases.
- 4.4 *Competency-based Promotions*
Competencies are essential knowledge, skills, and abilities required by the Authority and which equip an individual to perform a certain level of work. Competency-based promotions are permitted:
- a) for employees in certain job families for which specific competency definitions have been developed. Competencies are delineated in specific models for job families. Promotions are defined within the model. Those models include but may not be limited to: engineering, system operations (dispatchers), power trading and positions at the Flynn plant.
 - b) for a re-evaluated position or upgrade where an employee's current job has expanded responsibilities or the level of competency is such that market analysis results in a higher job grade.
- 4.5 *Organizational Promotions* acknowledge the fact that an employee has been assigned a different job with expanded responsibilities at a grade higher than the employee's current position.

- 4.6 A promotion may include an increase in salary of up to 10%. This increase should place the employee's salary in the grade or target range of the new position. The new salary, however, is limited to a compa-ratio of 112, or the market target for an Executive/Management Band position.
- 4.7 When a 10% maximum promotional increase does not bring the employee's salary to the minimum of the new grade or target range, the employee may receive an additional salary increase up to the *maximum annual salary action of 17.5% (See section 6.1)*. If applying the maximum annual salary action of 17.5% does not take the employee's salary to the minimum of their new grade or target, the Business Unit or Department head with the approval of their Business Group Head, shall contact the Human Resources Compensation group to devise a plan to move the employee to the minimum of the salary range within a specified period of time, which is to be approved by the Human Resources Department Head or designee.

Market / Equity Adjustments

- 5.1 In extraordinary situations, an adjustment to base salary may be permitted, to achieve internal and/or market equity.
- 5.2 All such adjustments must be reviewed and approved by the Compensation group, in concurrence with the Human Resources Department Head, or designee, and the Business Group Head.
- 5.3 Only employees who earn a PERFORMANCE PLUS rating of '1', '2' or '3' are eligible for a market adjustment.

Annual Salary Action Caps

- 6.1 An annual maximum of 17.5% (based on the total of all increase percentages) will apply to all salary actions including, but not limited to, the Annual Salary Adjustment, promotional increases and any other base salary adjustments.

Timing of Salary Actions

- 7.1 The Human Resources Compensation group will accept requests to review competency-based promotions, market or equity adjustments, and grade re-evaluations during the 8-month period of March 1 through October 31, *only*.
- 7.2 Organizational promotion requests will be acted upon at any time during the year.
- 7.3 The effective date of all salary increases is the date approved by the Human Resources Department Head, or designee.

First Line Supervisor Differential

- 8.1 To prevent inequities between bargaining unit employees or equivalent positions, and their supervisors, First Line Supervisors (FLS) shall be paid a minimum five percent (5%) above the annualized **base rate** of pay of the supervised bargaining unit employee (or equivalent positions). This differential applies to FLS who achieve an annual performance rating of '1', '2' or '3', only, for their prior year's performance.

Note: **Base Rate** of pay is defined as the negotiated hourly rate for the job, excluding any other payments granted to an employee such as premiums and overtime.

Incentive Pay

- 9.1 An incentive is a lump sum award paid in recognition of the extraordinary achievement of an individual or a group, on special projects or in unique situations that are critical to the Authority.
- 9.2 An incentive plan may be developed
- a) Before the start of a project, based on a pre-determined set of measures associated with the project goals and announced to those employees who are eligible, or
 - b) After exemplary completion of an extraordinary project that evolved during a given year.
- 9.3 Criteria for such an award must include extraordinary tangible benefits to the Authority such as reduced costs or increased revenue.
- 9.4 An incentive plan may be developed upon the recommendation of the Business Group Head accountable for the results, and the Human Resources Department Head, or designee.
- 9.5 All incentive proposals must be reviewed and approved by the Human Resources Compensation group, the Executive Vice President & CFO and the Human Resources Department Head. Incentive proposals in excess of \$15,000 must have the concurrence and approval of the President and Chief Executive Officer and the Compensation Committee assigned by the Chairman.

Hiring & Retention

- 10.1 Special incentives for the purpose of attracting or retaining staff may be recommended by a Business Group Head. Any such recommendations must be approved by the Human Resources Department Head, or designee. Hiring and retention incentives exceeding a value of \$15,000 must have the concurrence and approval of the President and Chief Executive Officer.

Re-evaluation of Job Content

- 11.1 A change in grade may occur as the result of the reorganization of the work unit or re-evaluation of the position. If a position is re-evaluated upward as the result of a significant change in job content, consideration may be given to granting a promotional increase as previously defined and outlined in Section 4. If a position is re-evaluated downward, the procedure outlined in Section 11.2 should be used.
- 11.2 Employees whose positions are downgraded and whose salaries are above the maximum of the new grade range will have their salaries reduced to 4.0% above the maximum of the new grade or leadership target range.

Demotions

- 12.1 A *demotion* may occur as the result of inadequate employee performance, which leads to the employee being assigned to a new position that is one or more grades below the current grade level.
- 12.2 Employees demoted as a result of inadequate performance and whose salaries are above the maximum of the new assigned range will have their salaries reduced to no more than the maximum of the new grade or target range.

Approved Leaves of Absence

- 13.1 a) *Performance Assessments* – Annual performance assessments should be based on performance in the previous calendar year, regardless of the length of time the employee was on approved leave.

b) *Annual Salary Increase, if*

leave is less than 3 months – If the annual salary adjustment falls during an approved leave of less than three months, the annual salary adjustment for employees on such **paid leave** will be effective as of the common annual salary adjustment date. If on approved **leave with no pay** as of the common annual salary adjustment date, the annual salary adjustment will become effective on the day the employee returns to work or returns to paid status. The amount of the increase will not be affected by the leave.

leave is 3 months or longer – If the annual salary adjustment falls during an approved leave of three months or more, the annual salary adjustment will be effective on the date the employee returns to work, unless proscribed by any other policy, state or federal law. The amount of the increase will not be affected by the leave.

Lateral Transfers

- 14.1 A lateral transfer occurs when an employee moves from one job to another job which has the same job grade or target range.
- 14.2 Generally, additional compensation will not be granted in the case of lateral transfers. Each recommendation will be considered on its own circumstances and merit and requires the approval of the Human Resources Department Head, or designee.
- 14.3 Moves that are temporary or part of a development plan or program, or job changes that are part of a specific work project may be considered for additional compensation if the circumstances merit the approval of the Human Resources Department Head.

Exceptions

- 15.1 Any salary action varying from the guidelines of this policy are exceptions and require documentation and justification.
- 15.2 Exceptions to the policy require the specific approval of the Human Resources Department Head, or designee, for positions up to and including those in the Executive/Management Band. The additional approval of the President and Chief Executive Officer, or designee, and the Compensation Committee is required for exceptions involving Vice Presidents and/or Executive Band positions.



Executive Vice President
Corporate Services & Administration

PLEASE REFER TO THE PORTION OF THE HUMAN RESOURCES POLICIES ENTITLED DISCLAIMERS WHERE YOU WILL FIND A STATEMENT, WHICH PERTAINS TO ALL EMPLOYEE POLICIES, INCLUDING THIS ONE.

VARIABLE PAY PLAN

- 1.1 The VARIABLE PAY PLAN is a discretionary performance-based plan linked to the Authority's accomplishments at various levels. Each year, the Trustees of the New York Power Authority [the "Authority], or their designees, may approve VARIABLE PAY as part of the overall salaried compensation program.
- 1.2 This policy governs the administration of VARIABLE PAY for all full-time, part-time and provisional exempt and non-exempt salaried Authority employees, as defined in the Employee Eligibility for Benefits policy (EP: 3.1).
- 1.3 This policy enables the New York Power Authority:
 - a) To compensate employees based on the performance results of the Authority, each business unit or department, and the individual employee, in a given calendar year;
 - b) To reinforce the focus on performance by enabling employees to benefit in proportion to the results they produce.

General Guidelines

- 2.1 Upon Trustee approval, availability of VARIABLE PAY in any given year is based on minimum Authority goals (one or more "go/no go criteria").
- 2.2 The maximum amount (% of salary) of VARIABLE PAY is determined prior to the start of the year.
- 2.3 Strategic Authority goals and performance measures for each business unit and department form the basis for determining the amount of VARIABLE PAY employees in each group can earn. These measures are established by the beginning of the applicable calendar year.
- 2.4 In addition, PERFORMANCE PLUS ratings further determine eligibility for, and the specific amount of, VARIABLE PAY individual employees may receive.
- 2.5 VARIABLE PAY is awarded as a lump sum payment, generally in the first quarter of the calendar year following the year for which performance is measured.

Variable Pay Calculation

- 3.1 Authority and business unit and department performance results are combined at year-end to develop the VARIABLE PAY percentage. The combination of results is as follows:

Power Operations – Headquarters

- 50% from NYPA overall measures
- 50% from business unit

Power Operations – Facilities

- 50% from NYPA overall measures
- 50% from facility-specific measures

Transmission

- 40% from NYPA overall measures
- 60% from business unit

Other Business Groups, Units & Departments

- 75% from NYPA overall measures
- 25% from business unit / department

- 3.2 The VARIABLE PAY percentage is applied to base salary only, earned as of December 31st of the applicable calendar year. For non-exempt salaried employees, it is applied to base salary plus any approved overtime payments earned as of December 31.

Individual Eligibility

- 4.1 Generally, VARIABLE PAY will be awarded to all eligible employees [see section 1.2] employed by the Authority on the last regular working day of the prior calendar year, at the employees' normal work location. Employees hired after September 30th or with less than 3 months of continuous service with the Authority are not eligible to participate in the VARIABLE PAY PLAN.
- 4.2 An employee must earn a PERFORMANCE PLUS rating of '1', '2', '3' or '4' to receive VARIABLE PAY. [For ratings definitions, go to "Human Resources - Human Capital & Development" on the NYPA Powernet].
- 4.3 A PERFORMANCE PLUS rating of '4' will earn 1/3 of the applicable business unit or department VARIABLE PAY amount.
- 4.4 No VARIABLE PAY is earned by an employee receiving a PERFORMANCE PLUS rating of '5'.
- 4.5 The percentage of VARIABLE PAY each employee earns is based generally upon the performance results of the Authority, the business group, unit or department to which the individual is assigned, and the individual's PERFORMANCE PLUS rating.

- 4.6 VARIABLE PAY, for an employee who is assigned to a different business unit or department for 3 or more months during the calendar year, will be calculated by pro-rating proportionally the VARIABLE PAY percentage from each group.

Union Participation

- 5.1 Participation in the VARIABLE PAY PLAN by Authority bargaining unit employees is subject to the terms of the applicable collective bargaining agreement between the New York Power Authority and any recognized labor organization.

Leaves of Absence

- 6.1 For employees on an approved leave in excess of three months during the calendar year, VARIABLE PAY will be prorated by the length of the leave that exceeds three months.

Exceptions

- 7.1 Exceptions to the policy require the specific approval of the Human Resources Department Head, or designee, for positions up to, but not including Executive/Management Band positions. The approval of the President & Chief Executive Officer, or designee, is required for exceptions involving Vice Presidents and Executive/Management Band positions.



Executive Vice President
Corporate Services & Administration

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SALARIED EMPLOYEE CATEGORIES AND ELIGIBILITY FOR BENEFITS

- 1.1 This policy defines the various categories of salaried Authority employees, and the benefits available to each category. The category of an employee will determine the applicable benefits.

Definitions

- 2.1 A salaried Authority employee, whose status is full-time or part-time, transitional, provisional, temporary, or intern, is classified as either an exempt or non-exempt salaried employee depending on the job he/she performs or the position he/she fills. A cooperative employee is classified as non-exempt.
- a) Full-time Authority Employee – An employee who works at least 37½ or 40 hours per week (as determined by Business Unit or Department), if assigned to the Albany or White Plains Office, or 40 hours per week, if assigned to an operating facility.
 - b) Transitional Employee – A full-time Authority employee with a written development plan designed to prepare that employee to fill an anticipated vacancy in another Authority position within a designated time-frame.
 - c) Part-time Authority Employee – An employee who has worked full-time for a minimum of one year, and whose status has changed from full-time to part-time without a break in service (employment with the Authority has not been terminated); and who works a minimum of 20 hours per week but less than 37½ or 40 hours (whatever is applicable) if assigned to the Albany or White Plains Office, or at least 20 but less than 40 hours if assigned to an operating facility.
 - d) Provisional Employee – Employed on a full-time basis or works a minimum of 30 hours per week for a specific project or assignment for a period that is expected to last at least one year but not more than three years, and who is paid directly by the Authority.
 - e) Temporary Employees – Employed for a period of not more than one year (from date of hire) **unless approval to extend employment for an additional period is received from headquarters Human Resources Department Head and the Budget Department.**
 - 1) Full-time Temporary Employee – employed on a full-time basis for a specific position or assignment, and who is paid directly by the Authority.

- 2) Part-time Temporary Employee – employed on a part-time basis for a specific position or assignment, and who is paid directly by the Authority.
- 3) Temporary Intern – employed on a full-time or part-time basis for a specific position or assignment, not to exceed six months in a given calendar year, and who is paid by the Authority.
- 4) Cooperative – (“Co-op”) – employed on a full-time basis while enrolled full-time at an accredited college or university in a work/study or cooperative education curriculum and who receives credits towards his/her course of study. Cooperative employees may be paid or unpaid by the Authority.
- 5) Developmental Intern – employed on a full-time or part-time basis while enrolled in an accredited college or university in a curriculum related to the temporary assignment at the Authority. Additional guidelines apply to Developmental Interns under the Human Resources Developmental Intern Program.

Benefits

- 3.1 Full-time Authority Employees or Transitional Employees (as defined in 2.1 a and b) are eligible to receive the Authority benefits as listed in the FlexAbility Guidebook and Benefits Handbook.
- 3.2 Part-time Authority Employees (as defined in 2.1 c) are eligible to receive Authority benefits with the following qualifications:
 - a) Retirement System - New York State and Local Retirement System service credit for part-time Authority employees is pro-rated based on the number of hours worked per week.
 - b) Educational Assistance Program - The Educational Assistance Program benefit is pro-rated based on the number of hours worked per week.
 - c) Vacation and Sick Leave - Vacation and sick leave credits are based on the number of hours worked per week.
 - d) Holidays - Part-time Authority employees who work less than a full day (as applicable to their respective job location) are eligible for compensation for holidays based on the number of hours worked per day. However, if an employee works less than a full week, and a holiday falls on a day an employee is not scheduled to work, he/she will not be paid for that holiday.
 - e) Flex Credits – Flex Credits are based on a reduced flat amount.
 - f) Insurance - Life insurance and long-term disability are adjusted based on the employee's pro-rated pay.

3.3 Provisional Employees (as defined in 2.1 d) are eligible for some Authority benefits, as follows:

- a) Flex Credits based on a reduced flat amount
- b) Mandatory participation in the New York State and Local Retirement System
- c) Vacation time will be credited as stated in the Vacation Policy (EP 3.2) (pro-rated for employees that work less-than full-time)
- d) sick leave will be accrued as stated in the Sick Leave Policy (EP 3.9) (pro-rated for employees that work less than full-time)

A provisional employee does not receive the following Authority benefits:

- a) Life Insurance
- b) Long-Term Disability
- c) Educational Assistance
- d) Payment for holidays that fall on a day the employee is not scheduled to work (refer to 3.2 d for more details about holiday pay)

3.4 Temporary Employees (this includes Full-time and Part-time Temporary Employees, Co-ops and all Interns) are not eligible to receive Authority benefits with the following exceptions:

- a) Participation in the New York State and Local Retirement System is optional for a temporary part-time employee or for a full-time temporary employee whose period of employment is less than one year. Membership in the New York State and Local Retirement System is mandatory for a full-time temporary employee whose employment exceeds one year (prior approval must be obtained from headquarters HR and the Budget Department).
- b) Temporary Employees are not paid for holidays unless they work on a holiday.
- c) Any requests to hire a NYPA retiree (including NYPA retirees who have suspended their pensions) into temporary or provisional positions must be approved by the President & Chief Executive Officer. The request for approval must contain documentation of the need to continue services for that individual.
- d) New York Power Authority retired employees who return to Authority employment and have suspended their New York State Retirement System pension because they have exceeded the annual earnings limitation as specified under Section 212 of the New York Retirement and Social Security Law shall retain their Authority-provided retiree benefits for a period of up to six months.

- 3.5 For more detailed information about the applicable employee benefits as listed above, please refer to the FlexAbility Guidebook and Benefits Handbook.



Vice President Human Resources

New York Power Authority	CAP: 1.5
Corporate Accounting	Date: 2/25/10
Subject: Reimbursement of Employee Meal Costs	Revision: 12

1.0 Objectives

1.1 This policy provides for the reimbursement of reasonable and prudent meal expenses employees incur in the performance of their job duties. Each employee is responsible for ensuring that submitted expenses are accurate and in compliance with the provisions of the policy. The approving supervisor is responsible for ensuring cost effectiveness and reasonableness of expenses incurred as well as compliance with policy.

- 1.2** This policy is established to ensure:
- a. that employees are reimbursed for the necessary and reasonable cost of meals incurred while performing their duties
 - b. meal reimbursement guidelines are clearly communicated to staff and consistently applied, and
 - c. meal expenses are reimbursed within Authority policy limits

1.3 The policy applies to reimbursement of all meals except for those covered by union agreements.

2.0 General

2.1 Meals eligible for reimbursement are incurred by an employee:

- a. while traveling overnight on Authority business.
- b. while taking a day trip on Authority business.
- c. in connection with working overtime.
- d. as a "working meal" during a business meeting.

Specific guidelines governing reimbursement are provided in the following sections of this policy.

2.2 Requests for reimbursement are required to include identification of the meal (breakfast, lunch or dinner) with an explanation of its business purpose. Receipts are required for individual meals with a cost in excess of \$10. All reimbursement requests require the approval of the employee's supervisor / manager or business unit head before processing for payment.

2.3 Employees who hold the company-sponsored American Express card should use the card to pay for business meals. If an employee does not have a corporate card, the use of a personal card is encouraged. (Authority policy requires the use of the corporate American Express card to pay for all business transportation*, lodging, and car rentals in order to ensure proper receipt documentation and eligibility for special negotiated fares) (Refer to CAP 1.7 American Express Corporate Card Program for further details).

* Except for air/rail travel which should be charged to the Authority's direct billed Citicard.

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Employees may use the company procurement credit card / check (procard) with direct billing to the Authority to pay for meals incurred for internal training courses and working meetings including board and management committee meetings. The procurement card should not be used for any other meal expenses. Refer to Corporate Accounting Policy CAP 4.1 Petty Cash for further details.

3.0 Policy Details

3.1 Overnight Travel

Employees traveling on business that requires an overnight stay will be reimbursed for **actual** and reasonable meal costs up to the following maximum daily amounts:

- \$55 travel to upstate facilities (BG, CEC, Niagara, St. Law-FDR, Albany)
- \$70 travel to downstate facilities (White Plains, New York swing office, Poletti and Flynn)
- \$70 other travel

When on overnight travel status, employees will be reimbursed for breakfast when travel begins before 7:00 AM, for lunch when travel begins before noon, and for dinner when returning home after 7:00 PM.

Employees who spend more than the maximum daily amount should reduce their reimbursement requests for the applicable days to the appropriate amounts (i.e. \$55 or \$70 depending on the destination). The Authority reimburses employees for the cost of breakfast, lunch, and dinner within these meal guidelines. The cost of food and beverages between breakfast, lunch, and dinner is not reimbursable.

3.2 Day Trips

Employees taking day trips to conduct Authority business will be reimbursed for meals based on travel times. Reimbursements will be provided (1) for breakfast, if the employee leaves home at least one hour before their normal departure time, and (2) for lunch, if the employee is on travel status during their normal lunch hour, and (3) for dinner, if the employee returns home at least two hours after their normal returning time. The Authority reimburses employees for the cost of breakfast, lunch, and dinner within these meal guidelines. The cost of food and beverages between breakfast, lunch, and dinner is not reimbursable.

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3.3 Overtime Meals

Employees are eligible for reimbursement of actual expenses for dinner when they work two hours of overtime during a weekday. On Saturdays, Sundays or holidays, employees are entitled to reimbursement of actual expenses for

- a lunch if they work 4 hours or more.
- b Dinner if they work 7 hours or more.

Reimbursements cannot exceed the actual cost of the meal. There is no "reimbursement allowance" if a meal is not purchased.

3.4 Limits

Reimbursements for business meals incurred on day trips and for overtime meals will be based on actual and reasonable meal costs up to the following maximum amounts:

- Breakfast \$10 (day trips only)
- Lunch \$20
- Dinner \$40

3.5 Authority- Provided Meals

Whenever the Authority pays directly for a meal, the employee is not entitled to a meal payment. This provision also pertains to arrangements made by certain operating plants, with local restaurants, that provide a meal to an employee through the issuance of a "meal ticket". The cost of a meal obtained by a meal ticket should be within reasonable limits as determined by the Site Regional Manager. Meal tickets can only be used by the employee to whom it was issued and only on the day overtime is worked.

3.6 Business Meals

Business meals will be reimbursed when the meal is provided as a "working meal" during a meeting (on or off the premises) for the convenience of the Authority and for the efficient conduct of business. . All reimbursement requests require the approval of the employee's supervisor/manager or business unit head before processing for payment.

3.6.1 Meals with business guests

Employees will be reimbursed for the actual and reasonable cost of meals, up to \$70 per person, with business guests (i.e. non-Authority employees) on or off the Authority's premises when the meal is approved by a vice president or equivalent or higher position. The nature of business discussed, as well as the name, title, and affiliation of each business guest, must be documented on the employee's expense statement.

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If the business meal is with an outside vendor and/or 3rd party contractor, the outside vendor and/or 3rd party contractor should **not** be permitted to pay the bill.

3.6.2 Authority Employees Only

In situations where it is necessary for the efficient conduct of business, employees will be reimbursed for the cost of an on-premises meal (breakfast or lunch only) with other Authority employees up to \$30 per person, in connection with a working meeting or conference. Reimbursement of off-premises meals where only Authority employees are present will be permitted only when deemed appropriate for business purposes and authorized in writing by a vice president or equivalent or higher position. The cost of such meals should not exceed \$70 per person.

3.7 Extended Assignments

Employees who work on an extended assignment (i.e. assignments for more than three months but less than one year) at a location other than their assigned work location may elect to receive: (1) reimbursement of actual and reasonable meal and lodging expenses or (2) a daily per diem, based on IRS guidelines, covering meals, lodging and incidental expenses (e.g., laundry, tips, etc.) Per diem arrangements must be approved by the appropriate business unit head and the Vice President and Controller. Amounts will be set by the Director of Accounting (or his designee) based on Federal guidelines.

3.8 Non-Reimbursable Meal Expenses

3.8.1 Excessive Meal Expenses

While the Authority expects its employees to have good meals at reasonably priced restaurants when traveling, and to conduct business in comfort, it also expects its employees to exercise good judgment. Accordingly, charges exceeding limits established by this policy will be considered personal expenses and will not be reimbursed.

3.8.2 Personal Meals

Meals in connection with retirement, farewells, birthdays, holidays and similar events are considered personal and will not be reimbursed.

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4.0 Taxability

Meal reimbursements that are not associated with overnight travel are generally considered taxable income under IRS regulations, and are therefore subject to withholding of social security and income taxes unless such payments are classified as de minimus by the Vice President – Controller’s office. Taxable meal reimbursements include those associated with day trips and overtime. Reimbursements for working meals during meetings (Section 3.6) are not subject to taxes.

5.0 Responsibilities

5.1 Employee

Employees have primary responsibility for ensuring that meal expenses are necessary and reasonable, fully - documented as to business purpose, supported by receipts, properly submitted on the appropriate form, accurately coded in the proper account, and otherwise in compliance with the provisions of this policy. Employees should also exercise sound business judgment and common sense whenever they incur expenses to be paid by the Authority.

5.2 Approving Supervisors and Managers

Approving supervisors and managers are responsible for ensuring that their employees understand the content and intent of this policy before expenses are incurred and that the provisions of this policy are met. Supervisors must ensure that Authority funds are spent wisely and carefully, that their employees have submitted appropriate, reasonable and prudent expenses and that all expenses, except as noted otherwise, are submitted on expense reports. In addition they are responsible for ensuring that their employees seek cost-effective solutions to situations/needs, carefully reviewing their employees' expense reports and confirming that coding for expenses to be reimbursed is accurate.

**5.3 Facility Managers of Finance & Administration
Headquarters Accounts Payable Manager**

The Facility Managers of Finance & Administration, at the operating plants, and the Accounts Payable Manager, at the Headquarters Office, are responsible for implementing and administering this policy at their respective locations. This responsibility includes ensuring their staff properly reviews, processes, and retains all reimbursement requests received.

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5.4 Headquarters Accounts Payable Manager and Headquarters Payroll Manager

The Headquarters Accounts Payable Manager and Headquarters Payroll Manager are jointly responsible for ensuring that meal reimbursements are properly included in the employee's paycheck (i.e. by separate check or direct deposit), taxable reimbursements are reported on the employees W-2 Wage and Tax Statement and social security and income taxes are withheld.

5.5 Director of Accounting

The Director of Accounting or his authorized designee is responsible for overall implementation, administration, and maintenance of this policy on a company-wide basis.

5.6 Vice President - Controller

The Vice President - Controller must approve any deviations from this policy.

6.0 References

6.1.1 Agreement between the Power Authority of the State of New York and Local Unions 2032 and 2104 of the International Brotherhood of Electrical Workers IBEW, AFL-CIO, 2006-2011, as amended or superseded from time to time.

6.1.2 Agreement between the Power Authority of the State of New York and Local Union 1-2 of the Utility Workers Union of America (UWUA), AFL-CIO, 2004 - 2009, as amended or superseded from time to time.

6.2 CAP 1.7 American Express Corporate Card Program.

6.3 CAP 7.4 Processing Overtime Meal Payments

6.4 CAP 4.1 Petty Cash

6.5 Credit Card Procurement System Policy & Procedures (Rev. 11/08)

6.6 Travel Hand Book, NYPA Powernet website, Travel Desk section.

Vice President-Controller

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ATTENDANCE AND FLEXIBLE HOURS

- 1.1 To ensure an efficient and productive work environment, this policy establishes basic hours of daily work, basic workweek, flexible hours, punctuality guidelines, and guidelines for reporting to work in the event of inclement weather, transportation or other emergency situations for salaried employees. The workhours, workweek and lunch schedules may vary at different NYPA work locations.
- 1.2 NYPA expects all employees, regardless of location, to assume responsibility for their attendance and promptness, and to begin work no later than their designated start time. Employees should anticipate that NYPA work locations will be open every workday.

Basic Workhours and Workweek

- 2.1 If an employee works in the White Plains or Albany Office:
 - a) The basic daily hours of work may vary based on department needs. This is defined as "flexible hours." The typical workday may begin anytime between 7:00 am and 9:30 am.
 - b) The basic workweek shall consist of five workdays (in a seven-day period) of seven and a half hours each, exclusive of mealtime.
 - c) A lunch period is normally provided between the hours of 12:00 pm and 2:00 pm unless adjusted by an employee's supervisor. Phone and staff coverage must be provided during lunch hours.
- 2.2 If an employee works at a location where NYPA generation or transmission facilities are operated or maintained and the normal workweek is 40 hours, the following shall apply:
 - a) For salaried employees the basic daily hours of work shall be determined by the Regional Manager or the person otherwise responsible for the work location. The typical workday may begin anytime between 7:00 am and 9:00 am.
 - b) The basic workweek shall consist of five workdays, (in a seven-day period) of eight hours each, exclusive of mealtime, and shall be determined by the Regional Manager or the person otherwise responsible for the work location.

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- c) Salaried employees' mealtime shall be determined by the Regional Manager or the person otherwise responsible for the work location.

2.3 The payroll period for a basic workweek at some locations may be Thursday through the following Wednesday, or Sunday through the following Saturday.

Punctuality Guidelines

3.1 Employees are expected to report for and remain at work during the basic daily hours as established by the applicable employing department or location, except for meal periods.

3.2 The basic daily workhours and basic workweek will vary at the Albany and White Plains Offices and at the facilities; however, the punctuality guidelines require that all employees report to work in a timely manner. Once hours have been established, employees will be expected to work the designated hours and days.

3.3 Employees who leave NYPA's employment, must physically be at work on their last day in order for it to be considered their last day of work.

3.4 Adherence to the flexible hours schedule will be enforced by the manager or supervisor. An employee may not switch his/her flexible hours schedule without approval by his/her manager or supervisor.

3.5 When an employee is late, he/she should meet with his/her supervisor to discuss the reason for the tardiness. Lateness is not charged against sick or vacation leave unless a half day or more is taken.

3.6 If the tardiness is not excusable, the employee's supervisor should document the occurrence. Specific guidelines for dealing with performance problems are established in EP 4.2, Performance Improvement. Excessive absenteeism, tardiness or requests to leave early which are documented may result in disciplinary action in accordance with EP 4.2.

Flex Time Schedules

4.1 In an effort to offer employees work-life balance solutions and minimize workplace commutes, flex time schedules to allow one day or a half day off within a two week pay period, will be permitted as follows:

- a) Employees wishing to participate in the program must submit a matrix indicating his/her flex time period to his/her manager for approval, reference and planning. Once the flex schedule is approved, every attempt must be made to adhere to that schedule (any deviations must be pre-approved by the employee's supervisor).

- b) Flex time schedules are not guaranteed and may be altered as necessary to accommodate the business needs of each Business Group/Unit and/or department.
- c) Employees cannot be required to work a flex time schedule.
- d) Non-exempt employee work schedules cannot exceed 40 hours in any given week as a result of an employee's working an approved flex time schedule.
- e) All employees working a flex time schedule must take at least a half hour lunch period.
- f) Total hours worked within a given pay period must be no less than 75 hours or 80 hours (whichever is applicable) and must correspond to a two week pay period (Monday – Friday).
- g) Holidays (including floating holidays) sick and vacation time must be recorded as your base hours (i.e.: 7.5 hours at WPO and Albany). In the event of a holiday or if an employee takes a sick day or vacation day and he/she was scheduled to work 8.5 hours, he/she will only get credit for 7.5 hours and will need to make up the extra hour another day during that pay period.
- h) Employees who take more than 2 days off (sick, vacation or holiday) in a two week pay period are not eligible to work a flex time schedule in that pay period.
- i) An employee's participation in this program may be discontinued at any time at the discretion of the employee's supervisor, manager or Business Unit head.

Office Closing Due to Inclement Weather or Emergencies

- 5.1 Unless notified otherwise, employees should anticipate that NYPA offices will be open. Only under extreme weather conditions or other emergency situations would the Albany Office and/or White Plains Office be closed. Office closings will be announced via the NYPA voice mail message system.
- 5.2 During the workday, if conditions warrant the closing of either the White Plains or Albany Office, the Human Resources Department Head, after consultation with the SVP Enterprise Shared Services and the President and Chief Executive Officer, will contact the Business Group Heads to advise them of the decision to close. Business Group Heads should then notify their respective staffs. During non-work hours, employees may call the NYPA voice mail system for office closing announcements.
- 5.3 If an employee expects to be late due to inclement weather, difficult transportation conditions or any other reason, he/she should notify his/her supervisor of the expected arrival time as soon as possible.

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5.4 If an employee decides not to come to work, his/her immediate supervisor should be notified as soon as possible. In that instance, the absence must be charged to an employee's accumulated vacation time (accumulated sick time cannot be charged).

Records of Attendance

6.1 Records of attendance shall be maintained for all employees at all NYPA locations through completion of a time report, which is maintained using the NYPA's time and attendance tracking system (CATS). Supervisors or their designees must approve all CATS entries before the time entries are transmitted to Payroll. Part-time NYPA employees must submit their time report on a weekly basis.

6.2 Falsification of any supervisory-approved records of attendance will result in disciplinary action up to and including termination.

Vice President Human Resources

PLEASE REFER TO THE PORTION OF THE EMPLOYEE POLICIES ENTITLED DISCLAIMERS WHERE YOU WILL FIND A STATEMENT WHICH PERTAINS TO ALL EMPLOYEE POLICIES, INCLUDING THIS ONE.

VACATION

- 1.1 Because NYPA recognizes the importance of vacation time in providing the opportunity for rest, recreation, and personal activities, the Authority grants annual paid vacations to its full-time, part-time, and provisional salaried employees (see EP 3.1, Salaried Employee Categories and Eligibility for Benefits Policy, for employee category definitions).

Eligibility for Vacation

- 2.1 Full-time salaried employees are credited with vacation days as follows:
- a) Employees are credited with 20 vacation days on January 1 of each year.
 - b) In an employee's first year of Authority employment, vacation days are credited on a pro-rated basis (rounded up to the nearest half day), based on the employee's date of employment ($1/12^{\text{th}}$ of 20 vacation days, or $1\ 2/3$ days for each month of service). For example, if employment began in April, the employee receives 15 vacation days for the year. If employment began in December, the employee receives two vacation days.
 - c) Employees who have 11 or more years of eligible NYPA service will be credited with an additional $1/2$ vacation day on January 1 immediately after they attain 11 years of eligible service. (See EP 1.9, Transfer or Re-Employment in Public Service, for transferred time eligibility criteria.) For each succeeding year of service, another $1/2$ day will be credited on the following January 1st of each year until a maximum of 25 days per year is credited upon the January 1st after reaching 20 years of service.
 - d) Employees who are on a medical leave and receiving full pay will receive full vacation credits on January 1. Employees on sick leave at half-pay or a leave of absence without pay or long term disability on January 1, will not receive vacation days until they return to work, at which point the days will be credited on a pro-rated basis for the full months worked during the year. Employees who go out on a medical leave or a leave of absence without pay after receiving their vacation days on January 1, and remain employees, will keep the vacation days that were granted on January 1.
- 3.2 Vacation days for part-time salaried Authority employees are credited on a pro-rated basis based on the assigned number of hours worked per week. If part-time employees become full-time during the year, their vacation days for the year will be adjusted on a pro-rated basis.

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- 3.3 Provisional salaried employees, employed on January 1, are credited with 10 vacation days per year for their first two full years of employment, and 15 vacation days in their third year. In the first calendar year of provisional employment, vacation will be pro-rated for each month of service.

Vacation Usage

- 4.1 New employees may use vacation time immediately with the approval of their supervisor (see Section 6.1 d).*
- 4.2 Employees may use vacation days in full or half-day increments. However, supervisors may allow employees to offset partial vacation days with flexible scheduling, allowing them to make up time by working extra hours on other days. Supervisors may also grant very limited time off without using vacation time if the absence is so brief that it does not affect getting assigned work completed.
- 4.3 Excessive requests for time off, or taking vacation time without prior approval, should be handled by supervisors as performance problems in accordance with EP 4.2, Performance Improvement Policy.
- 4.4 Once employees have submitted their resignation, vacation usage is subject to their supervisor's approval. However, employees must physically be at work on their last day of employment.

*(Some Business Units, Sites or Departments may require the vacation request in writing.)

Vacation Carryover

- 5.1 Regardless of how many vacation days employees are credited with at the beginning of the year, no more than 40 vacation days may be carried over from year to year. For example, on December 31 an employee has the maximum vacation accumulation (40 days) and is credited with an additional 20 days on January 1, the employee's total balance would be 60 days on January 1. If by December 31 of that year the employee still has more than 40 days of accumulated vacation time, the vacation balance will be reduced to 40 days. However, due to extenuating circumstances, individual exceptions to this limitation on carryover of vacation days may be approved by the respective Business Group and Business Unit/Department Heads with concurrence from the Human Resources Department Head or their designee. Any such request must be forwarded to the Human Resources Department Head no later than January 10th of the year in which the vacation accumulation exceeds the 40-day maximum.

Pay in Lieu of Vacation

- 6.1 Payment in lieu of accumulated vacation, not exceeding a maximum of 40 days, may be made for employees who have completed at least six months of service under the following conditions:
- a) When employees resign, provided they give the Authority at least two weeks' written notice.
 - b) When employees' services are terminated by the Authority.
 - c) When employees retire, payment for unused vacation at retirement may be included in the employee's New York State Retirement System benefit calculation, depending on the employee's tier and certain conditions. Please contact a Human Resources representative or the New York State Retirement System for specific details.
 - d) When employees resign, are terminated or retire, they will receive payment for the current year's accumulated vacation on a pro-rated basis (1/12th of yearly vacation days for each month of service). This will be added to any days that were carried over from the prior year, up to a maximum vacation payment of 40 days. If employees have already used more than the equivalent of 1/12th of their yearly vacation days for each month of service, payments for those days must be repaid to the Authority (to the extent possible, payment will be withheld from the employee's final paycheck).
 - e) When employees resign or are terminated prior to six months of service, they are not eligible for payment of vacation days, and payment for any vacation time taken within the first six months of employment must be repaid to the Authority (to the extent possible, payment will be withheld from the employee's final paycheck).
 - f) In the event of death, payment for unused vacation will be made to the beneficiary as named in the employee's group life insurance policy.

Vacation Buy-Back Program

- 7.1 Salaried employees who have accumulated five weeks of vacation time may "buy-back" one week (5 days) of vacation time, once per year.
- 7.2 Each year, when the vacation buy-back period is announced by Human Resources, request forms must be sent to Payroll within the specified deadlines date. Requests received after the announced deadline date will not be honored or processed.

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7.3 The vacation “buy-back” check will be issued separately from the regular bi-weekly paychecks. In addition to taxes, Employees' Savings Plan (401(k) plan) and Deferred Compensation Plan (457 plan) deductions, if applicable, will be withheld from the check. Employees' Savings Plan or Retirement System loan repayments will not be deducted from the check.

The vacation “buy-back” payment does not constitute salary as defined by the Retirement and Social Security Law. Therefore, Tier 3 or Tier 4 contributions, if applicable, will not be deducted from the vacation buy-back check, nor will the buy-back be reported to the Retirement System as wages. Therefore, the value of the “buy-back” will not be included in the calculation of an employee’s Final Average Salary.



Vice President Human Resources

**NEW YORK POWER AUTHORITY
PAYROLL DEPARTMENT
VACATION CASH OUT REQUEST
SALARIED**

EMPLOYEES WITH ONE (1) OR MORE YEARS OF CONTINUOUS SERVICE AND A VACATION ACCRUAL OF TWENTY-FIVE (25) DAYS OR MORE ON THE DATE SPECIFIED BY HUMAN RESOURCES MAY CHOOSE TO CASH IN ONE (1) WEEK, i.e. FIVE(5) DAYS. REQUEST FOR SUCH, MUST BE RECEIVED IN THE HQ PAYROLL DEPARTMENT BY THE DATE SPECIFIED BY HUMAN RESOURCES.

PLEASE NOTE: NO REQUEST WILL BE HONORED BEYOND THE DATE SPECIFIED BY HUMAN RESOURCES.

EMPLOYEE NAME: _____ **FILE #:** _____

LOCATION: _____ **HIRE DATE:** _____

I REQUEST TO CASH OUT FIVE (5) VACATION DAYS FROM MY VACATION BALANCE BASED ON THE GUIDELINES STATED ABOVE.

EMPLOYEE SIGNATURE **DATE**

RECEIVED BY (Site Personnel) **DATE**

FOR HQ PAYROLL USE:

Hire Date: _____ Yrs of Service: _____

Vacation Balance: _____ Master Used: _____

EARNCODE 30: _____
PAY DATE: _____
*Subject to supplemental tax rate
*Subject to 457 deductions

PLEASE REFER TO THE PORTION OF THE EMPLOYEE POLICIES ENTITLED DISCLAIMERS WHERE YOU WILL FIND A STATEMENT, WHICH PERTAINS TO ALL EMPLOYEE POLICIES, INCLUDING THIS ONE.

SICK LEAVE

- 1.1 This policy provides guidelines for the accrual and use of sick leave credits, sick leave at half-pay and long-term disability for salaried employees.

Sick Leave Accrual

- 2.1 Full-time salaried employees accrue sick time as follows:
- a) 3.46 hours per pay period if on a 37.5 hour work week
 - b) 3.69 hours per pay period if on a 40 hour work week
- 2.2 Part-time salaried Authority employees (working 20 or more hours per week, but less than full-time weekly work hours) and provisional employees that work less than full-time (working at least 30 hours or more per week) accrue sick leave on a prorated basis based on the number of hours the employee is scheduled to work.
- 2.3 There is no maximum on the amount of sick leave credits that may be carried over from one year to another.
- 2.4 Sick time only accrues when an employee is on full-pay status. Accruals resume when the employee returns to full pay status.
- 2.5 In the event of an active employee's death, payment for accrued and unused sick leave, up to a maximum of 100 days, will be paid to the beneficiary designated by the employee for their NYPA life insurance. If no beneficiary is designated, or the designated beneficiary pre-deceases the employee, payment will be made as allowed by law.
- 2.6 Sick leave may be paid out to employees who retire with the New York State Retirement System directly upon separation of service from the Authority (see the Employee Benefits Handbook).

Sick Leave Usage

- 3.1 Sick time shall only be used for an employee's illnesses or injuries, or that of family members as specified in Section 3.4 below, and not substituted for any other type of absences.
- 3.2 Employees who are absent from work due to their own illness or injury (or that of eligible family members under Section 3.4), must notify their supervisor of such absence as soon as practicable, and keep the supervisor informed as to their expected date of return. Accrued sick leave may only be used in full or half-day increments.

- 3.3 Full or half-day absences (including reasonable travel and actual visit time) for trips to a health care provider will require use of sick leave credits, and prior approval of an employee's supervisor when foreseeable. However, supervisors may, with advanced approval, allow employees to take less than half-days off with flexible scheduling allowing employees to make up time by working extra hours on other days during the same pay period. Supervisors may also grant employees time off without using accrued sick leave if the absence is so brief that it does not affect the employee's work or performance.
- 3.4 Employees may use up to 10 sick days per calendar year to care for the medical needs of their sick children, spouse, parent (not parent-in-law), or domestic partner who has satisfied NYPA's Domestic Partner Benefits eligibility (even if not subscribed to NYPA Domestic Partner medical benefits). These days may also be used for caring for a wife or domestic partner recovering from routine childbirth.
- 3.5 An employee may not use more than three (3) consecutive or closely occurring intermittent business days due to their own "serious health condition," or that of their relatives listed in Section 3.4, without applying for and having the leave designated under the Family Medical Leave Act ("FMLA") leave (See EP: 3.3). When the absences exceed this three day period for a "serious health condition," the employee should provide notification to Human Resources, at which point the FMLA process will be initiated for eligible employees.
- 3.6 The Authority may require written medical documentation of an illness or injury, and/or that the employee be examined by a physician designated by the Authority before approving the use of any sick leave and/or prior to the employee's return to work. In addition, supervisors may request a doctor's note to confirm/verify a medical appointment on a given day and time.
- 3.7 Supervisors are responsible for monitoring sick leave usage for appropriateness, accuracy, and adherence to Employee Policies, and for remaining informed of employees' available sick and vacation balances when approving time off. Excessive and/or questionable patterns of absenteeism, frequency of requests for full or partial sick days, or low or zero balances should signal the need for further review or action which may take several courses [i.e.: need for Family Medical Leave Act ("FMLA"), performance issue, etc.] to prevent abuse of this benefit.
- 3.8 An employee's use of accrued sick leave is approved by his/her supervisor when the supervisor approves the employee's timesheet or electronic time record. If there are false time sheets or electronic time records of an employee's time and attendance, the employee (and depending on the circumstances, the supervisor who is responsible for approving such time) will be held accountable.

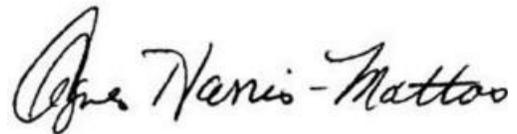
Sick Leave at Half-Pay

- 4.1 Employees who have completed one or more years of Authority service, are eligible for sick leave at half-pay during an approved Employee Medical Leave (“EML”) under the FMLA when they do not have, or have exhausted, sufficient accumulated sick leave credits to cover their FMLA leave. For part-time or provisional employees that are less than full-time and on EML, sick leave at half-pay will be paid on a prorated basis based on their weekly work schedule.
- 4.2 The cumulative total of all sick leave at half-pay shall not exceed two pay periods (four weeks) for each completed year of service. However, vacation leave may be used to complete a full year of service for sick leave at half-pay purposes if it used before sick leave is exhausted. This use of vacation time does not extend any job security or FMLA time periods.
- 4.3 Sick leave at half-pay will be paid retroactively from the first day an eligible employee is without sick leave credits through either the end of their EML or earlier through the exhaustion of the half-pay benefit, or due to the circumstances described in Section 4.6 below.
- 4.4 Upon request, and with the approval of the local Human Resources Benefits Group, sick leave at half pay may be allowed to minimally exceed the 12 workweek FMLA entitlement period in those limited unique situations where there is a small gap of time between the end of the maximum sick leave at half pay benefit and the beginning of the LTD eligibility period.
- 4.5 Sick leave at half pay will be replenished a) if an employee has returned to work from an EML for at least 30 calendar days and then needs to go out again for that same illness or injury, or b) without regard to timing, if an employee has returned to work from an EML and then needs to go out again for a different illness or injury. However, in no event will the replenishment of sick leave at half-pay extend any job security or FMLA time periods.
- 4.6 If an employee who has already been on an approved FMLA leave other than an EML, returns to work and then goes back out for their own illness or injury on an approved EML within the same FMLA yearly period, the employee will only be eligible to receive sick leave at half-pay for the remaining FMLA time period (even if the employee’s own medical needs extend beyond the total 12-week FMLA entitlement). See EP: 3.3.
- 4.7 All payroll deductions will continue to be made regardless of whether an employee on sick leave is being paid on a full or half-pay status. Any questions concerning the priority of deductions should be addressed to the Payroll Unit and/or the applicable Human Resources representative.

- 4.8 Employees receiving sick leave at half pay or on no pay status are not eligible to receive Holidays, Floating Holidays, sick accruals or annual vacation accruals until they return to work on either full or part-time status. Those on sick leave at half pay will receive half pay benefit for all days which occur during their sick leave at half pay.

Long Term Disability

- 5.1 Employees may be eligible for benefit payments under the Long-Term Disability Plan they selected at open enrollment, once they have been on leave for three consecutive months of absence for their own illness or injury, and after they have exhausted all of their accrued sick time. Provisional employees are not eligible for long-term disability. Information on long-term disability is provided in the Long-Term Disability booklet available from Human Resources and the Employee Benefits Handbook for Salaried Employees on the NYPA Intranet.



Vice President Human Resources

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FAMILY & MEDICAL LEAVE ACT (FMLA)

1.1 This policy applies to all employees at all NYPA sites and offices and provides guidelines for qualifying leaves under the Family and Medical Leave Act ("FMLA"). The Notice to Employees of Rights under the FMLA (WHD Publication 1420) ("Notice") is found in Attachment 1 and fully incorporated into this policy. The policies and guidelines stated in this FMLA policy shall be subject to such other terms and conditions as are provided in the FMLA and its regulations.

ELIGIBILITY FOR FAMILY MEDICAL LEAVE ACT ("FMLA")

2.1 To be eligible for FMLA leave, an employee must have been employed with the Authority for at least 12 months and have worked at least 1,250 hours during the previous 12 months.

2.2 Type of Leaves Covered Under the FMLA:

- 1) Employee Medical Leave ("EML") (see Section 4) - for an employee's "serious health condition" (see attached Notice) that makes the employee unable to perform the functions of his or her position, including "serious health conditions" also eligible for workers' compensation;
- 2) Family Medical Leave ("FML") (see Section 4) - for the care of an employee's spouse, child, or parent (not parent-in-law) who has a "serious health condition";
- 3) Newborn Leave ("NL") (see Section 5) - for the care of a healthy newborn child;
- 4) Adoption Leave ("AL") (see Section 5) - for the care of a newly adopted or newly placed foster care child;
- 5) Military Family Leave ("MFL") (see Section 6) - for spouse, child, parent or next of kin of a covered servicemember to care for that servicemember; and
- 6) Qualifying Exigency Military Family Leave ("QEL") (see Section 7) - to take care of certain qualifying exigencies arising when a spouse, parent, or child has been called to, or is on, active duty in the National Guard or Reserves.

2.3 Eligible employees may receive up to a total of 12 weeks of FMLA leave on a rolling 12 month period starting with the first day that an employee commences any approved FMLA leave. However, Military Family Leave qualifies eligible employees to receive up to a combined total (with any other FMLA leave) of 26 weeks in a single rolling 12 month period.

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NOTIFICATION/CERTIFICATION

- 3.1 When the need for FMLA leave is foreseeable, an employee should notify his/her supervisor and Human Resources at least 30 days in advance of the start date of the intended leave, or as soon as it is foreseeable. When the approximate timing of the need for leave is not foreseeable, an employee must provide notice to his/her supervisor and Human Resources as soon as practicable under the facts and circumstances of the particular case. Absent unusual circumstances, an employee will be expected to comply with his/her site/department’s normal procedures for requesting leave and calling in absences. Failure to follow such procedures may result in a delay or denial of FMLA protection.
- 3.2 FMLA leaves can only be approved by the Vice President Ethics and Employee Resources, or designee(s), at the headquarters office, or the Facility Manager of Human Resources, or designee(s), at the sites. Once approved, FMLA leave is applied retroactively to the first day of absence.
- 3.3 The applicable fully completed Certification of Health Care Provider form or Certification of Serious Injury or Illness of Covered Servicemember (“Certifications”), signed by a health care provider, is required for all types of FMLA leave other than Qualifying Exigency Military Family Leave, which has its own separate form and requirements. Copies of the Certifications are attached in Attachments 2-5.
- 3.4 It is the employee’s responsibility to see that the applicable Certification is completed, and returned to the Authority as soon as possible after the leave is requested, but no later than 15 calendar days from the date that the employee receives the Certification form from Human Resources.
- 3.5 If the Certification is incomplete or insufficient, the Authority will notify the employee and provide him/her up to seven calendar days to remedy any deficiencies. After this opportunity to remedy deficiencies has passed, a health care provider, human resources professional, leave administrator, or management official may contact the health care provider for purposes of limited clarification or authentication of the Certification. Under no circumstances may the employee’s direct supervisor contact the employee’s health care provider. In addition, in those situations where NYPA seeks to speak to the health care provider directly to obtain or discuss medical information related to the Certification, the employee may need to provide his/her doctor a HIPAA authorization allowing NYPA to do so.
- 3.6 The employee’s request for FMLA leave may be denied in the event that an employee fails to: a) provide a Certification, b) timely remedy deficiencies in a Certification, or c) to provide a HIPAA authorization when requested as necessary for his/her health care provider to provide medical information directly to the Authority.

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- 3.7 Employees attempting to obtain, or obtaining, FMLA leave by fraudulent means, shall be denied the restoration of their job or any other job at the Authority and utilization of paid time for time out of work.
- 3.8 Recertification of the need for FMLA leave may be required at various intervals, but generally not more than every 30 days, unless the Certification indicates that the minimum duration of the condition is more than 30 days, there is a change in circumstances or return to work date, an extension of leave is requested, or other circumstances cast doubt on the continuing validity of the leave.

EMPLOYEE MEDICAL LEAVE (“EML”) AND FAMILY MEDICAL LEAVE (“FML”)

- 4.1 When an employee has been absent from work for three (3) consecutive or closely occurring intermittent business days due to a “serious health condition,” or when it appears that an employee will not be returning to work for a lengthy or undetermined amount of time due to a “serious health condition,” he/she may be eligible for an Employee Medical Leave (“EML”) under the FMLA.
- 4.2 If more than three (3) business days (consecutive or intermittent) are needed to care for the “serious health condition” of a spouse, child, or parent (not parent-in-law), an employee may be eligible for Family Medical Leave (“FML”) under the FMLA.
- 4.3 When the absences exceed this three day period for a “serious health condition,” the employee should provide notification to Human Resources, at which point the FMLA process will be initiated for eligible employees.
- 4.4 EML and FML may be taken on a consecutive, intermittent or reduced work schedule basis as provided by the health care provider on the Certification.
- 4.5 FMLA leave on an intermittent basis is leave which is taken in separate blocks of full or half day increments, on a non-regular basis, because of a single qualifying reason. FMLA leave on a reduced schedule is leave which reduces the number of working hours in a basic work week or workday for a period of time. If an employee needs leave intermittently or on a reduced leave schedule for planned medical treatment, then the employee must make a reasonable effort to schedule the treatment so as not to disrupt unduly the Authority’s operations.
- 4.6 Employees who qualify for EML and FML must first utilize all accrued sick time. Employees may then request and utilize any approved accrued vacation or accrued floating holidays (see Sections 10.6 and 10.8 below). Vacation time may only be used prior to sick time for salaried employees EML’s for service credit purposes related to sick leave at half-pay (see Sick Leave Policy EP: 3.9). In all cases, qualifying time absent, whether paid or not, will be applied toward the maximum 12-week FMLA time period. Use of vacation time does not alter the status of the leave as FMLA leave, nor does it extend any Authority provided job security periods. (For EMLs related to Workers Compensation also see Sections 9.1-9.3).

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4.7 Once accrued sick time is exhausted (and where vacation or floating holiday time is not being used, or has been exhausted), eligible salaried (non-bargaining unit) employees on EML will be placed on sick leave at half-pay (see Sick Leave Policy EP: 3.9), or on no-pay status if not eligible. In certain circumstances, salaried employees may also be eligible to receive donated vacation leave (see Attachments 6 and 7). Sick leave at half-pay is not available for any other type of FMLA Leave. If an employee on FML has no sick or vacation credits, or elects not to apply vacation credits, non-worked hours will be unpaid.

4.8 After three consecutive months of EML, and after all accrued sick leave and sick leave at half pay has been exhausted, a salaried employee may be eligible for benefit payments under the Long-Term Disability (“LTD”) benefits. (See Sick Leave Policy EP: 3.9). Employees covered under a Collective Bargaining Agreement (“CBA”) may be entitled to short and/or long term disability benefits. Such employees should contact their Human Resources Facility Manager and refer to their applicable Collective Bargaining Agreement and Benefit book for information on their benefits.

4.9 Employees returning to work from an EML must provide Human Resources with written medical documentation verifying their ability to return to work and fitness for duty. This should be provided at the earliest practicable time **before** returning to work. An employee will not be allowed back to work without sufficient written medical documentation.

NEWBORN (“NL”)/ADOPTION (“AL”) LEAVE

5.1 An employee may take a Newborn Leave (“NL”) to care for a healthy newborn under the FMLA.

5.2 An employee may take an Adoption Leave (“AL”) in connection with travel for and placement of a child for adoption or foster care within one year of initial placement in the home, or adoption, whichever comes first. Documentation from an agency or attorney verifying such placement of a child must be submitted to Human Resources within 15 business days or as soon as practicable.

5.3 Newborn and Adoption Leave may only be taken as consecutive leave and will be without pay unless the employee chooses, and receives approval, to use accrued vacation time. In all cases, time absent, whether paid or not, will be applied toward the maximum yearly 12-week FMLA period.

5.4 If both parents of a healthy newborn or a newly placed foster or adopted child work for the Authority, only one parent is entitled to these types of FMLA leave for each qualifying occurrence. However, both parents will be allowed leave for travel necessary for placement of a child for adoption or foster care.

5.5 In all cases, time absent, whether paid or not, will be applied toward the applicable 12-week FMLA time period.

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MILITARY FAMILY LEAVE (“MFL”)

- 6.1 Military Family Leave (“MFL”) provides eligible employees unpaid leave to care for a covered family member who has incurred an injury or illness in the line of duty while on active duty in the Armed Forces, provided that such injury or illness may render the family member medically unfit to perform duties of the member’s office, grade, rank or rating.
- 6.2 A covered family member is a spouse, son, daughter, parent or next of kin.
- 6.3 An employee who is a covered family member may take up to 26 weeks of leave during a single 12-month period to care for the covered servicemember. This 26-week period is the maximum amount of leave that may be taken in combination with any other FMLA-qualifying leaves in a single 12-month period beginning with the employee’s first day out.
- 6.4 Such leaves may be on a consecutive basis, intermittent or a reduced schedule basis, as detailed by the health care provider on the Certification.
- 6.5 Employees must utilize accrued sick time first until sick leave accruals are exhausted. Employees may then request and utilize any accrued floating holidays (salaried only), vacation or other accrued paid time off (see Section 10.6 below) or be placed on no-pay status.
- 6.6 In all cases, time absent, whether paid or not, will be applied toward the applicable 26-week FMLA time period.

QUALIFYING EXIGENCY MILITARY FAMILY LEAVE (“QEL”)

- 7.1 An employee who is a spouse, son, daughter, or parent of a covered servicemember called to, or on, active duty in the National Guard or military reserves in support of a federal contingency operation may take up to 12 workweeks of leave during any 12 month period for a “qualifying exigency.”
- 7.2 Reasonable documentation of family relationship may be required.
- 7.3 A “qualifying exigency” may include attending certain military events and related activities, arranging for alternative childcare and school activities, addressing certain financial and legal arrangements, attending certain counseling sessions and attending post-deployment reintegration briefings.
- 7.4 Leaves for Qualifying Exigencies shall be unpaid, unless the employee requests and is given permission to use accrued vacation time, floating holidays (salaried only) or other accrued time off (excluding sick time).
- 7.5 In all cases, time absent, whether paid or not, will be applied toward the applicable 12-week FMLA time period.

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JOB SECURITY FOR SALARIED EMPLOYEES WHILE ON FMLA OR EXTENDED
MEDICAL LEAVE

- 8.1 When a salaried employee is absent from work on any qualified consecutive FMLA leave, other than Military Family Leave, their position will only be held open for a period of three months beginning on the first day of absence for the first FMLA leave within a 12-month period, even if the employee has accumulated sick and/or vacation leave that extends beyond that three month period.

- 8.2 If a department intends to fill a salaried position held by someone on FMLA leave (other than qualifying Military Family Leave) at any time after the expiration of the three month job security period, the employee's supervisor must notify site/headquarters Human Resources and the employee of this intent.

- 8.3 For all FMLA leaves other than Military Family Leave, any extended leave beyond the three months FMLA and job security period up to, but not exceeding, six months must be approved by the employee's Business Unit head or Regional Manager in conjunction with Human Resources prior to informing the employee of the approval of the extension. By approving the extension, the Authority will attempt to maintain the availability of a position, but not necessarily the same position, for the agreed upon leave period. In these circumstances, there is no guarantee that the employee's current position will remain open. The Authority will attempt to place the employee in a similar (or lesser) position for which they are qualified at the time of return. A position will not be created. At the conclusion of six months, the employee will be advised that his/her continued employment has been terminated.

- 8.4 When an employee is absent from work on a qualifying Military Family Leave, their position will be held open for a period of up to six months beginning on the first day of absence for the first FMLA leave within a 12-month period, even if the employee has accumulated sick and/or vacation leave that extends beyond that six month period. At the conclusion of six months, the employee will be advised that his/her employment has been terminated.

- 8.5 Extensions of leave beyond the six month period will be considered on an individual basis. Such a request **must** be made in writing and can only be approved by the Human Resources Department Head. Such requests should be made as soon as practicable before the end of the six-month period and must include information from the health care provider about the employee's current medical status, expected return to work dates as well as any return to work conditions or limitations. Any remaining accrued sick leave will also be taken into consideration in reviewing the request for an extension of the leave. For extensions of Military Family Leave beyond the six month period, the military member's current medical status and the employee's expected return to work date must be provided.

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WORKERS' COMPENSATION

- 9.1 If an employee is out on a Workers' Compensation leave for a health condition which also qualifies as an FMLA leave, it will be treated concurrently as an FMLA leave.
- 9.2 In such cases, employees have the option of applying unused accrued sick and/or vacation time to their first three months of absence from work. The employee must complete a "Use of Vacation/Sick Accruals" form (provided by their Human Resources representative) to make their election, which is irrevocable. If the employee chooses to apply sick/vacation time towards a Workers' Compensation/FMLA leave and the Workers' Compensation claim is found to be compensable, sick/vacation time will be credited back to the employee on a prorated basis in a proportionate manner based on the amount of the award and the amount of sick/vacation time used or other Collective Bargaining Agreement contractual language.
- 9.3 Bargaining Unit employees are directed to their Human Resources Facilities Manager and the applicable Collective Bargaining Agreement or Benefit book.

PAYROLL STATUS WHILE ON FMLA LEAVE

- 10.1 Depending on the particular type of leave and an employee's individual circumstances (including whether they are salaried or members of a bargaining unit), an employee may be eligible for income while on a FMLA leave through sick leave, sick leave at half-pay for salaried employees, vacation leave, short term disability for bargaining unit employees, and/or long term disability, or all or part of a FMLA leave may be unpaid.
- 10.2 Applicable benefits and associated payroll deductions (taxes, flexible benefit credits and deductions, NYS Retirement System contributions, PowerFlex, Employees' Savings Plan, loans, Liberty Mutual insurance, other insurance, etc.) will continue while an employee is out on any qualified FMLA leave and is still receiving compensation regardless of whether it is full- or half-pay (using sick or vacation accruals) or sick leave at half-pay, if applicable.
- 10.3 Deductions are prioritized by the Payroll Department. Any questions concerning the priority of deductions should be addressed to the Payroll Department and/or the applicable Human Resources representative.
- 10.4 For salaried employees, if an employee works on a part-time schedule prior to going out on FMLA leave, and is receiving compensation while on that leave, they will be paid based on the days they work on their part-time schedule.
- 10.5 For bargaining unit employees, holidays will be fully paid if during the calendar week in which such holiday occurs the employee has been on paid status at least two full days and all absences from work on the employee's remaining regularly scheduled work days during that week are approved in writing by the supervisor in accordance with the applicable Collective Bargaining Agreement. Employees on unpaid status prior to the

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calendar week of the holiday will not be paid for the holiday.

- 10.6 An employee on an FMLA leave who wants to use their accrued vacation time to cover any part of that leave must make a request to their local Human Resources Department. Without notification, accrued vacation time will not be automatically applied.
- 10.7 Holidays will be fully paid only if an employee is on a full-pay status (using sick or vacation leave or floating holiday) on the business day prior to the holiday. Holidays will be paid at half-pay if the employee is on sick leave at half-pay on the business day prior to the holiday. Employees on unpaid status on the day prior to a holiday will not be paid for the holiday.
- 10.8 Floating holidays, if accrued but not used before FMLA leave commences, must be used before any unpaid leave begins. If an employee on half or full pay status will be on leave at the end of the calendar year, and has not yet used their floating holidays, they will automatically be applied toward the leave prior to year's end.

10.9 Deductions and Credits:

1) FlexAbility Deductions

a) Where applicable, FlexAbility credits for Salaried employees, or payments for Waiving Coverage for IBEW employees and/or any other applicable benefit costs, will continue to be paid/deducted while an employee is out on FMLA leave and is still receiving pay from NYPA.

b) Once on a no pay status, in order for the benefit costs to remain a pre-tax deduction, where applicable, Human Resources and Payroll must receive enough advance notice (30 days) before a leave begins, to be able to arrange for the pre-tax deductions to be taken from the paycheck.

c) Otherwise, an employee must pay their applicable contributions to the Authority monthly during their leave on an after-tax basis. (Bargaining unit employees contact your HR Department for appropriate no pay status form)

d) The Authority's obligation to maintain the above coverages ceases if the contribution is more than 30 days late. The Authority must give 15 days' notice to the employee prior to the termination of benefits.

- 2) If a portion of a salaried employee's FMLA leave will be unpaid, flex credits will be used to determine the premium they must pay to the Authority. The cost will be based on the flex credits they were entitled to while being paid, minus the cost of deductions.

Bargaining Unit employees' payments will be based on their benefit elections and applicable contractual contribution.

- 3) All other deductions (i.e., PowerFlex accounts) will be doubled per pay-period when an employee returns to work until they are back on the appropriate annual deduction schedule or have made up the appropriate percentage amount.
- 4) Benefits Coverage Period:
- a) Salaried employee's benefits will continue for 6 months (from first day of absence) as long as an employee pays the required employee contributions while they are out on leave.
- b) A salaried employee's benefits will cease once the employee has been absent for six months from their first day of absence, even if their leave is approved to be extended beyond six months under the provisions of Section 8.5. If a salaried employee has 10 or more years of service with the Authority and is collecting long-term disability payments (see the Employee Benefits Handbook for Salaried Employees for LTD eligibility criteria), their health care coverage will be continued at a cost to them. The cost will be based on flex credits, minus the cost of the medical plan.
- c) Bargaining unit employees should contact their Human Resources Facility Manager and refer to their applicable Collective Bargaining Agreement and Benefit book.



Vice President Human Resources

EMPLOYEE RIGHTS AND RESPONSIBILITIES UNDER THE FAMILY AND MEDICAL LEAVE ACT

Attachment 1

Basic Leave Entitlement

FMLA requires covered employers to provide up to 12 weeks of unpaid, job-protected leave to eligible employees for the following reasons:

- For incapacity due to pregnancy, prenatal medical care or child birth;
- To care for the employee's child after birth, or placement for adoption or foster care;
- To care for the employee's spouse, son or daughter, or parent, who has a serious health condition; or
- For a serious health condition that makes the employee unable to perform the employee's job.

Military Family Leave Entitlements

Eligible employees with a spouse, son, daughter, or parent on active duty or call to active duty status in the National Guard or Reserves in support of a contingency operation may use their 12-week leave entitlement to address certain qualifying exigencies. Qualifying exigencies may include attending certain military events, arranging for alternative childcare, addressing certain financial and legal arrangements, attending certain counseling sessions, and attending post-deployment reintegration briefings.

FMLA also includes a special leave entitlement that permits eligible employees to take up to 26 weeks of leave to care for a covered servicemember during a single 12-month period. A covered servicemember is a current member of the Armed Forces, including a member of the National Guard or Reserves, who has a serious injury or illness incurred in the line of duty on active duty that may render the servicemember medically unfit to perform his or her duties for which the servicemember is undergoing medical treatment, recuperation, or therapy; or is in outpatient status; or is on the temporary disability retired list.

Benefits and Protections

During FMLA leave, the employer must maintain the employee's health coverage under any "group health plan" on the same terms as if the employee had continued to work. Upon return from FMLA leave, most employees must be restored to their original or equivalent positions with equivalent pay, benefits, and other employment terms.

Use of FMLA leave cannot result in the loss of any employment benefit that accrued prior to the start of an employee's leave.

Eligibility Requirements

Employees are eligible if they have worked for a covered employer for at least one year, for 1,250 hours over the previous 12 months, and if at least 50 employees are employed by the employer within 75 miles.

Definition of Serious Health Condition

A serious health condition is an illness, injury, impairment, or physical or mental condition that involves either an overnight stay in a medical care facility, or continuing treatment by a health care provider for a condition that either prevents the employee from performing the functions of the employee's job, or prevents the qualified family member from participating in school or other daily activities.

Subject to certain conditions, the continuing treatment requirement may be met by a period of incapacity of more than 3 consecutive calendar days combined with at least two visits to a health care provider or one visit and a regimen of continuing treatment, or incapacity due to pregnancy, or incapacity due to a chronic condition. Other conditions may meet the definition of continuing treatment.

Use of Leave

An employee does not need to use this leave entitlement in one block. Leave can be taken intermittently or on a reduced leave schedule when medically necessary. Employees must make reasonable efforts to schedule leave for planned medical treatment so as not to unduly disrupt the employer's operations. Leave due to qualifying exigencies may also be taken on an intermittent basis.

Substitution of Paid Leave for Unpaid Leave

Employees may choose or employers may require use of accrued paid leave while taking FMLA leave. In order to use paid leave for FMLA leave, employees must comply with the employer's normal paid leave policies.

Employee Responsibilities

Employees must provide 30 days advance notice of the need to take FMLA leave when the need is foreseeable. When 30 days notice is not possible, the employee must provide notice as soon as practicable and generally must comply with an employer's normal call-in procedures.

Employees must provide sufficient information for the employer to determine if the leave may qualify for FMLA protection and the anticipated timing and duration of the leave. Sufficient information may include that the employee is unable to perform job functions, the family member is unable to perform daily activities, the need for hospitalization or continuing treatment by a health care provider, or circumstances supporting the need for military family leave. Employees also must inform the employer if the requested leave is for a reason for which FMLA leave was previously taken or certified. Employees also may be required to provide a certification and periodic recertification supporting the need for leave.

Employer Responsibilities

Covered employers must inform employees requesting leave whether they are eligible under FMLA. If they are, the notice must specify any additional information required as well as the employees' rights and responsibilities. If they are not eligible, the employer must provide a reason for the ineligibility.

Covered employers must inform employees if leave will be designated as FMLA-protected and the amount of leave counted against the employee's leave entitlement. If the employer determines that the leave is not FMLA-protected, the employer must notify the employee.

Unlawful Acts by Employers

FMLA makes it unlawful for any employer to:

- Interfere with, restrain, or deny the exercise of any right provided under FMLA;
- Discharge or discriminate against any person for opposing any practice made unlawful by FMLA or for involvement in any proceeding under or relating to FMLA.

Enforcement

An employee may file a complaint with the U.S. Department of Labor or may bring a private lawsuit against an employer.

FMLA does not affect any Federal or State law prohibiting discrimination, or supersede any State or local law or collective bargaining agreement which provides greater family or medical leave rights.

FMLA section 109 (29 U.S.C. § 2619) requires FMLA covered employers to post the text of this notice. Regulations 29 C.F.R. § 825.300(a) may require additional disclosures.



For additional information:
1-866-4US-WAGE (1-866-487-9243) TTY: 1-877-889-5627
WWW.WAGEHOUR.DOL.GOV



Certification of Health Care Provider for Employee's Serious Health Condition (Family and Medical Leave Act)

U.S. Department of Labor Employment Standards Administration Wage and Hour Division



OMB Control Number: 1215-0181 Expires: 12/31/2011

SECTION I: For Completion by the EMPLOYER

INSTRUCTIONS to the EMPLOYER: The Family and Medical Leave Act (FMLA) provides that an employer may require an employee seeking FMLA protections because of a need for leave due to a serious health condition to submit a medical certification issued by the employee's health care provider. Please complete Section I before giving this form to your employee. Your response is voluntary. While you are not required to use this form, you may not ask the employee to provide more information than allowed under the FMLA regulations, 29 C.F.R. §§ 825.306-825.308. Employers must generally maintain records and documents relating to medical certifications, recertifications, or medical histories of employees created for FMLA purposes as confidential medical records in separate files/records from the usual personnel files and in accordance with 29 C.F.R. § 1630.14(c)(1), if the Americans with Disabilities Act applies.

Employer name and contact: _____

Employee's job title: _____ Regular work schedule: _____

Employee's essential job functions: _____

Check if job description is attached: _____

SECTION II: For Completion by the EMPLOYEE

INSTRUCTIONS to the EMPLOYEE: Please complete Section II before giving this form to your medical provider. The FMLA permits an employer to require that you submit a timely, complete, and sufficient medical certification to support a request for FMLA leave due to your own serious health condition. If requested by your employer, your response is required to obtain or retain the benefit of FMLA protections. 29 U.S.C. §§ 2613, 2614(c)(3). Failure to provide a complete and sufficient medical certification may result in a denial of your FMLA request. 20 C.F.R. § 825.313. Your employer must give you at least 15 calendar days to return this form. 29 C.F.R. § 825.305(b).

Your name: _____
First Middle Last

SECTION III: For Completion by the HEALTH CARE PROVIDER

INSTRUCTIONS to the HEALTH CARE PROVIDER: Your patient has requested leave under the FMLA. Answer, fully and completely, all applicable parts. Several questions seek a response as to the frequency or duration of a condition, treatment, etc. Your answer should be your best estimate based upon your medical knowledge, experience, and examination of the patient. Be as specific as you can; terms such as "lifetime," "unknown," or "indeterminate" may not be sufficient to determine FMLA coverage. Limit your responses to the condition for which the employee is seeking leave. Please be sure to sign the form on the last page.

Provider's name and business address: _____

Type of practice / Medical specialty: _____

Telephone: () Fax:()

PART A: MEDICAL FACTS

1. Approximate date condition commenced: _____

Probable duration of condition: _____

Mark below as applicable:

Was the patient admitted for an overnight stay in a hospital, hospice, or residential medical care facility?

No Yes. If so, dates of admission:

Date(s) you treated the patient for condition:

Will the patient need to have treatment visits at least twice per year due to the condition? No Yes.

Was medication, other than over-the-counter medication, prescribed? No Yes.

Was the patient referred to other health care provider(s) for evaluation or treatment (e.g., physical therapist)?

No Yes. If so, state the nature of such treatments and expected duration of treatment:

2. Is the medical condition pregnancy? No Yes. If so, expected delivery date: _____

3. Use the information provided by the employer in Section I to answer this question. If the employer fails to provide a list of the employee's essential functions or a job description, answer these questions based upon the employee's own description of his/her job functions.

Is the employee unable to perform any of his/her job functions due to the condition: No Yes.

If so, identify the job functions the employee is unable to perform:

4. Describe other relevant medical facts, if any, related to the condition for which the employee seeks leave (such medical facts may include symptoms, diagnosis, or any regimen of continuing treatment such as the use of specialized equipment):

PART B: AMOUNT OF LEAVE NEEDED

5. Will the employee be incapacitated for a single continuous period of time due to his/her medical condition, including any time for treatment and recovery? ___No ___Yes.

If so, estimate the beginning and ending dates for the period of incapacity: _____

6. Will the employee need to attend follow-up treatment appointments or work part-time or on a reduced schedule because of the employee's medical condition? ___No ___Yes.

If so, are the treatments or the reduced number of hours of work medically necessary?
___No ___Yes.

Estimate treatment schedule, if any, including the dates of any scheduled appointments and the time required for each appointment, including any recovery period:

Estimate the part-time or reduced work schedule the employee needs, if any:

_____ hour(s) per day; _____ days per week from _____ through _____

7. Will the condition cause episodic flare-ups periodically preventing the employee from performing his/her job functions? ___No ___Yes.

Is it medically necessary for the employee to be absent from work during the flare-ups?
___ No ___ Yes. If so, explain:

Based upon the patient's medical history and your knowledge of the medical condition, estimate the frequency of flare-ups and the duration of related incapacity that the patient may have over the next 6 months (e.g., 1 episode every 3 months lasting 1-2 days):

Frequency: _____ times per _____ week(s) _____ month(s)

Duration: _____ hours or ___ day(s) per episode

ADDITIONAL INFORMATION: IDENTIFY QUESTION NUMBER WITH YOUR ADDITIONAL ANSWER.

SECTION III: For Completion by the HEALTH CARE PROVIDER

INSTRUCTIONS to the HEALTH CARE PROVIDER: The employee listed above has requested leave under the FMLA to care for your patient. Answer, fully and completely, all applicable parts below. Several questions seek a response as to the frequency or duration of a condition, treatment, etc. Your answer should be your best estimate based upon your medical knowledge, experience, and examination of the patient. Be as specific as you can; terms such as “lifetime,” “unknown,” or “indeterminate” may not be sufficient to determine FMLA coverage. Limit your responses to the condition for which the patient needs leave. Page 3 provides space for additional information, should you need it. Please be sure to sign the form on the last page.

Provider’s name and business address: _____

Type of practice / Medical specialty: _____

Telephone: (_____) _____ Fax:(_____) _____

PART A: MEDICAL FACTS

1. Approximate date condition commenced: _____

Probable duration of condition: _____

Was the patient admitted for an overnight stay in a hospital, hospice, or residential medical care facility?
 No Yes. If so, dates of admission: _____

Date(s) you treated the patient for condition: _____

Was medication, other than over-the-counter medication, prescribed? No Yes.

Will the patient need to have treatment visits at least twice per year due to the condition? No Yes

Was the patient referred to other health care provider(s) for evaluation or treatment (e.g., physical therapist)?
 No Yes. If so, state the nature of such treatments and expected duration of treatment:

2. Is the medical condition pregnancy? No Yes. If so, expected delivery date: _____

3. Describe other relevant medical facts, if any, related to the condition for which the patient needs care (such as medical facts may include symptoms, diagnosis, or any regimen of continuing treatment such as the use of specialized equipment):

PART B: AMOUNT OF CARE NEEDED: When answering these questions, keep in mind that your patient's need for care by the employee seeking leave may include assistance with basic medical, hygienic, nutritional, safety or transportation needs, or the provision of physical or psychological care:

4. Will the patient be incapacitated for a single continuous period of time, including any time for treatment and recovery? ___No ___Yes.

Estimate the beginning and ending dates for the period of incapacity: _____

During this time, will the patient need care? ___ No ___ Yes.

Explain the care needed by the patient and why such care is medically necessary:

5. Will the patient require follow-up treatments, including any time for recovery? ___No ___Yes.

Estimate treatment schedule, if any, including the dates of any scheduled appointments and the time required for each appointment, including any recovery period:

Explain the care needed by the patient, and why such care is medically necessary: _____

6. Will the patient require care on an intermittent or reduced schedule basis, including any time for recovery? ___ No ___ Yes.

Estimate the hours the patient needs care on an intermittent basis, if any:

_____ hour(s) per day; _____ days per week from _____ through _____

Explain the care needed by the patient, and why such care is medically necessary:

7. Will the condition cause episodic flare-ups periodically preventing the patient from participating in normal daily activities? ___No ___Yes.

Based upon the patient's medical history and your knowledge of the medical condition, estimate the frequency of flare-ups and the duration of related incapacity that the patient may have over the next 6 months (e.g., 1 episode every 3 months lasting 1-2 days):

Frequency: ___ times per ___ week(s) ___ month(s)

Duration: ___ hours or ___ day(s) per episode

Does the patient need care during these flare-ups? ___ No ___ Yes.

Explain the care needed by the patient, and why such care is medically necessary: _____

ADDITIONAL INFORMATION: IDENTIFY QUESTION NUMBER WITH YOUR ADDITIONAL ANSWER.

Signature of Health Care Provider

Date

PAPERWORK REDUCTION ACT NOTICE AND PUBLIC BURDEN STATEMENT

If submitted, it is mandatory for employers to retain a copy of this disclosure in their records for three years. 29 U.S.C. § 2616; 29 C.F.R. § 825.500. Persons are not required to respond to this collection of information unless it displays a currently valid OMB control number. The Department of Labor estimates that it will take an average of 20 minutes for respondents to complete this collection of information, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. If you have any comments regarding this burden estimate or any other aspect of this collection information, including suggestions for reducing this burden, send them to the Administrator, Wage and Hour Division, U.S. Department of Labor, Room S-3502, 200 Constitution Ave., NW, Washington, DC 20210.
DO NOT SEND COMPLETED FORM TO THE DEPARTMENT OF LABOR; RETURN TO THE PATIENT.

Certification for Serious Injury or
Illness of Covered Servicemember - -
for Military Family Leave (Family and
Medical Leave Act)

U.S. Department of Labor
Employment Standards Administration
Wage and Hour Division



OMB Control Number: 1215-0181
Expires: 12/31/2011

Notice to the EMPLOYER INSTRUCTIONS to the EMPLOYER: The Family and Medical Leave Act (FMLA) provides that an employer may require an employee seeking FMLA leave due to a serious injury or illness of a covered servicemember to submit a certification providing sufficient facts to support the request for leave. Your response is voluntary. While you are not required to use this form, you may not ask the employee to provide more information than allowed under the FMLA regulations, 29 C.F.R. § 825.310. Employers must generally maintain records and documents relating to medical certifications, recertifications, or medical histories of employees or employees' family members, created for FMLA purposes as confidential medical records in separate files/records from the usual personnel files and in accordance with 29 C.F.R. § 1630.14(c)(1), if the Americans with Disabilities Act applies.

SECTION I: For Completion by the EMPLOYEE and/or the COVERED SERVICEMEMBER for whom the Employee Is Requesting Leave INSTRUCTIONS to the EMPLOYEE or COVERED SERVICEMEMBER: Please complete Section I before having Section II completed. The FMLA permits an employer to require that an employee submit a timely, complete, and sufficient certification to support a request for FMLA leave due to a serious injury or illness of a covered servicemember. If requested by the employer, your response is required to obtain or retain the benefit of FMLA-protected leave. 29 U.S.C. §§ 2613, 2614(c)(3). Failure to do so may result in a denial of an employee's FMLA request. 29 C.F.R. § 825.310(f). The employer must give an employee at least 15 calendar days to return this form to the employer.

SECTION II: For Completion by a UNITED STATES DEPARTMENT OF DEFENSE ("DOD") HEALTH CARE PROVIDER or a HEALTH CARE PROVIDER who is either: (1) a United States Department of Veterans Affairs ("VA") health care provider; (2) a DOD TRICARE network authorized private health care provider; or (3) a DOD non-network TRICARE authorized private health care provider INSTRUCTIONS to the HEALTH CARE PROVIDER: The employee listed on Page 2 has requested leave under the FMLA to care for a family member who is a member of the Regular Armed Forces, the National Guard, or the Reserves who is undergoing medical treatment, recuperation, or therapy, is otherwise in outpatient status, or is otherwise on the temporary disability retired list for a serious injury or illness. For purposes of FMLA leave, a serious injury or illness is one that was incurred in the line of duty on active duty that may render the servicemember medically unfit to perform the duties of his or her office, grade, rank, or rating.

A complete and sufficient certification to support a request for FMLA leave due to a covered servicemember's serious injury or illness includes written documentation confirming that the covered servicemember's injury or illness was incurred in the line of duty on active duty and that the covered servicemember is undergoing treatment for such injury or illness by a health care provider listed above. Answer, fully and completely, all applicable parts. Several questions seek a response as to the frequency or duration of a condition, treatment, etc. Your answer should be your best estimate based upon your medical knowledge, experience, and examination of the patient. Be as specific as you can; terms such as "lifetime," "unknown," or "indeterminate" may not be sufficient to determine FMLA coverage. Limit your responses to the condition for which the employee is seeking leave.

Certification for Serious Injury or Illness
of Covered Servicemember - - for
Military Family Leave (Family and
Medical Leave Act)

U.S. Department of Labor
Employment Standards Administration
Wage and Hour Division



SECTION I: For Completion by the EMPLOYEE and/or the COVERED SERVICEMEMBER for whom the Employee Is Requesting Leave: (This section must be completed first before any of the below sections can be completed by a health care provider.)

Part A: EMPLOYEE INFORMATION

Name and Address of Employer (this is the employer of the employee requesting leave to care for covered servicemember):

Name of Employee Requesting Leave to Care for Covered Servicemember:

First Middle Last

Name of Covered Servicemember (for whom employee is requesting leave to care):

First Middle Last

Relationship of Employee to Covered Servicemember Requesting Leave to Care:

Spouse Parent Son Daughter Next of Kin

Part B: COVERED SERVICEMEMBER INFORMATION

(1) Is the Covered Servicemember a Current Member of the Regular Armed Forces, the National Guard or Reserves? ___Yes ___No

If yes, please provide the covered servicemember's military branch, rank and unit currently assigned to:

Is the covered servicemember assigned to a military medical treatment facility as an outpatient or to a unit established for the purpose of providing command and control of members of the Armed Forces receiving medical care as outpatients (such as a medical hold or warrior transition unit)? ___Yes ___No If yes, please provide the name of the medical treatment facility or unit:

(2) Is the Covered Servicemember on the Temporary Disability Retired List (TDRL)? ___Yes ___No

Part C: CARE TO BE PROVIDED TO THE COVERED SERVICEMEMBER

Describe the Care to Be Provided to the Covered Servicemember and an Estimate of the Leave Needed to Provide the Care:

SECTION II: For Completion by a United States Department of Defense (“DOD”) Health Care Provider or a Health Care Provider who is either: (1) a United States Department of Veterans Affairs (“VA”) health care provider; (2) a DOD TRICARE network authorized private health care provider; or (3) a DOD non-network TRICARE authorized private health care provider. If you are unable to make certain of the military-related determinations contained below in Part B, you are permitted to rely upon determinations from an authorized DOD representative (such as a DOD recovery care coordinator). (Please ensure that Section I above has been completed before completing this section.) Please be sure to sign the form on the last page.

Part A: HEALTH CARE PROVIDER INFORMATION

Health Care Provider’s Name and Business Address:

Type of Practice/Medical Specialty: _____

Please state whether you are either: (1) a DOD health care provider; (2) a VA health care provider; (3) a DOD TRICARE network authorized private health care provider; or (4) a DOD non-network TRICARE authorized private health care provider: _____

Telephone: () _____ Fax: () _____ Email: _____

PART B: MEDICAL STATUS

(1) Covered Servicemember’s medical condition is classified as (Check One of the Appropriate Boxes):

- (VSI) Very Seriously Ill/Injured** – Illness/Injury is of such a severity that life is imminently endangered. Family members are requested at bedside immediately. (Please note this is an internal DOD casualty assistance designation used by DOD healthcare providers.)
- (SI) Seriously Ill/Injured** – Illness/injury is of such severity that there is cause for immediate concern, but there is no imminent danger to life. Family members are requested at bedside. (Please note this is an internal DOD casualty assistance designation used by DOD healthcare providers.)
- OTHER Ill/Injured** – a serious injury or illness that may render the servicemember medically unfit to perform the duties of the member’s office, grade, rank, or rating.
- NONE OF THE ABOVE** (Note to Employee: If this box is checked, you may still be eligible to take leave to care for a covered family member with a “serious health condition” under § 825.113 of the FMLA. If such leave is requested, you may be required to complete DOL FORM WH-380 or an employer-provided form seeking the same information.)

(2) Was the condition for which the Covered Service member is being treated incurred in line of duty on active duty in the armed forces? ___ Yes ___ No

(3) Approximate date condition commenced: _____

(4) Probable duration of condition and/or need for care: _____

(5) Is the covered servicemember undergoing medical treatment, recuperation, or therapy? ___ Yes ___ No. If yes, please describe medical treatment, recuperation or therapy:

PART C: COVERED SERVICEMEMBER'S NEED FOR CARE BY FAMILY MEMBER

- (1) Will the covered servicemember need care for a single continuous period of time, including any time for treatment and recovery? Yes No
If yes, estimate the beginning and ending dates for this period of time: _____

- (2) Will the covered servicemember require periodic follow-up treatment appointments?
 Yes No If yes, estimate the treatment schedule: _____

- (3) Is there a medical necessity for the covered servicemember to have periodic care for these follow-up treatment appointments? Yes No

- (4) Is there a medical necessity for the covered servicemember to have periodic care for other than scheduled follow-up treatment appointments (e.g., episodic flare-ups of medical condition)? Yes No If yes, please estimate the frequency and duration of the periodic care:

Signature of Health Care Provider: _____ **Date:** _____

PAPERWORK REDUCTION ACT NOTICE AND PUBLIC BURDEN STATEMENT

If submitted, it is mandatory for employers to retain a copy of this disclosure in their records for three years, in accordance with 29 U.S.C. § 2616; 29 C.F.R. § 825.500. Persons are not required to respond to this collection of information unless it displays a currently valid OMB control number. The Department of Labor estimates that it will take an average of 20 minutes for respondents to complete this collection of information, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. If you have any comments regarding this burden estimate or any other aspect of this collection information, including suggestions for reducing this burden, send them to the Administrator, Wage and Hour Division, U.S. Department of Labor, Room S-3502, 200 Constitution AV, NW, Washington, DC 20210. **DO NOT SEND THE COMPLETED FORM TO THE WAGE AND HOUR DIVISION; RETURN IT TO THE PATIENT.**

PART A: QUALIFYING REASON FOR LEAVE

1. Describe the reason you are requesting FMLA leave due to a qualifying exigency (including the specific reason you are requesting leave):

2. A complete and sufficient certification to support a request for FMLA leave due to a qualifying exigency includes any available written documentation which supports the need for leave; such documentation may include a copy of a meeting announcement for informational briefings sponsored by the military, a document confirming an appointment with a counselor or school official, or a copy of a bill for services for the handling of legal or financial affairs. Available written documentation supporting this request for leave is attached. Yes No None Available

PART B: AMOUNT OF LEAVE NEEDED

1. Approximate date exigency commenced: _____

Probable duration of exigency: _____

2. Will you need to be absent from work for a single continuous period of time due to the qualifying exigency? No Yes.

If so, estimate the beginning and ending dates for the period of absence:

3. Will you need to be absent from work periodically to address this qualifying exigency? No Yes.

Estimate schedule of leave, including the dates of any scheduled meetings or appointments: _____

Estimate the frequency and duration of each appointment, meeting, or leave event, including any travel time (i.e., 1 deployment-related meeting every month lasting 4 hours):

Frequency: _____ times per _____ week(s) _____ month(s)

Duration: _____ hours _____ day(s) per event.

PART C:

If leave is requested to meet with a third party (such as to arrange for childcare, to attend counseling, to attend meetings with school or childcare providers, to make financial or legal arrangements, to act as the covered military member's representative before a federal, state, or local agency for purposes of obtaining, arranging or appealing military service benefits, or to attend any event sponsored by the military or military service organizations), a complete and sufficient certification includes the name, address, and appropriate contact information of the individual or entity with whom you are meeting (i.e., either the telephone or fax number or email address of the individual or entity). This information may be used by your employer to verify that the information contained on this form is accurate.

Name of Individual: _____ Title: _____

Organization: _____

Address: _____

Telephone: (_____) _____ Fax: (_____) _____

Email: _____

Describe nature of meeting: _____

PART D:

I certify that the information I provided above is true and correct.

Signature of Employee

Date

PAPERWORK REDUCTION ACT NOTICE AND PUBLIC BURDEN STATEMENT

If submitted, it is mandatory for employers to retain a copy of this disclosure in their records for three years. 29 U.S.C. § 2616; 29 C.F.R. § 825.500. Persons are not required to respond to this collection of information unless it displays a currently valid OMB control number. The Department of Labor estimates that it will take an average of 20 minutes for respondents to complete this collection of information, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. If you have any comments regarding this burden estimate or any other aspect of this collection information, including suggestions for reducing this burden, send them to the Administrator, Wage and Hour Division, U.S. Department of Labor, Room S-3502, 200 Constitution AV, NW, Washington, DC 20210. **DO NOT SEND THE COMPLETED FORM TO THE WAGE AND HOUR DIVISION; RETURN IT TO THE EMPLOYER.**

DONATION OF VACATION LEAVE

This attachment allows eligible salaried employees who are on medical leave to receive vacation leave that has been donated by other salaried employees.

Eligibility

An employee *absent for his/her own personal illness or injury* who has been out for at least 20 **consecutive business** days due to a **serious health** condition and who has exhausted ALL accumulated sick and vacation leave credits will be eligible to receive donated vacation leave. The 20-day waiting period has been established in order to limit eligibility to long-term serious **health** conditions rather than short-term sick leave.

An employee receiving any form of pay (i.e., workers' compensation, sick leave at half-pay, long-term disability) is not eligible to receive donated vacation leave.

Who May Donate

An employee who has accumulated vacation leave credits and who is on the active payroll may donate vacation leave.

Donated Vacation Information

An employee may donate vacation leave in increments of 1 day.

A donating employee must be left with a remaining vacation leave balance of 5 days, in the event he/she needs the time for unforeseen reasons.

If an employee returns to work and all of the donated vacation leave is not fully utilized by the recipient, ***up to 10 days of donated vacation may be kept by the employee. The remainder will be credited back proportionately to the donating employees based on the number of days donated by each employee compared to the total days donated.***

Procedures

When an eligible employee exhausts his or her accumulated sick and vacation leave credits, Payroll will notify the employee and his or her business group, unit/department head. The business group, unit/department head may, at his or her discretion, ask employees if they wish to donate vacation leave days. When determining whether an employee is eligible to receive donated vacation leave, the business group, unit/department head should consider factors such as the employee's attendance record. The business group, unit/department head, or his/her designee, should try to determine how much time is needed until the employee is eligible for long-term disability benefits.

When a department cannot provide an employee with a sufficient number of days at full pay until the employee is eligible for long-term disability benefits, the business group, unit/department head may request the Vice President of Ethics & Employee Resources at headquarters, or the Facility Manager of Human Resources at the sites, to solicit other departments to participate.

Donated vacation leave cannot exceed three months from commencement of the leave (the time at which the employee is eligible for long-term disability benefits).

An employee who wishes to donate vacation leave must complete a Vacation Donation Form (see Attachment 7) and submit the form to the employee's business group, unit/department head or designee, who in turn should forward the form to Payroll.

Payroll will credit the donated vacation leave days to the recipient employee's vacation leave balance (not calculated by rate of pay). Donated vacation leave will be paid to the employee at his or her regular rate of pay. Applicable payroll taxes and deductions will be withheld from such payments.

When an employee donates vacation leave, his or her vacation leave balance will be reduced by the number of days donated (not calculated by rate of pay).

VACATION DONATION FORM FOR SALARIED EMPLOYEES

TO: WPO Payroll

Donor's Name

Date

Department

Location

Extension

**Number of Vacation
Days to be Donated**

Donated To

Signature

Date

Cc: Recipient

SUBJECT: TRAVEL

1.0 SCOPE

This policy establishes guidelines for business travel arrangements and travel expense reimbursements.

2.0 IMPLEMENTATION

This policy shall be adhered to by the staff of all Authority Business Units and Departments. Recommendations for changes to this policy or a new corporate policy shall be processed in accordance with CP 1-1 "Corporate Policy Program Administration".

3.0 MANAGEMENT CONTROLS

3.1 General

- 3.1.1 Employees must use Power Business Travel, (the Corporate Travel Desk or CTD), for air, hotel and car rental arrangements in order to be reimbursed for business travel expenses.
- 3.1.2 The CTD will make the most cost effective arrangements that meet the traveler's needs. Exceptions or changes to CTD recommended arrangements must be approved by the traveler's Business Unit/Department Head.
- 3.1.3 Travel associated invoices must be submitted with expense statements for reimbursement, except in emergency travel situations.
- 3.1.4 In the event that emergency travel arrangements are made by the traveler, written explanation of the circumstances, along with approval by the Business Unit or Department Head, must be provided with the expense statement in lieu of an invoice from the CTD to ensure reimbursement.
- 3.1.5 Every effort will be made to meet employee travel needs while taking advantage of NYS contracted or "economy/advance purchase" airfares, "government" or "corporate/seminar" lodging rates and "negotiated" or "discount" rates for vehicle rental.

- 3.1.6 Tax exempt forms should always be used to prevent state and local taxes from being added to hotel or car rental bills whenever employees are traveling in New York State, since New York taxes will not be reimbursed on employee expense statements.
- 3.1.7 Power Business Travel will make the most cost effective arrangements for out-of-office meetings, seminars and training sessions, and must be used to book the rooms and facilities required for these types of events.
- 3.1.8 Power Business Travel will optimize cost savings and minimize trip times by scheduling/assigning the company plane and arranging charter flights as appropriate. (See sections 3.8 and 3.9)
- 3.1.9 Whenever possible, employees should use fleet vehicles, which will be maintained at all sites, to secure ground transportation for business purposes; however, employees are expected to use alternate means, including personal vehicles, if fleet vehicles are not available.
- 3.1.10 Expenses incurred for meals while traveling will be reimbursed according to the Corporate Accounting Policy (CAP) 1.5, Reimbursement of Employee Meal Costs.
- 3.1.11 Any exceptions to this policy must be approved by the Director of Corporate Support Services. In the case of exceptions for Business Unit Heads, Trustees or the President, approval of the Executive Vice President Corporate Services and Administration, will be required.

3.2 Responsibilities

- 3.2.1 The Business Unit or Department Head who is empowered to approve the Employee Expense Statement ensures that staff complies with the provisions of this policy.
- 3.2.2 Travel coordinators at Power Business Travel and the sites inform the traveler and document on the itinerary/invoice all the exceptions to this policy requested by the traveler.
- 3.2.3 Employees are responsible for compliance with this Corporate Policy and also for verification that all travel arrangements are correct.

3.2.4 The Director of Corporate Support Services implements this policy and determines appropriate revisions.

3.3 Travel Arrangements

3.3.1 Employees must book all business travel through the CTD. An Authority Travel Coordinator will book the most cost effective and time efficient travel for the employee's trip.

3.3.2 If an employee requests a different itinerary than provided by the CTD, then the CTD will issue a copy of the employee's proposed itinerary, with the CTD-suggested itinerary, indicating the fares and difference in prices. The employee's proposed itinerary will be stamped "Exception Itinerary Authorization", and, in order to take preference over the CTD-suggested itinerary, must be approved by the employee's Business Unit/Department Head or their designee and be returned to the CTD before tickets can be issued. Any such action will include specific reasons why the approval has been granted.

3.3.3 Employees should make travel requests as far in advance as possible, so that the Travel Coordinator may obtain the lowest airfares and hotel rates. The travel request should include preferred time and departure airport, location and dates of meetings/accommodations, etc.

3.3.4 Every effort will be made to secure alternatives that meet both the employee's preferences and this policy. The Travel Coordinator will notify the employee if preferred routings, departure times, or hotel accommodations are not available or if preferred airlines or airports or hotel accommodations are not the most reasonable and lowest-cost alternatives. New York State Office of General Services (OGS) negotiated fares will always take precedence over whatever airline or routing that the passenger prefers.

3.3.5 The Authority allows employees to participate in and keep the benefits of "frequent flyer" and other mileage/usage related programs. However, required business travel will not be arranged to meet any particular program requirements, unless program pricing is equal to or less than competing alternatives.

3.3.6 If the employee is traveling on Power Authority business outside the U.S., the employee may need a valid passport. If the employee needs to acquire or renew his U.S. Passport to conduct Authority

business, then the Authority will reimburse the employee for that expense.

- 3.3.7 Anyone attending an out-of-State seminar or conference must submit a copy of the agenda with his/her travel request.
- 3.3.8 After attending a conference, an employee shall submit a post-conference report to his/her supervisor on what seminars or classes were attended and how it benefited him/her as well as NYPA.

3.4 Reimbursement

- 3.4.1 Business air or train travel will be charged by the CTD to a centralized Citibank VISA account that will be reconciled by Accounting. Air and/or train travel for NYPA business will not be expensed by the individual traveler.
- 3.4.2 Travel expenses, other than air or train tickets, are reimbursed through the Employee Expense Statement (hard copy or electronic, whichever applies). The employee submitting an expense statement is responsible for its accuracy and completeness. Additionally, the signature or electronic approval of the employee's supervisor, manager, director (or higher) indicates that the expense statement is complete, meets documentation and receipt requirements, includes only reasonable business expenses and is in compliance with this policy.
- 3.4.3 Travel invoices issued by the CTD in response to an employee's requested trip arrangements must be attached to an employee's expense statement to ensure reimbursement of approved business expenses.
- 3.4.4 Employees will not be reimbursed for any travel expenses not in compliance with this policy.

3.5 Air Transportation

- 3.5.1 The Travel Coordinator will seek to provide economical airfares which could include a one-stop flight or a connecting flight with a layover of two hours or less. Employees should be ready to accept alternative reservations established within a two hour "window" of their requested departure times in order to achieve fare savings.

- 3.5.2 All business travel of less than 2500 one-way air miles will be booked in “coach”. If a business traveler has one way flight time exceeding 7 hours to their destination, the traveler can depart a day earlier so that he/she can be rested for the next day’s activity. If a business traveler has one way flights that exceed 2500 air miles, business class may be booked instead of coach upon the approval of the Executive Vice President Corporate Services and Administration.
- 3.5.3 If a New York State Office of General Services (OGS) negotiated fare is available for a traveler’s proposed trip, then that fare will be used as long as it fits the requirements of provision 3.5.1. If an “incentive” or “special” fare is also available for the same city-pair, then that roundtrip fare may be used if the savings is more than \$200 over the OGS roundtrip fare.
- 3.5.4 "Special fares" frequently provide substantial fare savings, but may carry up to a 100% charge for changes or cancellations. These fares can be very economical, but they have scheduling drawbacks, and should be used with caution. If these fares are booked and a change or cancellation is required due to legitimate business circumstances, the Authority will absorb the expense and charge the employee’s cost center.
- 3.5.5 Employees may use a transportation differential of up to \$200.00 to choose between trips originating from the New York City airports, i.e., LaGuardia, JFK and Newark, and from Westchester County Airport or Newburgh/Stewart Airport. For example, if a trip originating from Newburgh/Stewart costs over \$200.00 more than the same trip from Newark, then the employee's trip will be booked from Newark unless an exception itinerary for Newburgh/Stewart is approved by the individual who signs off on the employee's expense statement or the employee agrees to pay the amount in excess of \$200.00
- 3.5.6 Ground transportation to/from airports should be as reasonable as possible, given employee's individual travel situations. The CTD will assist employees in choosing among the airport transit options most suitable for them. Car service is expensive and should be viewed as a last resort to get to the airport. The use of the employee's personal car will be reimbursable in accordance with the Authority’s “Business Mileage Rate for Transportation” which conforms to the IRS guidelines.

3.6 Hotel Reservations

- 3.6.1 The Travel Coordinator at the CTD will always attempt to secure the lowest available rates for hotel accommodations, whether at "government", "corporate/seminar", "negotiated discount" or other special rates. The federal reimbursement rate for that location, as referenced in the U.S. General Services Administration's Domestic Per Diem Rates, will be used as a guideline.
- 3.6.2 It is the policy of the CTD to book overnight stays in hotels that provide a "government rate", unless no such suitable accommodation is available. The Travel Coordinator will indicate a choice of median-rated hotel accommodations within reasonable proximity to the employee's meeting/business location, in order to provide the most economical rates available for the employee. For conferences, reservations will be made in the hotel where the conference is being held, provided that those accommodations are in accordance with this policy. If an employee prefers to stay at a hotel with no government rate, when, in fact, a government rate is available at a nearby hotel, the reimbursement will cover only the amount of the declined government rate.
- 3.6.3 Unless otherwise requested, hotel accommodations for late arrivals will be automatically guaranteed to the employee's credit card.
- 3.6.4 When canceling a hotel reservation, the Travel Coordinator will give the employee a cancellation code which should be retained in the employee's files. If cancellations are called in directly to the hotel, then the caller should notify the CTD of the cancellation number, the name of the individual who accepted the cancellation, and the date and time of the cancellation. Please note that this information is necessary if the hotel mistakenly charges the employee a "no-show" expense (usually the cost of one night's lodging).

3.7 Car Rentals

- 3.7.1 The Travel Coordinator will secure car reservations using the Authority's contract vendors.
- 3.7.2 The Travel Coordinators will always request the lowest (most fuel-efficient) car class size suitable for the business purposes. When fewer than three employees are traveling together, an intermediate-sized car or smaller will be booked unless there are compelling business related reasons that call for a larger vehicle.

- 3.7.3 The car rental contract provides Loss Damage Waiver (LDW) coverage for Authority drivers in the continental U.S. at no charge. This coverage should be indicated, but not charged, on the rental agreement. Outside the U.S., employees should accept and pay for LDW coverage, for which the Authority will reimburse them.
- 3.7.4 Liability Insurance Supplement (LIS) and Personal Accident Insurance (PAI)/Personal Effects Coverage (PEC) will be offered by most car rental agencies. PAI allows renters to elect accidental death and blanket medical coverage for themselves and their passengers, while PEC provides insurance for loss of or damage to a customer's personal effects during the rental period. **Since the Authority is self-insured, all additional insurance should be DECLINED for business travel. These extra insurances, e.g., LIS, PAI, PEC and LDW (within the U.S.) will NOT be reimbursed by the Authority.**
- 3.7.5 The completed car rental agreement with the receipt for payment must be attached to the employee's expense statement submitted for reimbursement.
- 3.7.6 All rental vehicle accidents must be immediately reported to the Authority's Insurance Department using appropriate forms, with a copy to the CTD.
- 3.7.7 Employees should attempt to minimize rental costs. Cars picked up at one location should be returned to the same location whenever possible to avoid incurring mileage and drop-off charges. To avoid contract vendor fill-up charges, employees should return cars with a full tank of gas.
- 3.7.8 Transportation to/from airports to the office/hotel by van or bus service is encouraged. Many hotels/conferences offer a complimentary transport service. The CTD can often provide advance information on such services, and assist in arranging for their use.

3.8 Corporate Airplane

- 3.8.1 The Travel Services Administrator (or designee) will reserve the corporate airplane on a first-come, first-serve basis for personnel on Authority related business.

3.8.2 Each flight on the corporate airplane which is booked for staff must include a group of three or more travelers. Such flights should be the cost-effective choice when compared to commercial flights plus hotel lodging and car rentals, where applicable. If it is not cost-effective to book the corporate airplane, the CTD's airplane scheduler will recommend other travel alternatives.

3.8.3 A request by the Chairman or President for use of the corporate airplane has priority over other passenger trips.

3.8.4 A three-month version of the plane schedule, updated after each change or addition, is available on the Authority's intranet for viewing by those with password access. Access is limited to those interfacing with the airplane schedulers. Those viewers act as liaisons to those in their department/division/site who want to use the corporate airplane.

To gain access to the intranet-version of the plane schedule, a written request should be made to the Travel Services Administrator. The basis for the request should be indicated, e.g. that he/she is replacing someone who has access or showing that the group he/she represents is a frequent user of the corporate airplane. In turn, the CTD's airplane scheduler will forward the approved request to the Authority's Information Technology staff who maintains the access to the intranet's plane schedule.

3.8.5 Consultants or contractors, performing Authority related work, may utilize the corporate airplane provided that this trip results in no additional cost to the Authority. Non-NYPA travelers will be required to sign a written waiver of any claim or liability against NYPA arising out of such use.

Federal, State or Local Government officials may, under special circumstances, utilize the corporate airplane for government purposes.

3.8.6 The cost of the corporate airplane is not charged back to the employees' budgets but is budgeted as a corporate resource for all business units of the Authority.

3.8.7 If the corporate airplane is unexpectedly unable to fly a scheduled trip, then other means of travel will be arranged for those booked. If the other means of travel, due to special conditions, is a charter plane, then the cost of the charter will in most cases be charged back to the appropriate departmental budget(s).

3.9 Charters

- 3.9.1 The CTD is responsible for arranging aircraft charters. If the Authority's corporate airplane is unable to do a trip for the business group and commercial flights are not available or cost justified, then charter prices may be sought from those vendors with contracts with the Authority to provide charter aircraft. The aircraft most closely meeting the needs of the business group and with the most cost effective pricing will be booked to satisfy extreme travel circumstances.
- 3.9.2 The request for a charter aircraft must be approved by the Executive Vice President Corporate Services and Administration before committing to the charter provider.
- 3.9.3 To finalize the transaction, the business group must provide the appropriate Authority responsibility code and the cost element to the CTD, so that the cost can be charged back to the departmental budget.
- 3.9.4 The charter trip will be scheduled as an additional trip on the corporate plane schedule, viewable on the Authority's intranet, so that the Authority's pilots and other users are aware of it. In this way, available seats might be filled with other travelers.
- 3.9.5 If there is a concern over the possibility of an emergency need for the corporate airplane, the charter plane may be kept reserved until 24 hours before the trip and then released. If the corporate airplane becomes available by the close of business on the day before the scheduled trip, it should be the preferred aircraft, replacing the charter.
- 3.9.6 Charters usually have cancellation penalty clauses that are substantial. Any arrangements must include the business group representative's agreement to pay the cancellation fees which may be imposed.

3.10 Meetings/Seminars/Training Sessions

- 3.10.1 NYPA events such as meetings, seminars, and training sessions that are held out of the office must be booked through the Travel Coordinators who will make every effort to meet reasonable requirements for those occasions. Employees should send written requirements to the CTD. To ensure contact for changes, additions,

or emergencies, the location and phone number of a designated group representative should be provided. Plans for group business luncheons or dinners for 50 people or less, may be made by the appointed person from within the Business Unit or department sponsoring the event. The cost of all such luncheons or dinners must be kept within the limits of the reimbursement policy covering Off Premises Meals.

3.10.2 When the cost and details of the conference room(s), refreshments, and other amenities from the hotel, restaurant or conference center have been agreed upon, the designated business group representative should sign the contract from the vendor. After the event, the requestor is responsible for reviewing, entering budget codes and sending the subsequent bill for services in a timely manner to Accounts Payable for issuance of the payment.

3.10.3 Outside meeting arrangements generally include cancellation clauses. Please note that any arrangement must include the requesting business group representative's agreement to pay any cancellation fees involved.

3.10.4 Individual departments and/or Business Units (BU) are expected to use good business sense when making such arrangements. In the circumstance where Travel Desk personnel were not consulted, then the person signing off on the expenses will be held accountable.

3.11 Cancellation/Revisions

3.11.1 The Travel Coordinator should be immediately advised of any cancellations – air, hotel, car, etc. Failure to do so could result in penalties on airfares and no-show charges for hotels and cars. Please note that any Authority incurred avoidable charges will be billed to the business group's appropriate responsibility code/cost element if not properly cancelled.

3.11.2. Subject to emergency situations, any revisions to an employee's itinerary must be made by the CTD. Charges for emergency measures must be supported by appropriate documentation from vendors or other authorities.

4.0 REFERENCES

- 4.1** CP 1-1 – Corporate Policy Program Administration
- 4.2** CAP 1.5 – Reimbursement of Employee Meal Costs
- 4.3** Corporate Flight Operations Manual



5.0 ATTACHMENTS

- 5.1 Power Business Travel Invoice
- 5.2 NYS Sales Tax Exemption Certificate
- 5.3 NYS Hotel Tax Exemption Certificate

A handwritten signature in black ink, appearing to read "Michael J. Carney".

President and Chief Executive Officer



NYPA Power Business
TRAVEL



SALES PERSON: 95 ITINERARY/INVOICE NO. 0008112 DATE: 29 OCT 04
CUSTOMER NBR: 0000171000 HMTZ02 PAGE: 01

TO: NY POWER AUTHORITY
123 MAIN ST 6280
WHITE PLAINS NY 10601
ATTN

FOR: REF:

02 NOV 04 - TUESDAY

AIR US AIRWAYS FLT:4079 COACH CLASS
OPERATED BY US AIRWAYS EXPRESS-PIEDMONT AIRLINES
LV NEW YORK LGA 600P EQP: DASH 8 TPROP
DEPART: USAIRWAYS LA GUARDIA TERM 01HR 49MIN
AR BUFFALO 749P NON-STOP
REF: CFTYNP

SEAT- 7D US-1439360

CAR BUFFALO BUDGET RENT A CAR INTER CAR AUTO A/C

PICK UP-1949

RETURN-03NOV/1915

RATE PLAN 1 DAYS 0 HRS USD MI/KM EX MI/KM

DAILY RATE 42.50 UNL

XTRA DAY- 42.50 UNL

XTRA HOUR- 14.18 UNL

MANDATORY CHARGES 5.53

APPROX RENTAL COST 48.03 UML

CONFIRMATION NUMBER 06103994US1 RATE-GUARANTEED

CD-X909800 ID-HA6810

HOTEL BUFFALO OUT-03NOV

HOLIDAY INN 1 NIGHT

HOLIDAY INN NIAGARA FALLS 1 ROOM

231 THIRD ST RATE-89.00USD PER NIGHT

NIAGARA FALLS NY 14303 CANCEL BY 06P DAY OF ARRIVAL

PHONE 716-202-2211

FAX 716-202-2748

GUARANTEED LATE ARRIVAL

CONFIRMATION 65551388

03 NOV 04 - WEDNESDAY

AIR US AIRWAYS FLT:13998 COACH CLASS
OPERATED BY US AIRWAYS EXPRESS-PIEDMONT AIRLINES
LV BUFFALO 715P EQP: DASH 8 TPROP

AR NEW YORK LGA 900P 01HR 45MIN

ARRIVE: USAIRWAYS LA GUARDIA TERM NON-STOP

REF: CFTYNP

SEAT- 6C US-1439360

CONTINUED ON PAGE 2

ITINERARY



Attachment 5.1 Continued

NYPA Power Business
TRAVEL



SALES PERSON: 95 ITINERARY/INVOICE NO. 0008112
CUSTOMER NBR: 0000171800 HMTZOZ

DATE: 29 OCT 04
PAGE: 02

TO: NY POWER AUTHORITY
123 MAIN ST 628D
WHITE PLAINS NY 10601
ATTN :

FOR: REF: 12165

AIR TICKET US1100908793
ELEC TKT

BILLED TO VISA

331.20*

SUB TOTAL
NET CC BILLING

331.20
331.20*

TOTAL AMOUNT DUE

0.00

TO CHANGE OR CANCEL RESERVATIONS
PLEASE CALL POWER BUSINESS TRAVEL AT 914-287-3191
DURING 8A-5P MON-FRI EXCEPT HOLIDAYS
IF ITS AN EMERGENCY HIT ZERO POUND
FOR AFTER HOURS *EMERGENCY ONLY* CALL 800-390-6474
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For use only by Representatives or Employees of Departments or Agencies of the State of New York

**TO: NEW YORK STATE
SALES TAX BUREAU**

**#131850882
EXEMPTION CERTIFICATE
TAXES IMPOSED PURSUANT TO
ARTICLES 28 AND 29 OF THE TAX LAW**

NAME OF PERSON OR FIRM FURNISHING SERVICES _____ DATE _____ 20____

ADDRESS _____

This is to certify that I, the undersigned, am a representative or employee of the New York State Department or Agency indicated below; that the charges for the transaction on the date set forth below have been or will be paid for by such department or agency; and that such charges are incurred in the performance of my official duties as such representative or employee.

NATURE OF TRANSACTIONS _____

DATES OF TRANSACTIONS _____

SIGNATURE OF REPRESENTATIVE OR EMPLOYEE

NEW YORK STATE DEPT.
OR AGENCY NEW YORK POWER AUTHORITY

TITLE

NOTE: A separate exemption certificate is required for each transaction and from each person claiming exemption

TAX EXEMPT ID# 131850882



New York State Department of Taxation and Finance

Exemption Certificate

Tax on occupancy of hotel rooms

ST-129
(10/00)

This form may only be used by government employees of the United States, New York State, or political subdivisions of New York State.

Name of hotel, motel, lodging house, etc.		Dates of occupancy From: / / To: / /	
Number and street	City, village, or post office	State	ZIP code
<p><i>This is to certify that I, the undersigned, am a representative of the department, agency, or instrumentality of New York State, the United States government, or the political subdivision of New York State indicated below; that the charges for the occupancy at the above establishment on the dates listed have been or will be paid for by that governmental entity; and that these charges are incurred in the performance of my official duties as a representative or employee of that governmental entity.</i></p>			
Governmental entity (federal, state, or local) New York Power Authority		Agency, department, or division	
Employee name (print or type)	Employee title	Employee signature	Date / /

Instructions for the government representative or employee

If you are on official New York State or federal government business and staying in a hotel or motel:

1. Complete all information requested in the box above.
2. Sign and date this exemption certificate in the box above.
3. Show the operator of the hotel or motel your appropriate and satisfactory identification.
4. Give this completed Form ST-129 to the operator of the establishment.

You may pay your hotel bill with cash, with a personal check or personal credit card, with a government voucher, or with a government credit card.

Please note:

- If, while on official business, you stay at more than one location, you must complete an exemption certificate for each establishment.
- If you are in a group traveling on official business and staying in this particular hotel, each person must complete a separate exemption certificate and give it to the hotel operator.

Caution: Willfully issuing a false or fraudulent certificate with the intent to evade tax is a misdemeanor under section 1817(m) of the Tax Law and section 210.45 of the Penal Law, punishable by a fine of up to \$10,000.

Instructions for the operator of the hotel or motel

Keep this completed Form ST-129, *Exemption Certificate*, as evidence of exempt occupancy by New York State and federal government employees who are on official business and staying at your establishment. You must keep this exemption certificate for at least three years after the later of: 1) the due date of the last sales tax return to which this exemption certificate applies; or 2) the date when you filed the return.

This exemption certificate is valid if the government employee is paying with:

- Cash.
- A personal check or personal credit card.
- A government voucher.
- A government credit card.

Do not accept this certificate unless the representative or employee presenting it shows appropriate and satisfactory identification.

I. New York Power Authority's Annual Strategic Plan

The President and Chief Executive Officer submitted the following report:

SUMMARY

“The Trustees are presented with the Authority’s proposed 2010 Strategic Plan, set forth in Exhibit ‘41-A’ attached hereto, and are requested to adopt the Strategic Plan and authorize the filing of the mission statement and performance measures with the Authorities Budget Office (‘ABO’) as required by Section 2824-a of the Public Authorities Law.

BACKGROUND

“Chapter 506 of the Laws of 2009 added a new Section 2824-a to the Public Authorities Law requiring state and local public authorities to develop and adopt a mission statement. The law also requires public authorities to develop performance measures to assist the authority in determining how well it is carrying out its mission. Pursuant to this section, each state authority is to provide a copy of its mission statement and performance measures to the ABO on or before March 31, 2010 and to post and maintain its mission statement and performance report on its web site.

“For subsequent reporting years, the mission statement is to be included as part of the Annual Report required to be filed with the ABO pursuant to Section 2800 of the Public Authorities Law. Every public authority is also expected to annually review its mission statement and measures and publish a measurement report.

“The Authority has for many years annually reviewed and updated as necessary its mission statement and performance measures. The Authority’s By-Laws (Article VII, Section 2) provide that ‘the Trustees shall annually review a Strategic Plan which shall become the basis for the development of departmental plans, the annual budget and the capital expenditure plan.’

DISCUSSION

“In 2007, Authority staff undertook a wholesale review of its annual strategic planning process wherein the content of the Strategic Plan was redesigned to make more clear the Authority’s role and intentions so that stakeholders may form a better understanding of the driving forces behind the Authority’s direction and decisions. In addition, the strategic planning process was reformed from the prior, shorter-term tactical view to a new, longer-term strategic view of the work plan. Further work by staff provided additional refinements to the Strategic Plan this year, which is presented in Exhibit ‘41-A’ in the format delineated below:

- **Mission Statement** – A mission statement is a clear definition of the charter and underlying purpose of the organization, articulating the aims, focus and emphasis of the organization.
- **Vision Statement** – The vision statement articulates the direction(s) that the organization will pursue. It implicitly recognizes the underlying Mission, but provides a clear statement of upcoming priorities and focus for the management team.
- **Values** – Values articulate the underlying principles and aims of the business philosophy that guide the conduct, practices and decisions toward which the organization will consistently strive.
- **Strategic Goals** – Strategic goals are the specific programs that focus the organization’s resources and efforts over the horizon of the strategic plan. Strategic goals are supported by business unit initiatives that are projects with defined objectives and a clear beginning and end. Each business unit organization must balance the incremental effort defined by these initiatives with management of the ongoing business of the enterprise.
- **Balanced Scorecard** – The balanced scorecard sets the performance goals and targets by which the organization may measure its success in achieving its mission.

“Staff’s efforts also provided greater linkage between the Strategic Plan and each organizational unit and employee within the Authority through the development of business plans for each of the major functional areas within the Authority.

“Each business plan covers planned work and anticipated resource requirements for the period 2010 through 2014. The business plans have been designed to both complement and translate the 2010 Strategic Plan goals into operational plans for each of the business units. There is direct line-of-sight between the 2010 Strategic Plan goals and many of the business unit initiatives detailed in each business plan. More importantly, the business plans were designed to describe all the responsibilities and functions carried out within each business unit, including the day-to-day baseline work, specific business unit initiatives required to improve the effectiveness or efficiency of the core business and the resources required to perform the Authority’s business activities. By taking this holistic view, it is possible to gain a broad view of the total resource requirements – people, O&M dollars and capital dollars – necessary to complete both the baseline work and the work associated with one-time initiatives.

“On March 1, 2010, the ABO issued a Policy Guidance statement concerning the implementation of Chapter 506 of the Laws of 2009. In addition to the filing of the mission statement and performance measures, the ABO has requested that each authority provide responses to five questions related to matters of the mission and to certain policy issues regarding the role of the Board and the appointment and role of management. These matters are clearly spelled out in the Authority’s By-Laws, last approved by the Trustees at their January 16, 2010 meeting. Exhibit ‘4I-B’ attached hereto lists the additional questions and responses that are to be filed with the mission statement and performance measures.

RECOMMENDATION

“The Senior Vice President – Corporate Planning and Finance recommends that the Trustees adopt the 2010 Strategic Plan presented herein and authorize the filing of the mission statement and performance measures with the Authorities Budget Office as required by Section 2824-a of the Public Authorities Law.

“The Chief Operating Officer, the Executive Vice President and General Counsel, the Executive Vice President and Chief Financial Officer and I concur in this recommendation.”

The following resolution, as submitted by the President and Chief Executive Officer, was unanimously adopted.

RESOLVED, That the Trustees hereby adopt the Authority’s 2010 Strategic Plan attached hereto as Exhibit “4I-A” as discussed in the foregoing report of the President and Chief Executive Officer; and be it further

RESOLVED, That pursuant to Section 2824-a of the Public Authorities Law, the Corporate Secretary be, and hereby is, authorized to file with the Authorities Budget Office the mission statement and performance measures contained in the Authority’s Strategic Plan and post such information on the Authority’s website; and be it further

RESOLVED, That pursuant to the Policy Guidance issued by the Authorities Budget Office on March 1, 2010, the Corporate Secretary be, and hereby is, authorized to file with the Authorities Budget Office the responses to the additional questions posed by such Office attached hereto as Exhibit “4I-B”; and be it further

RESOLVED, That the Chairman, the Vice Chairman, the President and Chief Executive Officer, the Chief Operating Officer and all other officers of the Authority are, and each of them hereby is, authorized on behalf of the Authority to do any and all things and take any and all actions and execute and deliver any and all agreements, certificates and other documents to effectuate the foregoing resolution, subject to the approval of the form thereof by the Executive Vice President and General Counsel.



2010 Mission Statement and Strategic Plan

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MISSION

The mission statement is a clear definition of the charter and underlying purpose of the organization, articulating the aims, focus, and emphasis of the organization.

Our Mission is to ...

Provide clean, low-cost, and reliable energy consistent with our commitment to the environment and safety, while promoting economic development and job development, energy efficiency, renewables and innovation, for the benefit of our customers and all New Yorkers.

VISION

The vision statement articulates the direction(s) that the organization will pursue. It implicitly recognizes the underlying Mission, but provides a clear statement of upcoming priorities and focus for the management team.

We will own assets and implement programs in accordance with our enabling statute where public involvement provides positive value to New York State, and we will help shape and support the State's energy policy in the public interest.

VALUES

Values articulate the underlying principles and aims of our business philosophy that guide our conduct, practices, and decisions and that we will consistently strive to achieve throughout the organization.

Integrity – We will operate at the highest level of honesty, ethical conduct, and public trust in all of our activities.

Safety – We will always strive to encourage and support an accident-free workplace for our employees.

Employee Development – We value our employees and will invest in their development.

Job Development – We will utilize our power resources to support the creation and retention of New York State jobs

Sustainability – We will manage all aspects of our business through the lens of sustainability, which holistically integrates business objectives with environmental and social concerns (i.e., the “triple bottom line” approach).

Clean Energy – We are committed to the efficient use of energy and promoting clean power supply technologies.

Stakeholder Management – We will aggressively build awareness of NYPA’s Mission and purpose by cultivating positive relationships with our Stakeholders – customers, public officials, regulatory agencies, community representatives, and other opinion leaders – to ensure they support us and share in our commitment.

Financial Strength – We will maintain NYPA’s financial strength so as to have the financial resources needed to fulfill our Mission.

STRATEGIC GOALS

Strategic Goals are the specific programs that focus our resources and efforts over the horizon of the strategic plan. Strategic Goals are supported by Business Unit Initiatives which are projects with defined objectives and a clear beginning and end. Each business unit organization must balance the incremental effort defined by these initiatives with management of the ongoing business of the enterprise.

1. **Power Supply Optimization:** Identify and implement opportunities to increase the performance of NYPA's generation and transmission infrastructure. Develop the necessary capabilities to perform integrated resource planning & analysis and supply portfolio management and optimization. Plan, acquire, and develop cost effective and environmentally responsible power supply to meet our customer requirements.
2. **Financial Strength:** Ensure NYPA's ability to finance future initiatives. Develop programs to maintain a Capital Project Reserve sufficient to ensure financial strength. Assure adequate rate levels for NYPA's investments. Assess the business case for on-going asset ownership and operation, and create a process or model to provide decision-making support on both an individual market area basis and on a system-wide portfolio approach.
3. **Enterprise Risk and Compliance:** Improve risk management and compliance profile. Implement Enterprise Risk Management tools to cover all NYPA functions. Develop and implement business continuity plans/processes and comprehensive emergency management plans for all essential NYPA functions. Institute a process to monitor and report applicable legal and regulatory compliance risks and issues.
4. **Economic Development:** Allocate use of NYPA's economic development power programs to maximize creation and retention of New York State jobs. Reform NYPA's statewide economic development power programs to have a greater impact on job attraction, creation and retention; and on long-term capital investment. Optimize existing programs and catalyze the process for the creation of new statewide economic development programs.

5. **Energy Efficiency:** Enhance energy efficiency programs to support the State’s current plan to achieve a 15% reduction in energy demand by 2015. Provide a leadership role in delivering energy efficiency programs, promoting energy conservation, and stimulating new energy technologies and renewables throughout New York State. Demonstrate the commercial viability of available technologies to encourage public and private investment. Work to expand energy-service technologies and act as a source of financing for energy efficiency initiatives benefiting all the people of New York State.
6. **Renewables:** Develop generation and transmission projects to support the State’s current plan to achieve a 30% renewable portfolio standard by 2015. Encourage use of renewable technologies to help decrease demand for fossil generation. Facilitate commercial demonstration of emerging energy technologies, to reduce environmental impact.
7. **Workforce Renewal:** Develop programs to address changing/aging workforce trends. Enhance the skills and strengthen the knowledge and diversity of our workforce. Provide appropriate total compensation practices that are competitive and support NYPA’s Mission. Develop and implement a workforce plan that optimizes our existing structure and provides for future needs and succession plans.
8. **Safety Leadership:** Continue to pursue a “zero” accident rate and maintain an industry leadership position. Establish additional safety training activities and processes that further ingrain safe work practices into the behavior of all NYPA employees.
9. **Sustainability:** Develop programs to instill a culture of sustainability across the enterprise. Ensure that we will make choices utilizing sustainability principles in our operations – focusing on a “triple bottom line” approach that holistically integrates business objectives with environmental and social concerns. Monitor and report on progress in meeting the sustainability goals we have set for ourselves.

BALANCED SCORECARD

The Balanced Scorecard sets the performance goals and targets that we will strive for during 2010 and beyond.

Strategic Goals	Descriptions	Performance Measures	2010 Target
1. Power Supply Optimization	<i>Identify and implement opportunities to increase the performance of New York State generation and transmission infrastructure</i>	Generation Market Readiness (%)	99.4%
		Transmission Reliability (%)	96.0%
2. Financial Strength	<i>Control costs to ensure NYPA's ability to finance future initiatives</i>	O&M Budget (Millions)	\$312
3. Enterprise Risk and Compliance	<i>Improve risk management and compliance profile</i>	Enterprise Risk	100
	<i>Create minimal impact from energy operations and facilities</i>	Environmental Incidents (#)	27
4. Economic Development	<i>Allocate use of NYPA economic development power programs to maximize creation and retention of New York State jobs</i>	Jobs Created/ Retained	2,000
5. Energy Efficiency	<i>Enhance energy efficiency programs to support the Governor's plan to achieve a 15% reduction in energy demand by 2015</i>	Energy Efficiency (MWHs)	75,000
6. Renewables	<i>Develop generation and transmission projects to support the Governor's plan to achieve a 30% renewable portfolio standard by 2015</i>	Renewable Energy (MWHs)	222,000
7. Workforce Renewal	<i>Develop programs to address changing/aging workforce trends</i>	Succession Planning Information Tool Rollout	100%
8. Safety Leadership	<i>Continue to pursue a "zero" accident rate and maintain an industry safety leadership position</i>	Recordable Incidence Rate (OSHA Rate)	1.00
9. Sustainability	<i>Develop and implement programs to instill a culture of sustainability across the enterprise</i>	Sustainability Profile	35

Authority Mission Statement and Performance Measurements

Name of Public Authority:

Power Authority of the State of New York (also known as the "New York Power Authority" and "NYPA")

Public Authority's Mission Statement:

Please see the attached document entitled "2010 Mission Statement and Strategic Plan" (the "Mission Statement")

Date Adopted:

March 23, 2010

List of Performance Goals (If additional space is needed, please attach):

Please see the attached Mission Statement.

Additional Questions:

- 1. Have the board members acknowledged that they have read and understood the mission of the public authority?**

The current members of NYPA's Board of Trustees have acknowledged that they have read and understand the Mission Statement.

- 2. Who has the power to appoint the management of the public authority?**

NYPA is governed by a Board of Trustees consisting of seven members. The Trustees are appointed by the Governor by and with the advice and consent of the New York State Senate.

In accordance with NYPA's By-Laws, last approved by the Trustees at their December 15, 2009 meeting, the President and Chief Executive Officer, Chief Operating Officer, Executive Vice President and General Counsel, Executive Vice President and Chief Engineer – Power Supply, the Executive Vice President – Chief Administrative Officer, Executive Vice President – Chief

Financial Officer, the Executive Vice President – Energy Marketing and Business Development and the Corporate Secretary are selected by the Trustees.

The Vice President – Internal Audits is appointed by and serves at the pleasure of the Audit Committee.

All other officers of the Authority are appointed by and serve at the pleasure of the President and Chief Executive Officer.

3. If the Board appoints management, do you have a policy you follow when appointing the management of the public authority?

NYPA's Governance Committee reviews and approves the hiring of the following officers: President and Chief Executive Officer, Chief Operating Officer, Executive Vice President and General Counsel, Executive Vice President and Chief Financial Officer and Corporate Secretary.

4. Briefly describe the role of the Board and the role of management in the implementation of the mission.

Article II, Section 2 of the NYPA's By-Laws provide that the powers and duties of the Trustees are governed by the Power Authority Act and the applicable provisions of the Public Authorities Accountability Act of 2005. To implement these powers and duties, the Trustees oversee the Authority's chief executive and other senior management in the effective and ethical management of the Authority; understand, review and monitor financial, management and operational decisions of the Authority and to review and approve annually the policies and procedures governing: (i) the salary, (ii) compensation, (iii) benefits and (iv) time and attendance of the chief executive and senior management.

The powers and duties of NYPA's non-statutory officers (management) are provided in Article IV, Section 6 of its By-Laws with the President and Chief Executive Officer responsible for developing and implementing the strategic vision and mission of the Authority and for the supervision of all of the Authority's operations. He or she shall have primary responsibility for the Authority's legal and financial matters and the activities of all other Authority business units, except those assigned to the Chief Operating Officer who shall report to the Chief Executive Officer on such matters.

The Chief Operating Officer shall manage and monitor the day-to-day operations of the Authority. The Executive Vice President and Chief Engineer – Power Supply shall be responsible for the safe, reliable and cost-effective operation and maintenance of all Authority generating and transmission facilities. The Executive Vice President and General Counsel, who shall report to both the

Trustees and the President and Chief Executive Officer, shall be the chief legal officer of the Authority. The Executive Vice President and Chief Financial Officer shall give advice to the President and Chief Executive Officer regarding financial and investment policies of the Authority, supervise the Authority's investment program, recommend and implement financial policies of the Authority, and participate in the preparation of the financial reports of the Authority required by applicable law. The Corporate Secretary shall report to the Chairman and Board of Trustees and to the Executive Vice President and General Counsel and attend all meetings of the Trustees and record all votes and shall keep a record of the proceedings of the Trustees in a Minute Book to be kept for that purpose. The Corporate Secretary shall be custodian of the records of the actions of the Trustees and shall keep in safe custody the seal of the Authority and shall have the authority to affix such seal to all documents and papers authorized to be executed by the Trustees or officers of the Authority requiring such seal to be affixed.

5. Has the Board acknowledged that they have read and understood the responses to each of these questions?

NYPA's Board of Trustees reviewed and approved the responses to these questions at its March 23, 2010 meeting.

5. **Reports**

a. **Report of the President and Chief Executive Officer**

President Richard Kessel said that 11 companies from all over the world had notified the Authority that they were considering submitting bids in response to the Great Lakes Offshore Wind (“GLOW”) Request for Proposals. The Jefferson and Oswego County Legislatures have both passed resolutions stating that they do not want to be considered as potential sites for the GLOW project, but both Erie and Niagara County have expressed an interest in being the site for the project, which will create thousands of jobs.

Authority staff met with Alcoa’s union leaders and on April 30 will meet with key Alcoa executives to discuss the progress toward reopening the East Plant. A senior-level meeting will be arranged among Authority staff, the unions and Alcoa to discuss these issues.

President Kessel’s upstate and downstate community outreach efforts over the past month included:

- *February 24 – “Get Listed” GLOW event with Buffalo Niagara Enterprise; meeting with Niagara Falls Mayor Dyster; meeting with representatives from Niagara Falls Memorial Hospital.*
- *February 25 – Newsday editorial board meeting; Action Long Island meeting.*
- *February 26 – Long Island Association meeting.*
- *March 2 – 100 MW Solar Photovoltaic Initiatives – Bidders’ Conference at SUNY/Purchase; Science Barge presentation; meeting with Habitat for Humanity.*
- *March 3 – Meeting with Nassau County Executive Edward Mangano; New York City Building Congress meeting.*
- *March 4 – Massena – Photo op with Local Government Task Force (“LGTF”) announcing payment for high-water-flow revenues in accordance with the Authority’s licensing agreement; meetings with LGTF and Alcoa union officials; editorial board meeting with Massena Daily Courier Observer/Ogdensburg Journal.*
- *March 9 – Jefferson County Legislature; in Niagara County, meetings with Lewiston Town Supervisor Steven Reiter and Lewiston Mayor William Geiben; meeting with Niagara County Legislator William Ross regarding ArtPark.*
- *March 11 – News conference with Nassau County Executive Edward Mangano announcing partnership for clean energy projects.*

March 23, 2010

- *March 12 – Long Island Metro Business Action speech; speaker at Molloy College sustainability event.*
- *March 15 – Citizens Budget Commission meeting; Zephyr Streetlight and Vertical Wind Farm; Nassau County State of the County address.*
- *March 16 – Met with Authority crews assisting Long Island Power Authority; energy efficiency tour.*
- *March 18 – Coronet breakfast speech.*

b. Special Staff Report – Video Presentations

i. Restoration Efforts – (Andy Cline)

President Richard Kessel said that within 24 hours of the recent storm on Long Island, Authority crews were on their way there to help restore power to Long Island Power Authority customers. He expressed thanks on behalf of the Trustees and himself to Mr. Gil Quiniones, Mr. Edward Welz, Mr. Steven DeCarlo, Mr. Andrew Cline, union leaders and the workers who volunteered for this effort. He said that he has asked Mr. Francis Ryan to work with Mr. Quiniones, Mr. Welz and Mr. DeCarlo on both an emergency management plan and mutual aid agreements with other utilities (if practical) for similar future situations.

Mr. Cline said that the Authority staff who worked on this effort deserved the kind words and that they enjoyed the opportunity to help. He thanked Mr. Michael Flynn and Mr. Kevin O’Keeffe and his crew for taking photographs and creating video of the restoration work. The Authority crew worked until 2:00 a.m. on the first day they were on Long Island. He said that this wasn’t the first time the Authority had helped out in this way. In the 1980s, Authority crews helped restore power after Hurricane Gloria struck Long Island and also helped out after a hurricane hit Puerto Rico. In 2006, Authority crews pitched in with restoration efforts after a major storm in Buffalo.

President Kessel pointed out that the Authority staff who did this work normally work on transmission, not distribution, lines, and he thanked Mr. Welz for emphasizing safety first as the project got under way.

ii. NYPA: Powering Success – (James Pasquale)

Mr. James Pasquale introduced a video highlighting the work of the Marketing and Economic Development department, saying that the video told the story of the more than 100 agenda items he has presented to the Trustees over the last few years.

President Kessel said that he planned to have similar videos detailing other Authority work presented to the Trustees at their meetings every few months. He said that the May Trustees’ Meeting would be held in Elmira, possibly at Anchor Glass; at the very least, a tour of Anchor Glass will be scheduled. Chairman Townsend said that the Authority’s economic development success stories are all very impressive and that he and the other Trustees appreciate the work Authority staff are doing every day.

c. Report of the Chief Operating Officer

In February, NYPA placed the Long Island Sound Cable – a critical transmission asset in a sensitive area – back in service after a fault damaged the cable in December. This month generating plants exceeded targets for availability to bid into the NYISO energy market, but prices remain low.

POWER SUPPLY

Plant Performance

In February, systemwide net generation¹ was 1,676,270 megawatts (MWh)², which is below the projected net generation of 1,728,710 MWh. For the year, actual net generation was 4,097,248 MWh, below the year-to-date net generation target of 4,137,843 MWh.

The plants were available to produce electricity 92.9 percent of the time during February, while the generation market readiness factor³ was 99.9 percent, compared to a target of 99.4 percent. For the year, generation market readiness is also 99.9 percent.

While there were no significant unplanned generation events⁴ in February, a few unscheduled outages⁵ did occur. The total lost opportunity cost of all unscheduled outages in the month was \$0.07 million, compared with generation revenue of \$150.7 million. The year-to-date lost opportunity cost was \$0.12 million compared to generation revenue of \$322 million.

River flows for the month at the Niagara project were below historical averages. At St. Lawrence-FDR, flows were consistent with forecast and slightly above historical averages. The forecast 2010 river flows for both the Niagara River and the St. Lawrence River are below historical average flows.

Transmission Performance

The transmission reliability⁶ for February was 94.0 percent, which is under the target of 95.8 percent. The year-to-date actual reliability is 93.7 percent, below the target of 94.3 percent. This is primarily due the Long Island Sound Cable outage described below.

There were four significant unplanned transmission events⁷ in February, two that occurred in February and two that continued from January, totaling 1,259 hours. The 345 kV Long Island Sound Cable⁸, damaged in

December, was placed back in service on February 19. Detroit Edison will be analyzing parts of the damaged cable during the latter part of March to determine the as-yet unknown cause of the outage. The Marcy Capacitor Bank #1 outage, described in last month's COO Report, was repaired and placed back into service on February 1. An outage along Marcy South, on the Utica-Coopers Corner line in Central New York, occurred during a winter storm due to ice on the conductors⁹. The outage was limited to less than 15 hours due to the quick response by NYPA's Transmission Maintenance group to locate and correct the problem. There was an outage on the Niagara-Beck line, connecting the Niagara Power Project to Canada, due to problems with the Niagara 345 kV circuit breakers¹⁰. The cause of this outage is currently under investigation.

Life Extension and Modernization Programs

Work on the 13th of the 16 units at the St. Lawrence-FDR project was started on schedule as part of the project's Life Extension and Modernization¹¹ (LEM) program on December 19, 2009. The unit is currently scheduled to return to service in late July following its refurbishment. Recent inspections of the unit revealed that significant repairs will be required that could extend the outage. Staff is evaluating these findings and their impact to the overall LEM schedule. The overall LEM project is scheduled for completion in 2013.

Work on the fourth and final unit at Blenheim-Gilboa remains on course for completion in June 2010.

Transmission Initiatives

NYPA staff is continuing to work with National Grid, Con Edison, and the Long Island Power Authority (LIPA), regarding a proposed transmission line that would deliver power from Canada and upstate renewable energy projects to New York City.

A request for proposals¹² (RFP) to perform economic studies in relation to the proposed transmission initiative was awarded in February. Con Edison and LIPA provided comments and input in developing the final scope of work for the RFP. After reviewing the proposals and estimated costs for the work submitted in response to the RFP, NYPA and National Grid selected PA Consulting to conduct the economic analysis. A meeting between NYPA, National Grid, Con Edison, LIPA, and PA Consulting was held on March 9 to review the assumptions and sensitivity analyses that will be included in the economic study. The analyses are scheduled to be completed during the second quarter of 2010.

Con Edison and LIPA had expressed an interest in exploring commercial arrangements for the Transmission Initiative in conjunction with the economic analyses. On February 2, NYPA and National Grid held a multi-disciplinary internal meeting with our consultants at Navigant to explore commercial arrangements to present to Con Edison and LIPA. A follow-up meeting of this group was held on March 3, and staff is preparing several commercial scenarios to review with NYPA Executive Management prior to meeting with National Grid, Con Edison and LIPA.

Organizational Realignment

Preliminary results of the assessment of potential operational interfaces between the Power Generation and Transmission groups are anticipated in the second quarter of 2010. The review of potential organizational synergies between the Energy Control Center, Energy Resource Management (ERM) and Power Generation operations will start in March 2010.

Environmental

There was one recordable environmental incident this month, a discharge from a storm water drain at the St. Lawrence switchyard that was in violation of a State Pollution Discharge Elimination System (SPDES) Permit¹³ for total suspended solids¹⁴. This is the second recordable environmental incident of 2010; the annual target is 25.

Technical Compliance – NERC Reliability Standards

In late January and early February, NYPA self-reported potential non-compliance and submitted mitigation plans to the Northeast Power Coordinating Council (NPCC)¹⁵ for two standards that apply to facility ratings methodology and data for NYPA's generation and transmission assets and one standard that applies to NYPA's Critical Infrastructure Protection¹⁶ program. All three of these are in the Northeast Electric Reliability Council's¹⁷ top 10 list of most violated standards in the industry. In response to these self reports, NYPA received Initial Notification of Alleged Violation Letters from the NPCC, and the NPCC is now evaluating whether violations of the standards occurred.

NYPA received a Compliance Inquiry letter from the NPCC on February 3, requesting information and documentation regarding a system event that occurred at the Niagara Power Project on February 1 that took a

345 kV transmission line to Ontario, Canada, out of service. A response with the supporting data was delivered to the NPCC on February 25. A subsequent request for clarification was received from the NPCC, and NYPA is preparing a response.

ENERGY RESOURCE MANAGEMENT

NYISO Markets

In February, ERM bid more than 1,746,757 MWh of NYPA generation into the New York Independent System Operator (NYISO)¹⁸ markets, netting \$27.6 million in power supplier payments to the Authority. ERM has bid more than 3,841,037 MWh year-to-date netting \$85.4 million in power supplier payments.

February energy markets trended even lower than January and remain significantly lower than five-year historical averages. This reflects a continuing downward trend in energy prices, which was highlighted in a March 11 announcement by the NYISO that wholesale power prices in 2009 were at a 10-year low. Decreasing energy markets continue to affect NYPA's net income attributed to market sales.

Owing in part to Poletti's retirement on January 31, the in-city capacity markets¹⁹ responded with an increase in prices from a weighted average in January of \$2.34/kW-mo²⁰ to \$7.20/kW-mo in February.

Fuel Planning & Operations

In February NYPA's Fuels Group transacted \$18 million in natural gas and oil purchases, compared with \$19 million in February 2009. The reduction is mainly attributed to the retirement of the Poletti unit. Year-to-date natural gas and oil purchases are \$59 million.

OFFICE OF THE CHIEF OPERATING OFFICER

Sustainability Action Plan

NYPA's Sustainability Action Plan was publically released on January 13. Presentations at the power projects are continuing, offering employees across the organization a chance to learn more about the initiative and provide feedback. Progress on the 41 action items has already been made with an enhanced sustainability

section on the public website, development of green office renovation guidelines, and the launch of a green fleet management study.

New York City Climate Change Adaptation Task Force

NYPA has been a member of Mayor Bloomberg's New York City Climate Change Adaptation Task Force since August 2008. The mission of the Task Force is to identify critical infrastructure in New York City that could be at risk from the effects of climate change and to develop coordinated adaptation strategies to secure these assets. As a member of the Task Force, NYPA has been working with other utilities in New York City on identifying potential risks to our utility infrastructure and strategies to mitigate those vulnerabilities. The exercise has provided valuable insights, and NYPA has made the development of an adaptation plan one of the initiatives in the Sustainability Action Plan.

A final New York City Climate Change Adaptation Plan is expected to be released in April 2010 that will provide recommendations and a roadmap for future planning.

GLOSSARY

¹ *Net generation – The energy generated in a given time period by a power plant or group of plants, less the amount used at the plants themselves (station service) or for pumping in a pumped storage facility.*

² *Megawatt hour (MWh) – The amount of electricity needed to light ten thousand 100-watt light bulbs for one hour. A megawatt is equal to 1,000 kilowatts and can power about 800 homes, based on national averages.*

³ *Generation Market Readiness – The availability of generating facilities for bidding into the NYISO market. It factors in available hours and forced outage hours which drive the results.*

⁴ *Significant Unplanned Generation Events – Forced or emergency outages of individual generator units of duration greater than 72 hours, or with a total repair cost of greater than \$75,000, or resulting in greater than \$50,000 of lost revenues.*

⁵ *Outage – The removal of a power plant or transmission line from service. Outages may be scheduled for purposes such as anticipated maintenance, or forced by unexpected events. A significant forced or emergency outage of an individual generating unit is an event of more than 72 hours in duration, entailing a repair cost of more than \$75,000 or resulting in more than \$50,000 of lost revenues. A significant forced or emergency outage of an individual transmission line is an event that directly affects the reliability of the state's transmission network, or the availability of any component of the network, for more than eight hours or has a repair cost of more than \$75,000.*

⁶ *Transmission reliability – A measurement of the impact of forced and scheduled outages on the statewide system's ability to transmit power.*

⁷ *Significant Unplanned Transmission Events – Forced or emergency outages of individual transmission lines which directly affect the reliability of the state’s transmission network, or affect the availability of any component of the state’s transmission network for greater than 8 hours, or that have a repair cost greater than \$75,000.*

⁸ *Long Island Sound Cable – The Sound Cable Project, designated as Feeder Y49, is a 345 kV AC transmission circuit connecting the Consolidated Edison Company of New York, Inc. Sprain Brook Substation in Westchester County with the LIPA East Garden City Substation in Nassau County. The project is approximately 26.3 mile long, including 18.4 miles of underground high pressure fluid filled pipe-type cable and 7.9 miles of underwater self-contained fluid filled cable submarine crossing in the Long Island Sound.*

⁹ *Conductor – A substance that heat or electricity can pass through or along, such as the components in transmission lines.*

¹⁰ *Circuit breaker—A device that connects and disconnects a generator from the electric grid.*

¹¹ *Life Extension and Modernization programs—Major undertakings in which all the turbines at the St. Lawrence-Franklin D. Roosevelt and Blenheim-Gilboa projects are being replaced and the generators and other components significantly refurbished. The programs are intended to ensure that the projects operate at maximum efficiency far into the future.*

¹² *Request for Proposals – A formal solicitation of bids for a project; it may or may not be preceded by a Request for Expressions of Interest or a Request for Information.*

¹³ *State Pollution Discharge Elimination System (SPDES) Permit –A permit required by the New York State Department of Environmental Conservation to regulate the point source discharge of pollutants contained in process water and storm water to surface water and ground water in New York State.*

¹⁴ *Total Suspended Solids – A measure of the suspended solids in wastewater, effluent, or water bodies, determined by laboratory analysis.*

¹⁵ *Northeast Power Coordinating Council (NPCC) - The Northeast Power Coordinating Council, Inc. (NPCC) is the cross-border regional entity and criteria services corporation for Northeastern North America. NPCC’s mission is to promote and enhance the reliable and efficient operation of the international, interconnected bulk power system in Northeastern North America pursuant to an agreement with the Electric Reliability Organization (ERO) which designates NPCC as a regional entity and delegates authority from the U.S. Federal Energy Regulatory Commission (FERC), and by Memoranda of Understanding with applicable Canadian Provincial regulatory and/or governmental authorities. The ERO to which NPCC reports is the North American Electric Reliability Corporation (NERC).*

¹⁶ *Critical Infrastructure Protection (CIP) – The Critical Infrastructure Protection (CIP) program coordinates all of the North American Electricity Reliability Corporation’s (NERC) efforts to improve physical and cyber security for the bulk power system of North America, as it relates to reliability. These efforts include standards development, compliance enforcement, assessments of risk and preparedness, disseminating critical information via alerts to industry, and raising awareness of key issues.*

¹⁷ *North American Electric Reliability Corporation (NERC) – The organization that develops and enforces mandatory reliability standards for the bulk power system in the United States, issues long-term and seasonal reliability forecasts and monitors the power system. (NERC standards are also mandatory and enforceable in parts of Canada.)*

¹⁸ *New York Independent System Operator (NYISO) – A not-for-profit organization that operates New York State’s transmission system, administers the state’s wholesale electricity markets and engages in planning and forecasting to ensure the future reliability of the statewide power system.*

¹⁹ *In-City Capacity Markets – The New York Independent System Operator (NYISO) must ensure that sufficient resources are available to meet projected load on a long-term basis. In order to facilitate this, the NYISO administers a capacity market. This market matches buyers and sellers of capacity using the clearing price methodology. Given the constrained nature of the transmission system, the New York State Reliability Council (NYSRC) requires loads in New York City and Long Island to buy a certain percentage of their capacity from suppliers physically located in those areas.*

²⁰ *Dollars per Kilowatts-months (\$/kW-mo) – The unit of sale in capacity markets. A kilowatt-month is roughly equivalent to the capacity needed to generate one kilowatt for one month.*

Chairman Townsend thanked Mr. Quiniones for coming to Rochester to brief him on the reorganization of the Authority's operating departments and Mr. Quiniones' vision for the future.

d. Report of the Chief Financial Officer

Trustee Jonathan Foster thanked Ms. Elizabeth McCarthy for the improved format of the report.

Trustee Nicandri noted that the Trustees received a pre-meeting briefing on the financials and other items from Mr. Russak.

New York Power Authority

Report of the Chief Financial Officer

For the Two Months Ended February 28, 2010

**Report of the Chief Financial Officer
For the Two Months Ended February 28, 2010
Executive Summary**

Results of Operations

Net income for the two months ended February 28, 2010 was \$67.5 million, which was \$4.5 million below budget. Results through February included lower net margins on sales (\$13.6) substantially offset by higher non-operating income (\$9.3). Net margins were lower at Niagara (\$19.1) primarily due to lower volumes of market-based sales. Generation at Niagara was 9% lower than the forecast due primarily to lower than anticipated lake levels. In addition, at Niagara, average energy prices for sales into the market were approximately 19% lower than budgeted. The negative Niagara variance was partially offset by higher net margins at Flynn (\$2.7, lower fuel costs due to lower prices) and St. Lawrence (\$0.9, higher generation). Non-operating income included the positive impact of an unrealized gain (\$8.1) on the Authority's investment portfolio resulting from a decrease in market interest rates as well as lower costs on variable rate debt.

Year-end Projection

Below average precipitation and resulting water flows at the hydro projects, combined with lower market prices, continue to depress the 2010 Net Income projection with the current year-end projection at \$212 million, \$96 million below budget. Precipitation over the Great Lakes was recorded at only 61% of long-term average over the past four months. This has resulted in a lowering of the net generation projection at the hydro facilities by 1.6 twh to 18.9 twh for 2010 and a corresponding Net Income reduction of approximately \$61 million. Market prices for energy are presently projected to be about 18% below the official forecast, resulting in an estimated \$25 million reduction to Net Income. An additional \$19 million drop in Net Income is estimated as a result of lower capacity prices as compared to original forecast, with 2010 prices for NYC currently forecast at 15% below the official forecast and Rest-of-State capacity at 29% below forecast. Partially mitigating the negative effect of the lower hydro flows and market prices is an increase of \$9 million in miscellaneous items, including \$6 million attributable to the mark-to-market valuation of the portfolio.

Cash & Liquidity

The Authority ended the month of February with total operating funds of \$964 million as compared to \$907 million at the end of 2009. The increase of \$57 million was primarily attributed to positive net cash provided by Operating Activities and the Value Sharing payment of \$72 million received from Entergy on January 15th, partially offset by scheduled debt service payments on February 15th. Looking forward, we are anticipating the operating fund balance

to generally track the lower net income results. The year-end operating fund balance is currently projected to be \$1.04 billion, an increase of \$134 million during the year, but approximately \$95 million below budgeted level.

Energy Risk

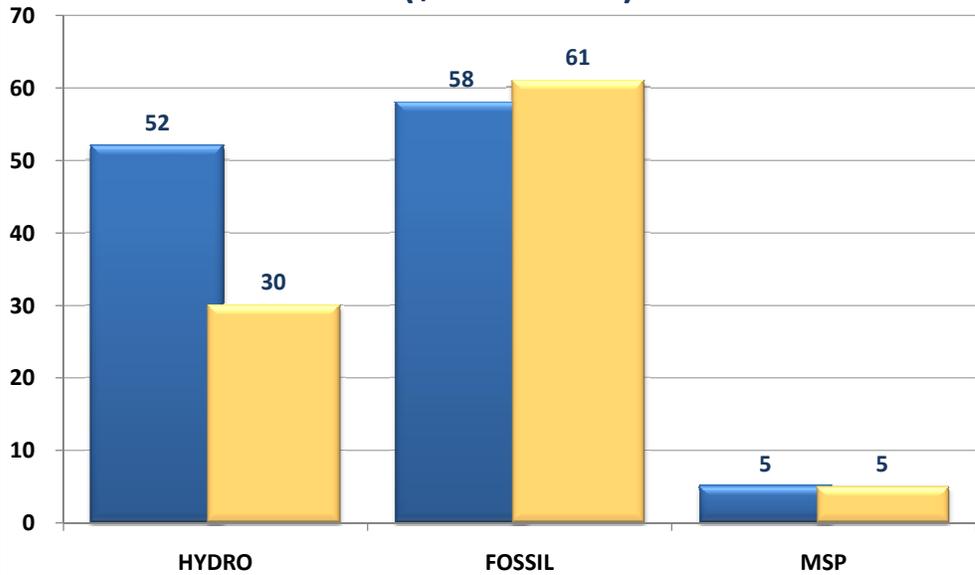
At February 28, 2010, the fair market value of outstanding energy derivatives was an unrealized loss of \$247.5 million for financial contracts extending through 2017. Year to date, financial energy derivative settlements resulted in a net loss of \$4.9 million.

Net Income
Two Months ended February 28, 2010
(\$ in millions)

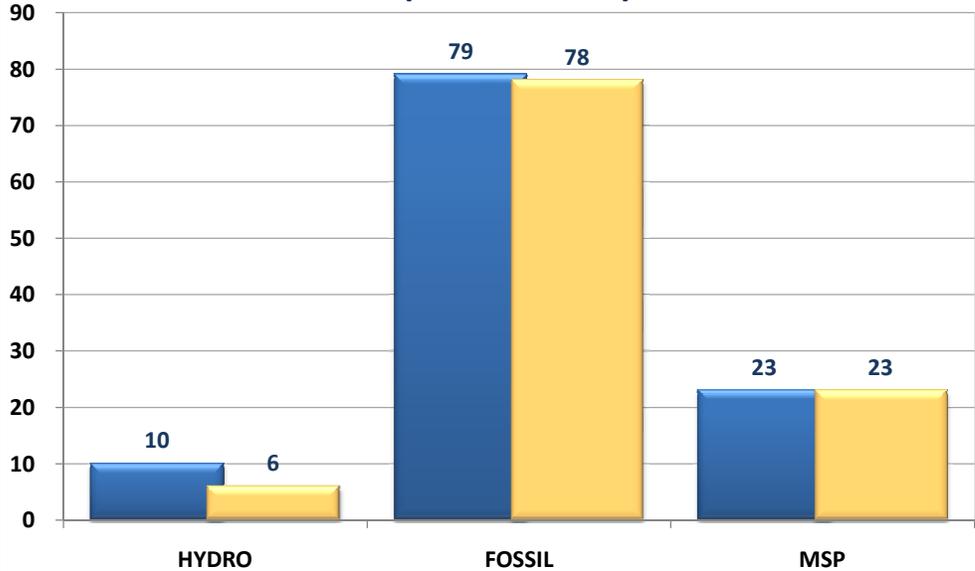
	Actual	Budget	Variance
Niagara	\$21.3	\$39.6	(\$18.3)
St. Lawrence	5.5	3.7	1.8
BG	0.3	2.3	(2.0)
SENY	10.4	8.7	1.7
SCPP	(2.5)	(1.9)	(0.6)
Market Supply Power	(6.9)	(6.7)	(0.2)
Flynn	5.6	2.7	2.9
Transmission	8.4	6.0	2.4
Non-facility	25.4	17.6	7.8
Total	\$67.5	\$72.0	(\$4.5)

<u>Major Factors</u>	<u>Better (Worse)</u>
<p><u>Niagara</u> Primarily lower revenues on market based sales (\$15.5) due to lower volumes available resulting from lower generation and lower regulation revenues (\$2.9). In addition, average energy prices for sales into the market were approximately 19% lower than budgeted (\$40/mwh) actual vs. \$50/mwh budgeted).</p>	(\$18.3)
<p><u>St. Lawrence</u> Higher volume of sales (7% higher generation) offset by lower prices.</p>	1.8
<p><u>B-G</u> Lower net revenues as a result of reduced generation due to the limited price differential between peak and off-peak energy prices.</p>	(2.0)
<p><u>Flynn</u> Lower than anticipated fuel costs due to lower prices on natural gas and less than anticipated consumption of oil resulting in increased margins on fuel.</p>	2.9
<p><u>Other facilities</u></p>	3.3
<p><u>Non-facility (including investment income)</u> Primarily positive impact of a mark-to-market gain (\$8.1) on Authority's investment portfolio due to a decrease in market interest rates.</p>	7.8
Total	(\$4.5)

Market-Based Power Energy Sales
Two months ended February 28, 2010
(\$ in millions)



Market-Based Power Energy Purchases
Two months ended February 28, 2010
(\$ in millions)



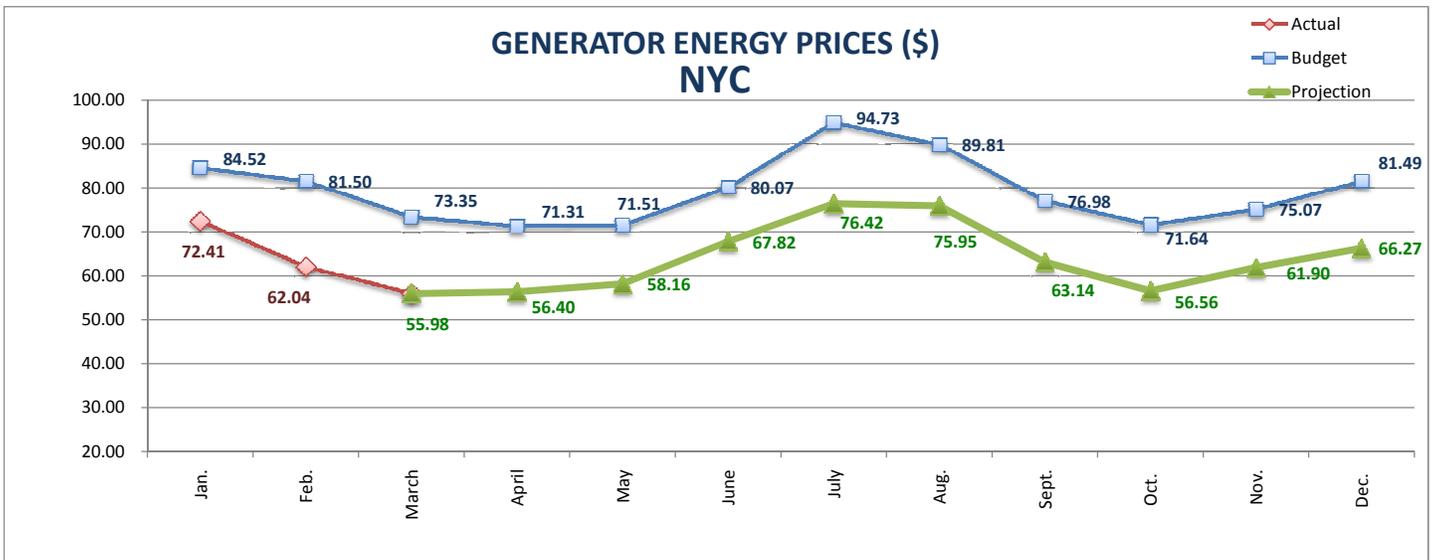
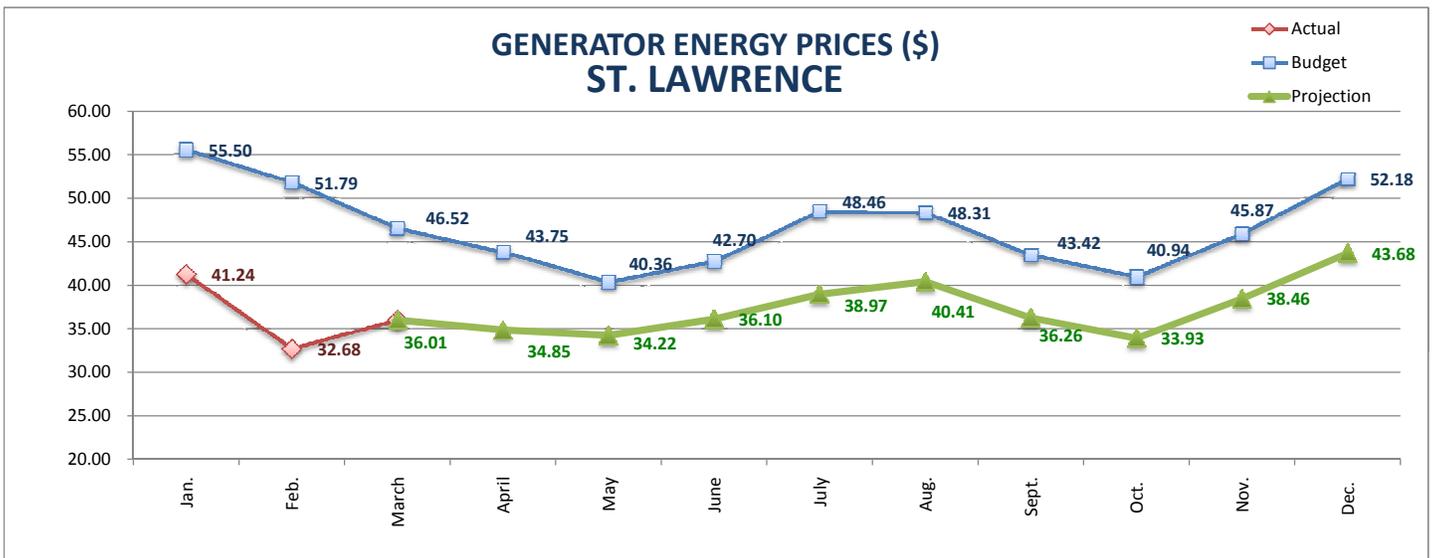
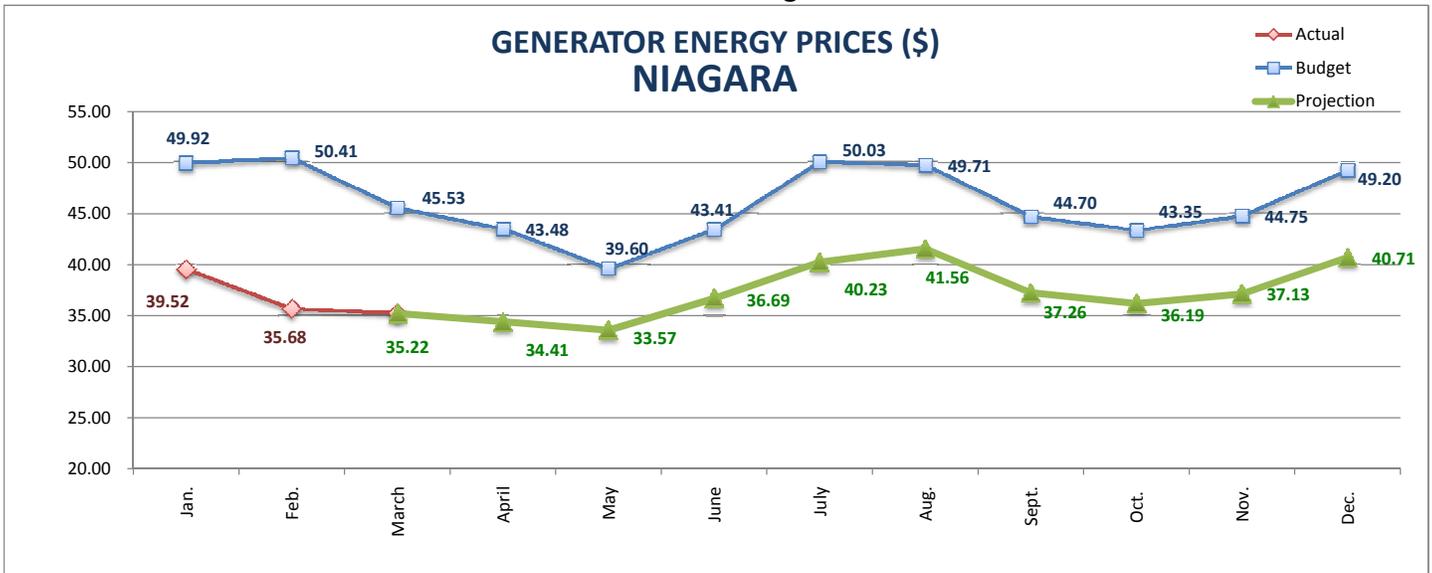
REVENUES		
SALES (MWH)		
	BUDGET	ACTUAL
Hydro*	964,037	714,755
Fossil	518,189	618,200
MSP	95,297	116,262
TOTAL	1,577,523	1,449,217
PRICES (\$/MWH)		
Hydro*	\$54.66	\$42.28
Fossil	\$111.41	\$99.04
MSP	\$47.02	\$38.05
AVERAGE	\$72.85	\$66.15

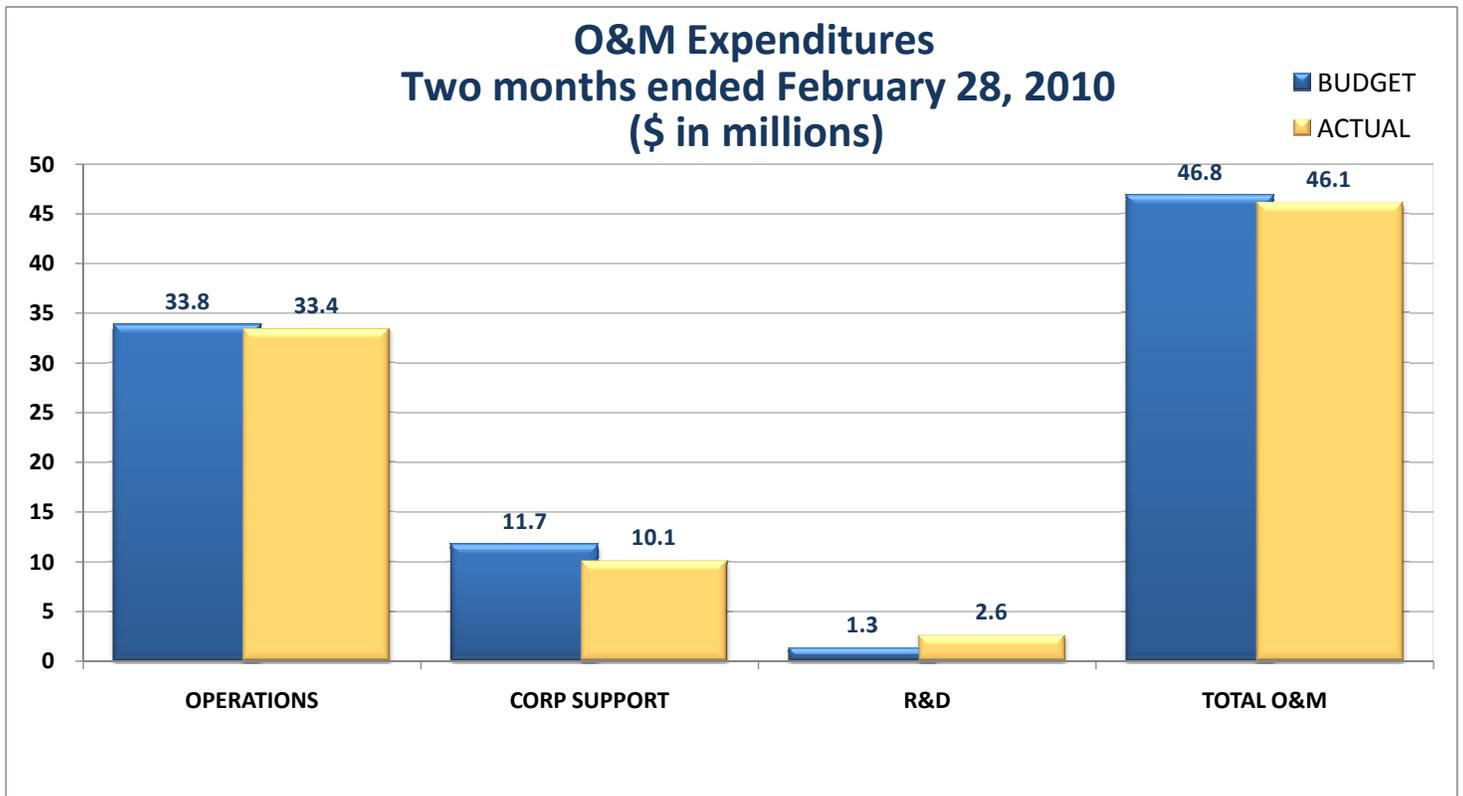
* Includes Niagara, St. Lawrence, B-G, and Small Hydro.

REVENUES		
SALES (MWH)		
	BUDGET	ACTUAL
Niagara	539,403	334,693
St. Law.	260,005	315,841
PRICES (\$/MWH)		
Niagara	\$49.76	\$40.32
St. Law.	\$49.90	\$38.05

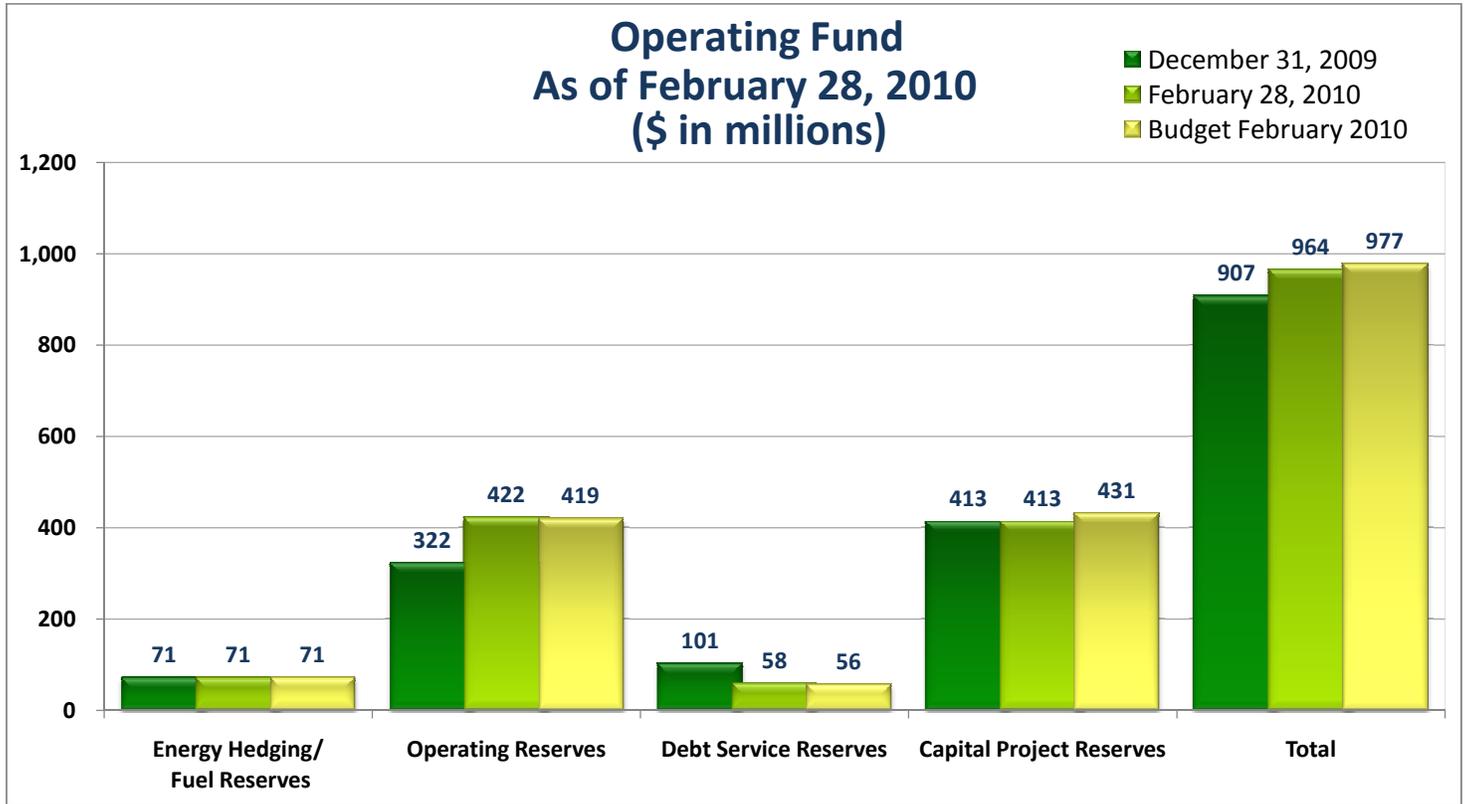
COSTS		
PURCHASES (MWH)		
	BUDGET	ACTUAL
Hydro	273,447	185,510
SENY	1,449,634	1,523,110
MSP	486,604	513,601
TOTAL	2,209,685	2,222,221
COSTS (\$/MWH)		
Hydro	\$37.21	\$30.18
SENY	\$54.25	\$51.73
MSP	\$47.13	\$44.60
AVERAGE	\$50.57	\$48.28

RESULTS OF OPERATIONS
Energy Prices
Actual vs Budget

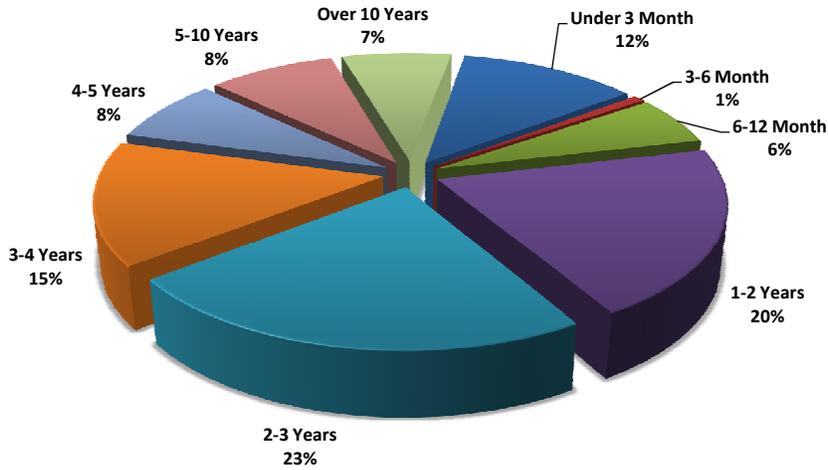




- Through February, O&M expenses were \$0.7 lower than the budget.
- Corporate Support expenses were under budget by \$1.6 due mostly to timing differences related to spending for corporate support building maintenance, business customer energy efficiency audits and legal consultants.
- Operations expenditures were \$0.4 lower than budgeted due primarily to lower than expected expenditures for recurring work at the transmission facilities partially offset by higher expenditures at the SCPP's, resulting from the timing of outage work budgeted in March.

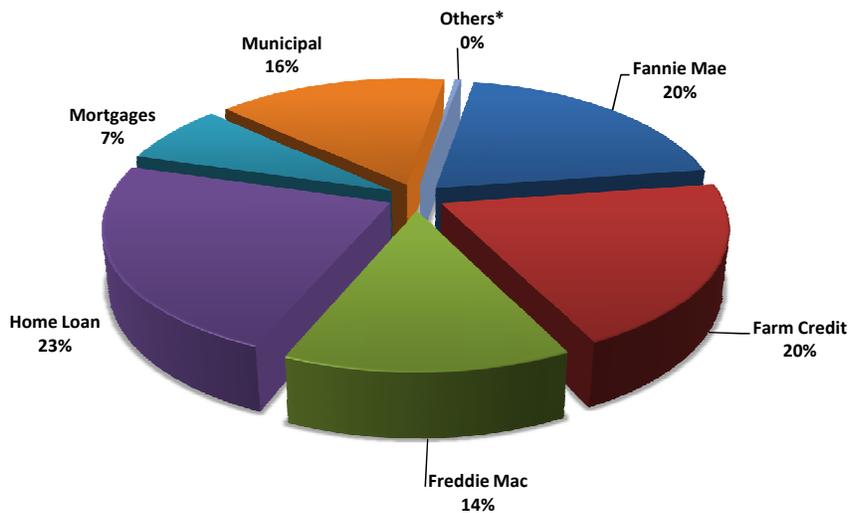


The increase in the operating reserve balance resulted primarily from the receipt of a \$72 million payment from Entergy, relating to the Value Sharing Agreement.

**Maturity Distribution
As of February 28, 2010**

MATURITY DISTRIBUTION

(\$ in millions)

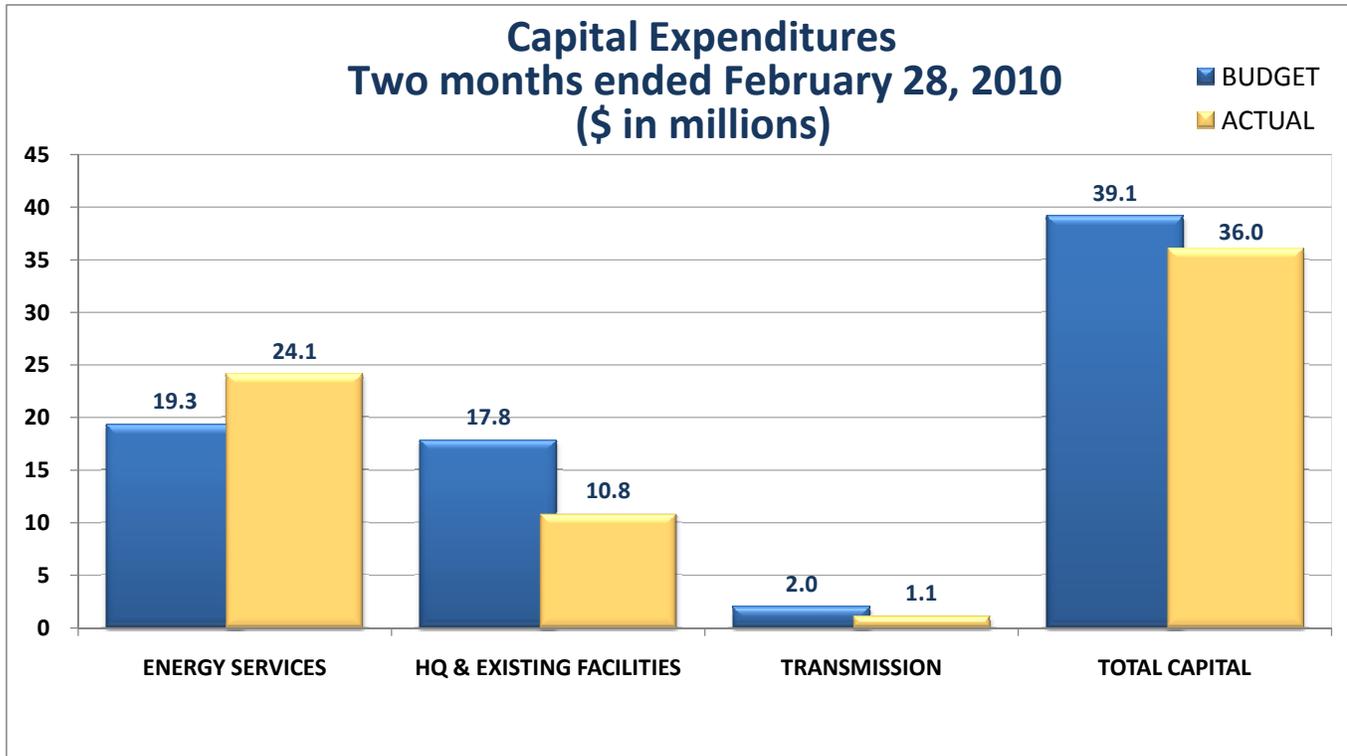
Under 3 Months	\$123.2
3-6 Months	7.7
6-12 Months	60.9
1-2 Years	208.7
2-3 Years	236.8
3-4 Years	153.5
4-5 Years	79.7
5-10 Years	87.4
Over 10 Yrs	75.5
Total	\$1,033.4

**Asset Allocation
As of February 28, 2010**

ASSET ALLOCATION

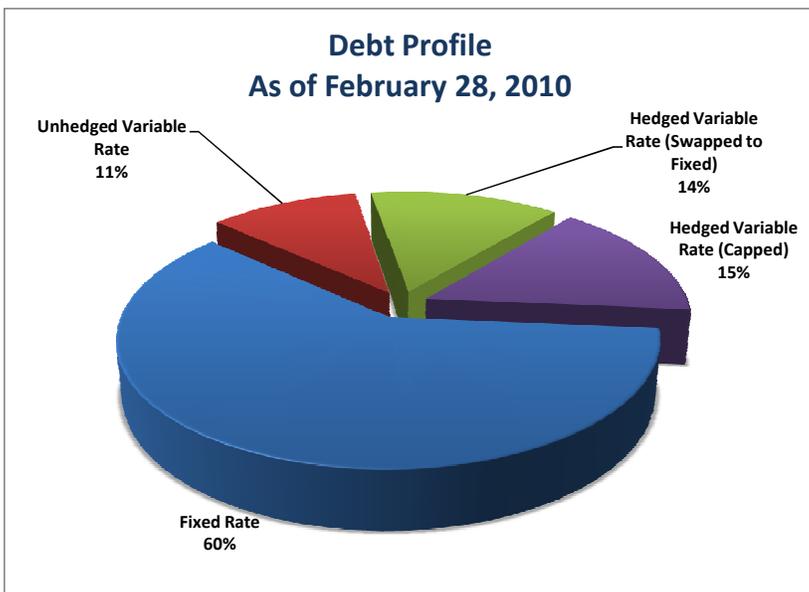
(\$ in millions)

Farm Credit	\$205.3
Home Loan	207.1
Freddie Mac	140.9
Fannie Mae	240.2
MORTGAGES	76.0
MUNI	160.1
OTHERS*	3.8
Total	\$1,033.4

*Includes CDs and Repos



- Capital expenditures through February were under budget by \$3.1.
- Lower capital expenditures at HQ and Existing Facilities were primarily due to timing differences related to B-G and St. Lawrence life extension and modernization projects.
- Energy Services expenditures exceeded the budget due to accelerated construction activity related to NYCHA’s hot water storage tank replacement and CUNY & Brooklyn College Steel Trap Replacement Project.
- Under the Expenditure Authorization Procedure, the President has authorized new expenditures on budgeted capital projects of \$9.3 for the year to date. There were no new expenditures authorized in February.



DEBT PROFILE	
(\$ in millions)	
Fixed Rate	\$1,173.4
Unhedged Variable Rate	\$208.6
Hedged Variable Rate (Swapped to Fixed)	\$264.1
Hedged Variable Rate (Capped)	\$300.0
Total	\$2,011.6

ENERGY DERIVATIVES

Results

Year-to-date financial energy derivative settlements resulted in a net loss of \$4.9 million that was incurred by entering into hedge positions as requested by or transacted on behalf of the Authority's Customers. Of that total amount, \$5.3 million in losses would be subject to cost recovery mechanisms where the resulting hedge settlements would be incorporated into and recovered through Customer rates. Energy derivatives that were transacted by the Authority for their own account resulted in savings close to \$0.4 million.

Year-to-Date 2010 Energy Derivative Settlements & Fair Market Valuation of Outstanding Positions (\$ in millions)

	Settlements ¹	Fair Market Value			Total
	YTD	2010	2011	>2011	
NYPA	\$0.4	(\$0.4)	-	-	(\$0.4)
Customer Contracts	(5.3)	(72.1)	(58.9)	(116.1)	(\$247.1)
Total	(\$4.9)	(\$72.5)	(\$58.9)	(\$116.1)	(\$247.5)

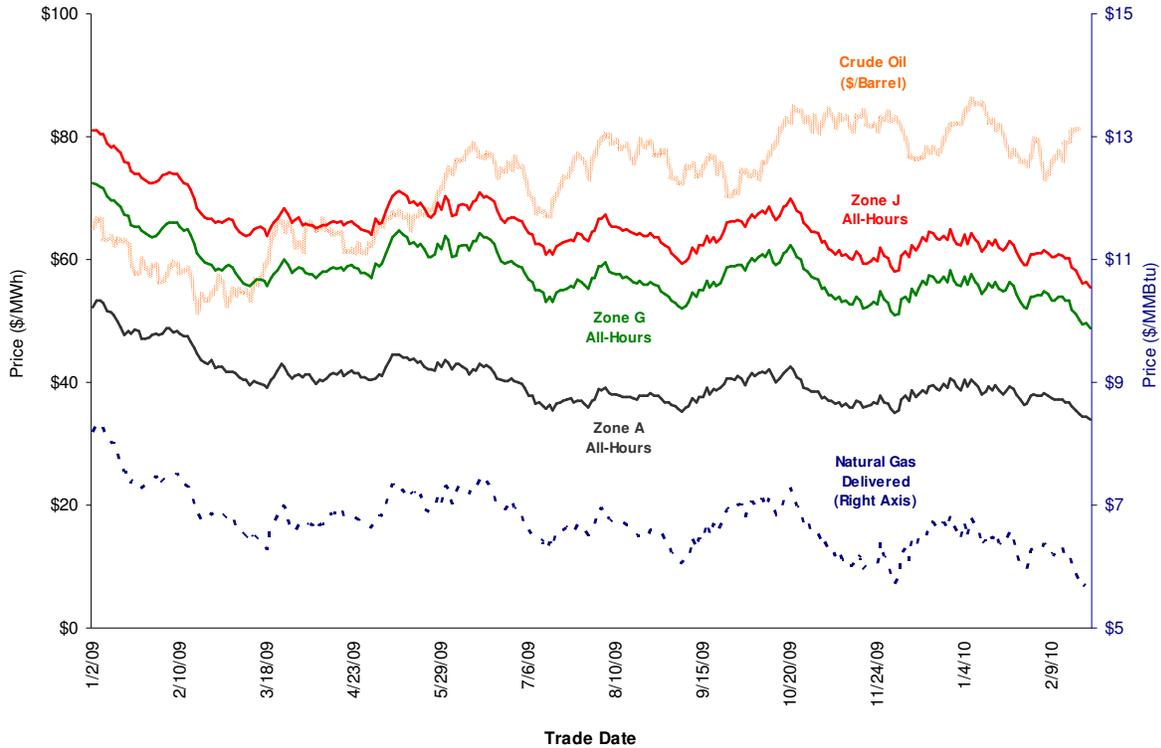
¹Based on Preliminary Settlement Figures through February 2010.

At the end of February, the fair market value of outstanding positions was valued at an unrealized loss of \$247.5 million for positions extending through 2017.

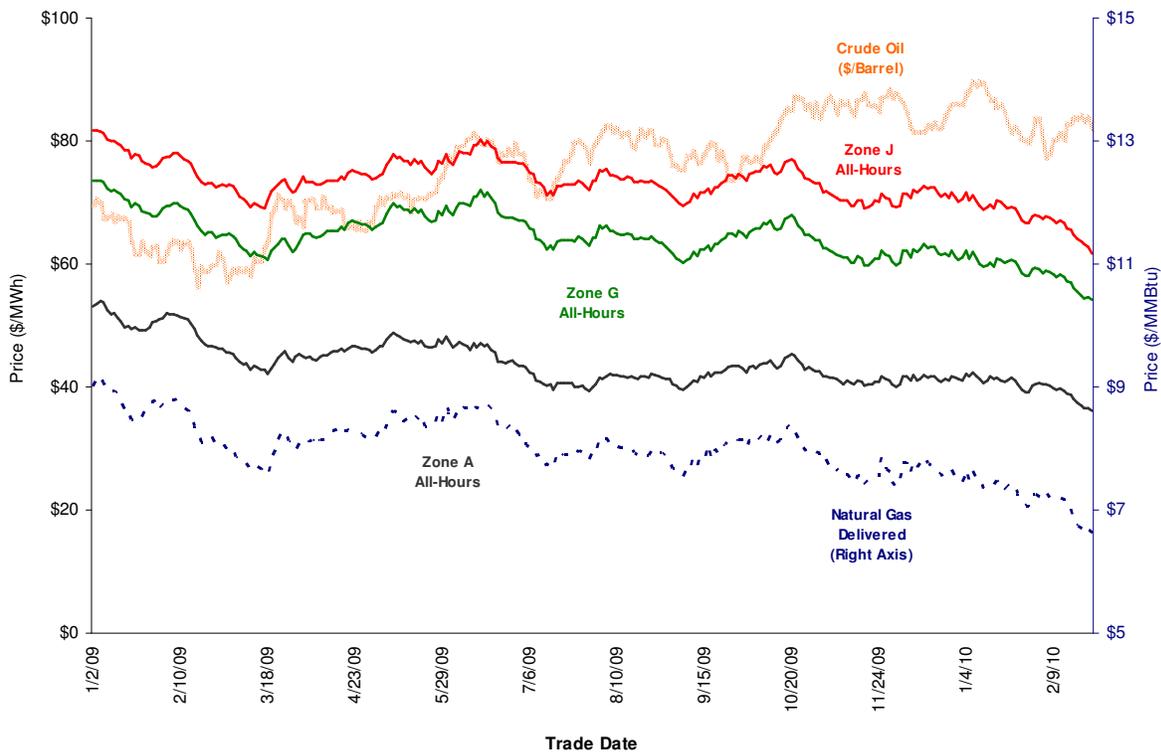
Market Summary

The exhibit below shows the average price of futures contracts for the balance of 2010 (March to December 2010) and how they have traded since 2009, while the next exhibit illustrates the average price of futures contracts for 2011. Warmer than average temperatures have dampened energy and natural gas demand, which has resulted in soft pricing throughout the month of February.

Average March to December 2010 Forward Price as Traded



Average January to December 2011 Forward Price as Traded



STATEMENT OF NET INCOME
For the Two Months Ended February 28, 2010
(\$ in Millions)

Annual Budget		Actual	Budget	Variance Favorable/ (Unfavorable)
	Operating Revenues			
\$2,062.3	Customer	\$321.0	\$330.1	(\$9.1)
591.7	Market-based power sales	73.8	82.6	(8.8)
54.4	Ancillary services	7.5	11.8	(4.3)
102.9	NTAC and other	19.7	16.8	2.9
749.0	Total	101.0	111.2	(10.2)
2,811.3	Total Operating Revenues	422.0	441.3	(19.3)
	Operating Expenses			
864.8	Purchased power	132.1	131.0	(1.1)
340.8	Fuel consumed - oil & gas	59.4	65.0	5.6
91.0	Ancillary services	13.0	14.8	1.8
519.9	Wheeling	70.1	70.2	.1
312.3	Operations and maintenance	46.1	46.8	.7
160.3	Depreciation and amortization	27.3	26.7	(.6)
141.7	Other expenses	23.3	23.1	(.2)
(10.4)	Allocation to capital	(1.1)	(1.2)	(.1)
2,420.4	Total Operating Expenses	370.2	376.4	6.2
390.90	Net Operating Income	51.8	64.9	(13.1)
	Nonoperating Revenues			
88.9	Post nuclear sale income	17.2	17.2	-
53.1	Investment income	8.0	8.8	(.8)
(5.8)	Mark to market - investments	7.1	(1.0)	8.1
136.2	Total Nonoperating Revenues	32.3	25.0	7.3
	Nonoperating Expenses			
107.0	Contributions to New York State	-	-	-
112.3	Interest and other expenses	16.6	18.7	2.1
219.3	Total Nonoperating Expenses	16.6	18.7	2.1
(83.1)	Net Nonoperating Income (Loss)	15.7	6.3	9.4
\$307.8	Net Income (Loss)	\$67.5	\$71.2	(\$3.7)

**COMPARATIVE BALANCE SHEETS
February 28, 2010**

Assets	February 2010	February 2009	December 2009
Current Assets			
Cash	\$0.1	\$0.1	\$0.1
Investments in government securities	987.6	866.9	913.4
Interest receivable on investments	7.7	8.7	5.8
Accounts receivable - customers	184.7	232.6	158.7
Materials and supplies, at average cost:			
Plant and general	84.0	82.5	82.3
Fuel	17.1	34.1	21.7
Prepayments and other	94.3	199.2	103.8
Total Current Assets	1,375.5	1,424.1	\$1,285.8
Noncurrent Assets			
Restricted Funds			
Investment in decommissioning trust fund	952.2	789.8	942.4
Other	94.7	99.2	94.1
Total Restricted Funds	1,046.9	889.0	1,036.5
Capital Funds			
Investment in securities and cash	185.5	202.0	189.2
Total Capital Funds	185.5	202.0	189.2
Net Utility Plant			
Electric plant in service, less accumulated depreciation	3,320.6	3,346.0	3,347.8
Construction work in progress	156.5	171.1	144.8
Net Utility Plant	3,477.1	3,517.1	3,492.6
Other Noncurrent Assets			
Receivable - NY State	318.0	-	318.0
Deferred charges, long-term receivables and other	683.1	491.9	566.2
Notes receivable - nuclear plant sale	116.2	127.6	170.1
Total other noncurrent assets	1,117.3	619.5	1,054.3
Total Noncurrent Assets	5,826.8	5,227.6	5,772.6
Total Assets	\$7,202.3	\$6,651.7	\$7,058.4
Liabilities and Net Assets			
Current Liabilities			
Accounts payable and accrued liabilities	\$1,048.3	\$917.8	\$911.0
Short-term debt	294.4	259.8	289.2
Total Current Liabilities	1,342.7	1,177.6	1,200.2
Noncurrent Liabilities			
Long-term Debt			
Revenue bonds	1,192.3	1,232.6	1,192.7
Adjustable rate tender notes	137.5	144.0	137.5
Commercial paper	340.8	421.4	413.3
Total Long-term Debt	1,670.6	1,798.0	1,743.5
Other Noncurrent Liabilities			
Nuclear plant decommissioning	952.2	789.8	942.4
Disposal of spent nuclear fuel	215.9	215.5	215.8
Deferred revenues and other	133.0	138.3	136.0
Total Other Noncurrent Liabilities	1,301.1	1,143.6	1,294.2
Total Noncurrent Liabilities	2,971.7	2,941.6	3,037.7
Total Liabilities	4,314.4	4,119.2	4,237.9
Net Assets			
Accumulated Net Revenues - January 1	2,820.4	2,566.8	2,566.9
Net Income (Loss)	67.5	(34.3)	253.6
Total Net Assets	2,887.9	2,532.5	2,820.5
Total Liabilities and Net Assets	\$7,202.3	\$6,651.7	\$7,058.4

SUMMARY OF OPERATING FUND CASH FLOWS
For the Two Months Ended February 28, 2010
(\$ in millions)

Operating Fund	
Opening	\$906.8
Closing	964.1
	<hr/>
Increase/(Decrease)	57.3
 Cash Generated	
Net Operating Income	51.8
Adjustments to Reconcile to Cash Provided from Operations	
Depreciation & Amortization	27.3
Net Change in Receivables, Payables & Inventory	(9.2)
Other	(1.0)
 Net Cash Generated from Operations	 68.9
 (Uses)/Sources	
Utility Plant Additions	(14.7)
Debt Service	
Commercial Paper 2	(67.6)
Commercial Paper 3 & Extendible Municipal Commercial Paper 1	(5.4)
Investment Income	5.1
Entergy Value Sharing Agreement	72.0
Other	(1.0)
	<hr/>
Total (Uses)/Sources	(11.6)
 Net Increase in Operating Fund	 57.3

6. Annual Review and Approval of Guidelines for the Investment of Funds and 2009 Annual Report on Investment of Authority Funds

The President and Chief Executive Officer submitted the following report:

SUMMARY

“The Trustees are requested to review and approve the attached 2009 Annual Report on Investment of Authority Funds (Exhibit ‘6-A’).

BACKGROUND

“Section 2925 of the Public Authorities Law requires the review and approval of an annual report on investments. Pursuant to the statute, the attached report includes Investment Guidelines (‘Guidelines’) that set standards for the management and control of the Authority’s investments, total investment income, a statement of fees paid for investment management services, the results of an independent audit, a detailed inventory report for each of the Authority’s nine portfolios as of December 31, 2009 and a summary of transactions with dealers and banks. The approved annual report is filed with the State Division of the Budget, with copies to the Office of the State Comptroller, the Senate Finance Committee and the Assembly Ways and Means Committee. The report is also available to the public upon written reasonable request.

DISCUSSION

“In 2009, the Authority’s investment portfolios, exclusive of the separately managed Other Post-Employment Benefits Trust Fund and Nuclear Decommissioning Trust Fund, averaged \$979 million with a December 31, 2009 cost of \$1.10 billion and positive mark-to-market of \$17.2 million. At year-end, \$907 million was held in the Authority’s Operating Fund. The Operating Fund was created by the Authority’s Bond Resolution (General Resolution Authorizing Revenue Obligations dated February 24, 1998). A number of reserves have been established within the Operating Fund, as follows:

- **Debt Service Reserve (\$101 million)** – The Debt Service Reserve is funded monthly to have sufficient amounts available to pay debt service obligations when due. The Authority’s scheduled principal and interest payments total approximately \$200 million per year, with payment dates set each February, May and November.
- **Energy Hedging/Fuel Reserve (\$71 million)** – The Fuel Reserve was established to maintain funds to match a federal obligation to pay for the processing and final disposition of spent nuclear fuel burned by the Authority when it owned nuclear plants, and to have funds available for use as collateral that may be required to support the Authority’s authorized fuel and energy hedging transactions. On February 3, 2009, the Trustees approved the temporary transfer of \$215 million held in the Energy Hedging/Fuel Reserve for the spent fuel obligation to the State of New York (‘State’) to assist with the State’s budgetary deficits. The temporary asset transfer was completed on February 25, 2009 and is in accordance with the terms and conditions of a Memorandum of Understanding between the State and the Authority. The December 31, 2009 balance of \$71 million represents \$70 million of collateral available for fuel and energy hedging transactions and an additional \$1 million in accrued spent fuel liabilities.
- **Capital Project Reserve (\$413 million)** – This amount is being set aside to help fund any major new investments in energy infrastructure by the Authority. In order to minimize customer costs, maintain the Authority’s financial metrics and maintain ready access to the capital markets, it has been determined that the next major investment should be financed with a portion funded by debt and a portion funded by Authority cash or, in effect, its ‘equity.’ This Reserve has been established to provide this equity. On February 3, 2009, the Trustees approved the temporary transfer of \$103 million from the Capital Project

Reserve to the State of New York to assist with the State's budgetary deficits. The transfer was conditioned on a reaffirmation by the Trustees that such transfer remains feasible and advisable at the time of payment. On July 28, 2009, the Trustees reaffirmed the transfer and payment was made to the State in September 2009. The temporary asset transfer is in accordance with the terms and conditions of the aforementioned Memorandum of Understanding.

- **Operating Reserve (\$322 million)** – The Operating Reserve includes a reserve for working capital and its emergency repair fund. The Authority's Trustees have established a minimum amount of \$175 million for this purpose and funds cannot be released for 'any lawful corporate purpose' (pursuant to Section 503(1)(e) of the Bond Resolution) unless this minimum reserve level is satisfied. The December 31, 2009 Operating Reserve of \$322 million reflects this \$175 million minimum, plus the retention of funds anticipated for various economic development programs and other voluntary contributions to the State. On January 27, 2009, the Trustees approved a voluntary contribution of \$119 million to the State in light of the State's budgetary deficits to be made before the end of the State's 2008-09 fiscal year. Such payment was made on January 30, 2009. On February 3, 2009, the Trustees approved an additional voluntary contribution of \$107 million to the State to be paid by March 31, 2010 conditioned on a reaffirmation by the Trustees that such transfer remains feasible and advisable at the time of payment. In a separate item, the Trustees will be asked to reaffirm this voluntary contribution. The Operating Reserve balance at February 28, 2010 was \$422 million.

"In addition to the Operating Fund portfolio, as of December 31, 2009, the Authority separately held a total of \$208 million from the proceeds of bond and note issuances in its Energy Conservation, Note Debt Reserve and Construction portfolios. These funds are earmarked for construction projects currently under way, such as the St. Lawrence Life Extension and Modernization Project and various Energy Services Projects.

In 2009 and 2008, the Authority's portfolios earned approximately \$38 million and \$48 million in investment income, respectively. The decrease in investment earnings is primarily due to historically low interest rates resulting from the Federal Reserve's continued accommodative monetary policy. In 2009, the Authority's portfolios had an average yield of 3.58%, exceeding the Authority's targeted performance by 30 basis points (30/100 of 1%). Targeted performance for 2009 was the three-year rolling average yield of the two-year Treasury note plus 25 basis points

"As of December 31, 2009, the portfolio comprised various government-sponsored agency securities (74.4%), municipal securities (11.9%), mortgages guaranteed by the U. S. government (6.9%) and, certificates of deposit and repurchase agreements (6.8%).

Other Post-Employment Benefits Trust

"The Authority's Other Post-Employment Benefits Trust ('OPEB Trust') was established in 2007 as authorized by the Authority's Trustees at their meeting of December 19, 2006 to provide for medical, prescription drug, life and other long-term care benefits offered by the Authority for retirees and eligible beneficiaries. The OPEB Trust allows for investments in a diversified portfolio of assets, including domestic and international equity securities, fixed-income securities, public Real Estate Investment Trusts and a U. S. Treasury Money Market fund. During 2007 and 2008, the Authority deposited a total of \$225 million into the OPEB Trust to partially fund its actuarial accrued liability which, at December 31, 2009, was approximately \$362 million.

"As of December 31, 2009, the OPEB Trust's market value was approximately \$218 million, representing a gain of 14.7% for 2009. This positive performance was the result of a dramatic rebound in the financial markets as an appetite for risk and confidence returned to the market amidst an unprecedented amount of government support.

"Investment management fees associated with the OPEB Trust Fund totaled \$516,947 in 2009 and were paid from such Trust Fund. These fees and the firms paid are detailed in Section III (B) of the attached report.

Nuclear Decommissioning Trust

“On November 21, 2000, the Authority completed the sale of its Indian Point #3 and James A. FitzPatrick nuclear plants to two subsidiaries of Entergy Corporation pursuant to a purchase-and-sale agreement dated March 28, 2000. In accordance with the Decommissioning Agreements, the Authority retains contractual decommissioning liability until license expiration, a change in the tax status of the fund or any early dismantlement of the plants, at which time the Authority will have the option to terminate its decommissioning responsibility and transfer the plant’s fund to the Entergy subsidiary owning the plant. At that time, the Authority will be entitled to be paid an amount equal to the excess of the amount in the fund over the Inflation Adjusted Cost Amount (a fixed estimated decommissioning cost amount adjusted in accordance with the effect of increases and decreases in the U. S. Nuclear Regulatory Commission minimum cost-estimate amounts applicable to the plant), if any. The Authority’s decommissioning liability is limited to the lesser of the Inflation Adjusted Cost Amount or the amount of the plant’s fund, guaranteeing that no additional cost burdens may be placed on the Authority.

“As of December 31, 2009, the Nuclear Decommissioning Trust’s market value was approximately \$942 million, representing a gain of 16.3% for 2009. As previously noted, the positive performance was the result of a dramatic rebound in the financial markets, as well as a partial recovery on commercial and residential mortgage-backed securities held in the Trust from severely distressed levels.

“Investment management fees associated with the Nuclear Decommissioning Trust Fund totaled \$529,970 in 2009 and were paid from such Trust Fund. These fees and the firms paid are detailed in Section III (C) of the attached report.

“In connection with its examination of the Authority’s financial statements, KPMG LLP (‘KPMG’) performed tests of the Authority’s compliance with certain provisions of the Investment Guidelines, the State Comptroller’s Investment Guidelines and Section 2925 of the Public Authorities Law. KPMG’s report, a copy of which is attached as Exhibit ‘B,’ states that the Authority complied, in all material respects, with the requirements during the year ended December 31, 2009. Consequently, staff believes the Authority is in compliance with the Investment Guidelines, the State Comptroller’s Investment Guidelines and Section 2925 of the Public Authorities Law.

“The Investment Guidelines and procedures have not been amended since last presented to and approved by the Trustees at their meeting of March 31, 2009. They remain fundamentally sound and meet the requirements of the Authority. Furthermore, these Guidelines continue to meet the requirements of Section 2824(1)(e) of the Public Authorities Law, which requires the Authority’s Trustees to establish written policies and procedures with respect to investments.

RECOMMENDATION

“The Treasurer recommends that the Trustees approve the attached 2009 Annual Report on Investment of Authority Funds.

“The Chief Operating Officer, the Executive Vice President and General Counsel, the Executive Vice President and Chief Financial Officer, the Senior Vice President – Corporate Planning and Finance and I concur in the recommendation.”

The following resolution, as submitted by the President and Chief Executive Officer, was unanimously adopted.

RESOLVED, That the 2009 Annual Report on Investment of Authority Funds be, and hereby is, approved; and be it further

RESOLVED, That the Chairman, the Vice Chairman, the President and Chief Executive Officer, the Chief Operating Officer and all other officers of the Authority are, and each of them hereby is, authorized on behalf of the Authority to do any and all things, take any and all actions and execute and deliver any and all agreements, certificates and other documents to effectuate the foregoing resolution, subject to the approval of the form thereof by the Executive Vice President and General Counsel.

**2009 Annual Report on
Investment of Authority Funds**

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Section IV	Inventory of Investments Held on December 31, 2009
Section V	Summary of Dealers and Banks from Which Securities Were Purchased and Sold

Section I

New York Power Authority Guidelines for the Investment of Funds

I. General

These Guidelines for the Investment of Funds (the “Guidelines”) are intended to effectuate the applicable provisions of the General Resolution Authorizing Revenue Obligations, adopted February 24, 1998 (the “Resolution”), the lien and pledge of which covers all accounts and funds of the Authority and that governs the Authority's existing policies and procedures concerning the investment of funds as contained in these Guidelines. In a conflict between the Guidelines and the Resolution, the latter shall prevail. In addition, these Guidelines are intended to effectuate the provisions of Section 2925 of the New York State Public Authorities Law.

II. Responsibility for Investments

The Treasurer and Deputy Treasurer have the responsibility for the investment of Authority funds under the general supervision of the Executive Vice President and Chief Financial Officer. The Treasurer shall ensure that an operating manual is maintained that provides a detailed description of procedures for maintaining records of investment transactions and related information.

III. Investment Goals

The Treasurer and Deputy Treasurer are responsible for maximizing the yield on investments consistent with requirements for safety, liquidity and minimization of risk. Monies will not be invested for terms in excess of the projected use of funds.

IV. Authorized Investments

A. Monies in funds established pursuant to the Resolution shall be invested in Authorized Investments or Authorized Certificates of Deposit, defined as follows:

“Authorized Investments” shall mean:

1. Direct obligations of or obligations guaranteed by the United States of America or the State of New York;
2. Bonds, debentures, notes or other obligations issued or guaranteed by any of the following: Federal National Mortgage Association (including Participation Certificates), Government National Mortgage Association, Federal Financing Bank, Federal Home Loan Mortgage Corporation and

Federal Home Loan Banks, Federal Housing Administration, Federal Farm Credit Banks Funding Corporation, Federal Farm Credit Banks, Federal Intermediate Credit Banks, Federal Banks for Cooperatives, Federal Land Banks or any other agency controlled or supervised by and acting as an instrumentality of the United States government;

3. Obligations of any state of the United States of America or any political subdivision thereof or any agency, instrumentality or local government unit of any such state or political subdivision that shall be rated at the time of the investment in any of the three highest long-term Rating Categories, as such term is defined in the Resolution, or the highest short-term Rating Category by a Rating Agency, as such term is defined in the Resolution.
4. Public Housing Bonds issued by Public Housing Authorities and fully secured as to the payment of both principal and interest by a pledge of annual contributions under an Annual Contributions Contract with the United States of America; or Project Notes issued by Local Public Agencies, in each case, fully secured as to the payment of both principal and interest by a requisition or payment agreement with the United States of America; provided that such Bonds or Notes are guaranteed by the United States of America.

“Authorized Certificate of Deposit” shall mean a certificate of deposit authorized by the Resolution as an “Authorized Investment.”

B. The Authority, as an issuer of tax-exempt obligations, must not engage in any arbitrage practice prohibited by the arbitrage regulations promulgated under the Internal Revenue Code. In no event shall Authority funds be invested in a manner that would violate the provisions of such arbitrage regulations.

V. Provisions Relating to Qualifications of Dealers and Banks

- A.1. The purchase and/or sale of Authorized Investments shall be transacted only through banks, trust companies or national banking associations (herein collectively termed “Banks”) that are members of the Federal Reserve System and government security dealers (herein termed “Dealers”), which are Banks and Dealers reporting to, trading with and recognized as primary dealers by the Federal Reserve Bank of New York. A list of authorized Banks and Dealers shall be maintained. Banks and Dealers shall have demonstrated an ability to:
 - a) offer superior rates or prices on the types and amounts of securities required;
 - b) provide a high degree of attention to the Authority's investment objectives; and
 - c) execute trades in a timely and accurate manner.

- A.2. Authorized Investments may also be purchased or sold through minority- and women-owned firms authorized to transact business in the U.S. government and municipal securities markets. Such qualified firms shall demonstrate the qualities detailed in clauses (a), (b) and (c) of Section V.A.1.
- A.3.A. Municipal securities qualifying as Authorized Investments may also be purchased or sold through any municipal bond dealer registered in the State of New York that demonstrates the qualities detailed in clauses (a), (b) and (c) of Section V.A.1.
- B. Authorized Certificates of Deposit and time deposits (“Time Deposits”) shall be purchased directly from Banks that:
 - (1) are members of the Federal Reserve System transacting business in the State of New York;
 - (2) have capital and surplus aggregating at least \$50 million; and
 - (3) demonstrate all the qualities detailed in clauses (a), (b) and (c) of Section V.A.1.
- C. Authorized Investments purchased by the Authority or collateral securing its investments shall be deposited only with custodians designated by the Authority. Such custodians shall be Banks that are members of the Federal Reserve System transacting business in the State of New York.
- D. The Authority shall file with each qualified dealer a letter agreement that designates the (1) type of authorized investments, (2) Authority employees who are authorized to transact business and (3) delivery instructions for the safekeeping of investments.
- E. The Authority shall enter into a written contract with any (1) Dealer from which Authorized Investments are purchased subject to a repurchase agreement and (2) Bank from which Authorized Certificates of Deposit are purchased.

VI. General Policies Governing Investment Transactions

- A. Competitive quotations or negotiated prices shall be obtained except in the purchase of government securities at their initial auction or upon initial offering. A minimum of three quotes shall be obtained and documented from Dealers and/or Banks, except as indicated above, and the most favorable quote accepted. The Treasurer or Deputy Treasurer may waive this requirement on a single-transaction basis only if warranted by market conditions and documented in writing.
- B. Authorized Investments purchased shall be either delivered to the Authority's designated custodian or, in the case of securities held in a book-entry account maintained at the Federal Reserve Bank of New York or the Depository Trust Company, recorded in the Authority's name or in the name of a nominee agent or

custodian designated by the Authority on the books of the Federal Reserve Bank of New York or the Depository Trust Company. Payment shall be made to the Dealer or Bank only upon receipt by the Authority's custodian of (1) the securities or (2) in the case of securities held in a book-entry account, written advice or wire confirmation from the Federal Reserve Bank of New York or the Depository Trust Company that the necessary book entry has been made.

- C. Each purchase or sale of Authorized Investments or Authorized Certificates of Deposit shall be authorized by the Treasurer or Deputy Treasurer. Investment orders may be placed by Authority employees as designated by the Treasurer. The custodian shall have standing instructions to send a transaction advice to the Authority's Controller for purposes of comparison with internal records. The Controller shall advise the Treasurer of any variances, and the Treasurer shall ensure appropriate corrections are provided.

VII. Policies Concerning Certain Types of Investment Diversification Standards Required

A. Authorized Certificates of Deposit and Time Deposits

- 1. Authorized Certificates of Deposit and Time Deposits shall be purchased directly from a Bank in the primary market.
- 2. Authorized Certificates of Deposit and Time Deposits shall be continuously secured/collateralized by Authorized Investments defined in subsection (1) or (2) of Section IV.A., having a market value (exclusive of accrued interest) at all times at least equal to the principal amount of such Certificates of Deposit or Time Deposits. Such Authorized Investments shall be segregated in a separate custodian account on behalf of the Authority. Collateral pledged for Certificates of Deposit or Time Deposits held as investments shall be market valued (marked to market) not less than once per week.
- 3. Investments in Authorized Certificates of Deposit or Time Deposits shall not exceed 25% of the Authority's invested funds. The par value of Authorized Certificates of Deposit purchased from any one Bank shall not exceed \$25 million.

B. Repurchase Agreements

The Authority may from time to time elect to enter into arrangements for the purchase and resale of Authorized Investments (known as "Repurchase Agreements"). This type of investment transaction shall be used only when there is no other viable, short-term investment alternative.

1. A Repurchase Agreement shall be transacted only with a Dealer or Bank qualified to sell Authorized Investments to the Authority that is recognized by the Federal Reserve Bank as a primary dealer.
2. Authorized Investments purchased subject to a Repurchase Agreement shall be marked to market daily to ensure their value equals or exceeds the purchase price.
3. A Repurchase Agreement shall be limited to a maximum fixed term of five business days. Payment for the purchased securities shall be made against delivery to the Authority's designated custodian (which shall not be a party to the transaction as seller or seller's agent) or, in the case of securities held in a book-entry account maintained at the Federal Reserve Bank of New York or the Depository Trust Company, written advice that the securities are recorded in the Authority's name or in the name of a nominee, agent or custodian designated by the Authority on the books of the Federal Reserve Bank or the Depository Trust Company.
4. No more than \$50 million of Authorized Investments shall be purchased under a Repurchase Agreement with any one Dealer or Bank. This requirement may be waived by the Senior Vice President – Corporate Planning and Finance on a single- transaction basis only if warranted by special circumstances and documented in writing.
5. The aggregate amount invested in Repurchase Agreements may not exceed the greater of 5% of the investment portfolio or \$100 million. The Executive Vice President and Chief Financial Officer may waive this requirement on a single-transaction basis only if warranted by cash-flow requirements and documented in writing.
6. The Authority may not enter into arrangements (known as Reverse Repurchase Agreements) for the purpose of borrowing monies by pledging Authorized Investments owned by the Authority.

VIII. Review

These Guidelines and any proposed amendments shall be submitted for Trustee review and approval at least once a year.

In addition to the Authority's periodic review, the Authority's independent auditors, in connection with their examination of the Authority, shall perform an annual audit of the investment portfolio, review investment procedures and prepare a report, the results of which will be made available to the Trustees.

IX. Reports

- A. The Treasurer shall submit an investment report to the Trustees, at least quarterly. Such report shall contain a (1) detailed description of each investment; (2) summary of the dealers and banks from which such securities were purchased and (3) a list of fees, commissions or other charges, if any, paid to advisors or other entities rendering investment services.
- B. The Treasurer shall submit an annual report for approval by the Trustees. In addition to the information provided quarterly, the Annual Report shall include (i) a copy of the Guidelines; (ii) an explanation of the Guidelines and any amendments thereto since the last annual report; (iii) the results of an annual independent audit of investment inventory and procedures and (iv) a record of income earned on invested funds. The approved report shall be submitted to the State Division of the Budget with copies distributed to the Office of the State Comptroller, the Senate Finance Committee and the Assembly Ways and Means Committee. Copies shall be made available to the public upon written reasonable request.
- C. Any waivers that occurred during the prior month shall be reported to the Executive Vice President and Chief Financial Officer.

X. Miscellaneous

- A. These Guidelines are intended for guidance of officers and employees of the Authority only, and nothing contained herein is intended or shall be construed to confer upon any person, firm or corporation any right, remedy, claim or benefit under, or by reason of, any requirement or provision thereof.
- B. Nothing contained in these Guidelines shall be deemed to alter, affect the validity of, modify the terms of or impair any contract, agreement or investment of funds made or entered into in violation of, or without compliance with, the provisions of these Guidelines.
- C. No provisions in these Guidelines shall be the basis of any claim against any Trustee, officer or employee of the Authority in his or her individual or official capacity or against the Authority itself.

Section II

EXPLANATION OF INVESTMENT GUIDELINES

Section II Responsibility for Investments

Establishes responsibility for the Investment of Authority Funds and limits the number of individuals authorized to place investment orders.

Section III Investment Goal

Establishes the policy that earning a reasonable return on investments must be consistent with standards set for minimization of risk and availability of funds when needed.

Section IV Authorized Investments

Details the types of investments the Authority can undertake as prescribed in Section 101 of the Resolution.

This section also requires that investments made in each of the Funds established under the Resolution be invested for a term commensurate with cash-flow expectations and that such investments not violate the arbitrage regulations of the Internal Revenue Code.

Section V Provisions Relating to Qualifications of Dealers and Banks

Establishes criteria for the selection of banks and dealers from which the Authority may buy or sell investments. Business is transacted with firms that have demonstrated financial strength and a high degree of reliability with respect to servicing the Authority's needs. This section also directs that custody of Authority investments be maintained by banks that are members of the Federal Reserve System transacting business in the State of New York.

This section also addresses the subject of contracts with banks and dealers for the purchase or sale of Authorized Investments. The Authority has written Letters of Agreement with authorized dealers that specify the types of securities in which the Authority may invest and identify those Authority individuals authorized to give instructions related to the purchase and sale of securities. In addition, the Authority shall have a written form of agreement for use in repurchase transactions with any authorized dealer with which the Authority may transact this type of investment.

Section VI General Policies Governing Investment Transactions

Requires that the Authority solicit no less than three bids for the purchase or sale of securities in order to ensure the most favorable rate except when securities are purchased at their initial auction, upon new issue or through negotiated prices.

Requires that the Authority or its custodian, prior to payment, take possession of such securities, or in the case of book-entry securities, obtain written advice or wire confirmation that transfer or ownership has been recorded.

Establishes authorized employees to approve the purchase or sale of securities.

Establishes control procedures whereby the Controller shall compare the custodian's confirmation to Authority records.

Section VII Policy Concerning Certain Types of Investment Diversification Standards Required

Establishes a policy concerning the purchase of Authorized Certificates of Deposit and Time Deposits intended to minimize the risk associated with such transactions. Authorized Certificates of Deposit or Time Deposits may be purchased directly from a bank that is a member of the Federal Reserve System transacting business in the State of New York. Such deposits shall be continuously secured by Authorized Investments as outlined in subsection (1) or (2) of Section IV.A. This collateral shall be regularly priced to current market to assure the Authority's security interest is continuously protected. Aggregate holdings of Authorized Certificates of Deposit shall not exceed 25% of the Authority's total investment. Authorized Certificates of Deposit purchased from any one bank shall not exceed \$25 million.

Establishes a policy intended to minimize the risk associated with arrangements for the purchase and resale of Authorized Investments known as Repurchase Agreements ("Repos"). Repos purchased from any one qualified dealer or bank shall not exceed \$50 million and shall be limited to a maximum fixed term of five business days. Aggregate investments in Repos shall not exceed the greater of 5% of the Authority's total investments or \$100 million. All securities purchased under the terms of a Repo shall be held in safekeeping by a designated custodian for the Authority. Such securities shall be priced to market on a daily basis to assure the Authority's security interest. Reverse Repurchase Agreements are not authorized transactions.

Section VIII Review

Establishes policy requiring review of the Guidelines at least once a year. Requires an annual audit by the Authority's independent auditors of the Authority's investment portfolio and compliance with the guidelines established by the Authority and the State Comptroller.

Section IX Reports

Establishes policy requiring submission of reports to the Authority's Trustees concerning the management and performance of the Authority's portfolio.

This Section also requires that an annual report be submitted for approval by the Authority's Trustees. Copies of the approved report shall be sent to the State Division of the Budget, Office of the State Comptroller, Senate Finance Committee and Assembly Way and Means Committee.

Section III

A. Investment Income Record

During 2009, the Authority's investment portfolio averaged approximately \$979 million and earned approximately \$38 million.

The earnings, by fund, were as follows (dollars in millions):

Operating Fund	\$32
Capital/Construction Funds	5
Other (Energy Conservation/Note Debt Reserve)	<u>1</u>
Total	<u>\$ 38</u>

The 2009 investment income is \$10 million less than in 2008. The decrease in investment earnings is primarily due to historically low interest rates resulting from the Federal Reserve's continued accommodative monetary policy.

B. Fees Paid for Other Post Employment Benefit Trust Fund Investment Services

\$112,572	Baring Asset Management
\$ 87,742	Brandywine Global Investment Management
\$ 89,899	C.S. McKee
\$ 49,232	Evergreen Investment Management Company
\$ 9,100	Fiduciary Management, Inc.
\$ 95,463	Global Currents Investment Management
\$ 8,042	State Street Global Advisors
<u>\$ 64,897</u>	Urdang Securities Management, Inc.
\$516,947	Total

Investment management fees were paid from the OPEB Trust Fund.

C. Fees Paid for Nuclear Decommissioning Trust Fund Investment Services

\$257,319	Blackrock Financial Management, Inc.
\$ 17,262	JPMorgan Investment Management, Inc.
\$155,091	Tattersall Advisory Group, Inc.
\$ 18,414	TCW Asset Management Co.
<u>\$ 81,884</u>	The Bank of New York Mellon
\$529,970	Total

Investment management fees were paid from the Nuclear Decommissioning Trust Fund.

D. Results of the Annual Independent Audit

In connection with its examination of the Authority's financial statements, KPMG LLP, performed tests of the Authority's compliance with certain provisions of the Investment Guidelines, the State Comptroller's Investment Guidelines and Section 2925 of the Public Authorities Law. KPMG's report, a copy of which is attached as Exhibit "6-B," states that the Authority complied, in all material respects, with the requirements during the year ended December 31, 2009. Consequently, staff believes the Authority is in compliance with the Investment Guidelines, the State Comptroller's Investment Guidelines and Section 2925 of the Public Authorities Law.



KPMG LLP
515 Broadway
Albany, NY 12207

Independent Accountants' Report on Investment Compliance

Board of Trustees
Power Authority of the State of New York:

We have examined the Power Authority of the State of New York's (Authority) compliance with Part 201.3 of Title Two of the New York Code of Rules and Regulations during the year ended December 31, 2009. Management is responsible for the Authority's compliance with those requirements. Our responsibility is to express an opinion on the Authority's compliance based on our examination.

Our examination was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants and the standards applicable to attestation engagements contained in *Government Auditing Standards* issued by the Comptroller General of the United States and, accordingly, included examining, on a test basis, evidence supporting the Authority's compliance with those requirements and performing such other procedures as we considered necessary in the circumstances. We believe that our examination provides a reasonable basis for our opinion. Our examination does not provide a legal determination on the Authority's compliance with specified requirements.

In our opinion, the Authority complied, in all material respects, with the aforementioned requirements during the year ended December 31, 2009.

In accordance with *Government Auditing Standards*, we are required to report findings of deficiencies in internal control, violations of provisions of contracts or grant agreements, and abuse that are material to the Authority's compliance with Part 201.3 of Title Two of the New York Code of Rules and Regulations and any fraud and illegal acts that are more than inconsequential that come to our attention during our examination. We are also required to obtain the views of management on those matters. We performed our examination to express an opinion on whether the Authority complied with the aforementioned requirements and not for the purpose of expressing an opinion on the internal control over compliance with those requirements or other matters; accordingly, we express no such opinion. The results of our tests disclosed no matters that are required to be reported under *Government Auditing Standards*.

This report is intended solely for the information and use of management of the Authority, members of the Authority's Board of Trustees, the Authority Budget Office, and the New York State Office of the State Comptroller and is not intended to be and should not be used by anyone other than those specified parties.

KPMG LLP

March 12, 2010

NEW YORK POWER AUTHORITY
INVENTORY REPORT BY PORTFOLIO AND SECURITY TYPE
HOLDINGS AS OF: 12/31/09

Exhibit "6-A - Section IV"
March 23, 2010

<u>CUSIP</u>	<u>SECURITY DESCRIPTION</u>	<u>PAR AMOUNT</u>	<u>MATURITY DATE</u>	<u>COUPON RATE</u>	<u>YIELD TO MATURITY</u>	<u>PRINCIPAL COST</u>	<u>INTEREST PURCHASED</u>	<u>TOTAL COST</u>
PORTFOLIO: ENERGY SERVICES								
FEDERAL HOME LOAN								
313385SH0	DISCOUNT NOTE	1,000,000	1/27/2010		0.087	999,785		999,785
Subtotal:	FEDERAL HOME LOAN	1,000,000			0.087	999,785		999,785
FREDDIE MAC								
313397UR0	DISCOUNT NOTE	6,200,000	3/24/2010		0.132	6,197,985		6,197,985
Subtotal:	FREDDIE MAC	6,200,000			0.132	6,197,985		6,197,985
Subtotal: PORTFOLIO: ENERGY SERVICES		7,200,000			0.126	7,197,770		7,197,770
PORTFOLIO: ENERGY SERVICES CUSTOMER REPAYMENTS								
FEDERAL HOME LOAN								
313385RT5	DISCOUNT NOTE	3,399,000	1/13/2010		0.001	3,398,998		3,398,998
Subtotal:	FEDERAL HOME LOAN	3,399,000			0.001	3,398,998		3,398,998
FREDDIE MAC								
313397SF9	DISCOUNT NOTE	3,918,000	1/25/2010		0.020	3,917,941		3,917,941
Subtotal:	FREDDIE MAC	3,918,000			0.020	3,917,941		3,917,941
Subtotal: PORTFOLIO: ENERGY SERVICES CUSTOMER REPAYMENTS		7,317,000			0.011	7,316,940		7,316,940
PORTFOLIO: NIAGARA TAX EXEMPT								
Municipal								
60636WGB5	MO ST HWY 2/24	5,900,000	5/1/2015	0.180	0.180	5,900,000		5,900,000
606900RL4	MO ST HLTH 2/24	4,100,000	12/1/2015	0.190	0.190	4,100,000		4,100,000
20774HB29	CTSMEDO 2/25	3,100,000	7/1/2029	0.200	0.200	3,100,000		3,100,000
57585KNL8	MASMEDO 2/25	19,800,000	2/1/1934	0.150	0.150	19,800,000		19,800,000
864768QP4	SFKDEVO 2/24	900,000	6/1/1937	0.200	0.300	900,000		900,000
651785AR8	NPBMEDO 2/24	3,000,000	12/1/1940	0.150	0.150	3,000,000		3,000,000

NEW YORK POWER AUTHORITY
INVENTORY REPORT BY PORTFOLIO AND SECURITY TYPE
HOLDINGS AS OF: 12/31/09

Exhibit "6-A - Section IV"
March 23, 2010

<u>CUSIP</u>	<u>SECURITY DESCRIPTION</u>	<u>PAR AMOUNT</u>	<u>MATURITY DATE</u>	<u>COUPON RATE</u>	<u>YIELD TO MATURITY</u>	<u>PRINCIPAL COST</u>	<u>INTEREST PURCHASED</u>	<u>TOTAL COST</u>
Subtotal:	Municipal	36,800,000			0.167	36,800,000		36,800,000
Subtotal: PORTFOLIO: NIAGARA TAX EXEMPT		36,800,000			0.167	36,800,000		36,800,000
PORTFOLIO: NIAGARA TAXABLE								
FANNIE MAE								
313589VN0	DISCOUNT NOTE	600,000	4/14/2010		0.183	599,469		599,469
3136FHFC4	FANNIE MAE CALLABLE 3/23/10	4,000,000	12/23/2011	2.375	2.402	3,997,200		3,997,200
Subtotal:	FANNIE MAE	4,600,000			2.113	4,596,669		4,596,669
FREDDIE MAC								
3137EABG3	FREDDIE MAC	10,000,000	4/30/2010	2.875	2.423	10,093,631		10,093,631
Subtotal:	FREDDIE MAC	10,000,000			2.423	10,093,631		10,093,631
Municipal								
64985YGK0	NYS ENVIRON FACSCORP	3,500,000	12/15/2010	3.210	3.210	3,500,000		3,500,000
64985YGL8	NYS ENVIRON FACSCORP	2,500,000	12/15/2011	3.640	3.640	2,500,000		2,500,000
Subtotal:	Municipal	6,000,000			3.389	6,000,000		6,000,000
Subtotal: PORTFOLIO: NIAGARA TAXABLE		20,600,000			2.635	20,690,300		20,690,300
PORTFOLIO: NOTE DEBT RESERVE								
Municipal								
20281PBK7	PA Common Wealth	6,130,000	6/1/2013	4.410	4.192	6,191,055		6,191,055
Subtotal:	Municipal	6,130,000			4.192	6,191,055		6,191,055
FEDERAL HOME LOAN								
3133XRMW7	FEDERAL HOME LOAN CALLABLE 6/24/10	3,895,000	6/24/2011	4.200	4.218	3,893,053		3,893,053
3133XHxW7	FEDERAL HOME LOAN	4,695,000	11/27/2013	4.875	4.050	4,884,584		4,884,584
Subtotal:	FEDERAL HOME LOAN	8,590,000			4.126	8,777,637		8,777,637

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FANNIE MAE								
3136FHCFO	FANNIE MAE CALLABLE 2/24/11	5,030,000	2/24/2012	2.250	2.273	5,026,731		5,026,731
Subtotal:	FANNIE MAE	5,030,000			2.273	5,026,731		5,026,731
Subtotal: PORTFOLIO: NOTE DEBT RESERVE		19,750,000			3.675	19,995,422		19,995,422
PORTFOLIO: OPERATING SPENT FUEL								
FREDDIE MAC (Mortgage)								
31393VUG4	FHR 2639 JE	10,000,000	1/15/1932	5.000	5.128	9,890,751		9,890,751
31394TNQ4	FHR 2762 LG	22,094,762	9/15/1932	5.000	5.239	21,521,679		21,521,679
31393C4K6	FHR 2003-66 KA	4,990,633	1/25/1933	3.500	3.468	5,015,586		5,015,586
31396E3Q7	FHR 3044 AJ	2,670,933	10/15/1935	5.500	5.601	2,656,535		2,656,535
Subtotal:	FREDDIE MAC (Mortgage)	39,756,328			5.013	39,084,552		39,084,552
FEDERAL FARM CREDIT								
31331YSW1	FEDERAL FARM CREDIT CALLABLE 02/11/11	10,000,000	2/11/2015	4.200	4.212	9,992,500		9,992,500
31331X3J9	FEDERAL FARM CREDIT	17,000,000	9/13/2016	5.125	4.308	17,987,510		17,987,510
31331YSH4	FEDERAL FARM CREDIT	22,625,000	1/5/2017	4.250	4.198	22,712,490		22,712,490
31331YE97	FEDERAL FARM CREDIT	5,000,000	4/17/2017	4.250	4.671	4,848,150		4,848,150
Subtotal:	FEDERAL FARM CREDIT	54,625,000			4.278	55,540,650		55,540,650
FREDDIE MAC								
3128X7AE4	FREDDIE MAC CALLABLE 3/19/10	15,000,000	3/19/2013	3.800	3.808	14,994,750		14,994,750
Subtotal:	FREDDIE MAC	15,000,000			3.808	14,994,750		14,994,750
GINNIE MAE (Mortgage)								
36206XKC6	GINNIE MAE POOL #G424291	6,658	2/20/2011	6.000	6.813	6,350		6,350
36202CNG4	GINNIE MAE POOL #G22191	3,336	3/20/2011	6.000	6.891	3,166		3,166
36202CN25	GINNIE MAE POOL #G22209	8,840	4/20/2011	6.000	6.962	8,352		8,352
36202CPF4	GINNIE MAE POOL #G22222	28,161	4/20/2011	5.500	6.700	26,189		26,189
36202CPG2	GINNIE MAE POOL #G22223	16,236	5/20/2011	6.000	6.908	15,387		15,387
38374C5X5	GINNIE MAE POOL 2003-85 BK	457,913	2/20/2024	4.500	4.375	463,458		463,458

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36225BM21	GINNIE MAE POOL #781277	730,608	12/15/2028	7.000	6.757	752,298		752,298
38375KQM7	GINNIE MAE POOL 2007-35	15,000,000	8/20/1936	6.000	6.083	14,953,125		14,953,125
Subtotal:	GINNIE MAE (Mortgage)	16,251,753			6.068	16,228,326		16,228,326
FANNIE MAE (Mortgage)								
31393YTA3	FANNIE MAE 2004-43 BH	54,363	6/25/1934	5.500	5.531	54,363		54,363
Subtotal:	FANNIE MAE (Mortgage)	54,363		5.500	5.531	54,363		54,363
Municipal								
649902NL3	NYS DORM PIT	5,000,000	12/15/2011	3.838	3.839	5,000,000		5,000,000
977100AT3	WISCONSIN STATE	4,130,000	5/1/2014	4.319	4.457	4,099,768		4,099,768
163103RJ5	CHELAN CNTY WASH PUB DIST	2,500,000	7/1/2014	4.980	4.415	2,577,050		2,577,050
6055803G2	MISSISSIPPI BOND	3,465,000	10/1/2014	5.250	4.510	3,598,403		3,598,403
649902NP4	NYS DORM PIT	3,000,000	12/15/2014	4.811	4.812	3,000,000		3,000,000
73358TR78	PORT AUTH NY AND NJ	5,000,000	9/15/2015	4.500	4.716	4,932,750		4,932,750
6055803H0	MISSISSIPPI BOND	4,535,000	10/1/2015	5.250	4.660	4,693,181		4,693,181
20772GE20	CON ST GEN OBLIG	10,000,000	3/15/2016	4.550	4.550	10,000,000		10,000,000
73358TR86	PORT AUTH NY/ NJ	2,900,000	9/15/2016	4.750	5.140	2,824,165		2,824,165
387892UX8	GRANT CITY WASH PUB UTIL	4,375,000	1/1/2017	5.150	4.736	4,447,188		4,447,188
Subtotal:	Municipal	44,905,000			4.555	45,172,504		45,172,504
Project Loan (Mortgage)								
159996VD6	PROJECT LOAN-REILLY #46	18,533	7/1/2012	6.860	6.947	18,463		18,463
158995MV9	PROJECT LOAN-USGI 2028	399,005	5/1/2015	6.930	6.594	411,474		411,474
31342*E99	PROJECT LOAN HS 10806 MORISANIA	1,999,378	4/1/2020	8.950	9.074	1,999,378		1,999,378
30299WML7	PROJECT LOAN CAMERON 1F	999,983	11/1/2021	7.350	9.074	855,143		855,143
36208GX78	GINNIE MAE POOL #GN450802	17,857,449	9/15/1940	6.630	6.564	18,148,436		18,148,436
Subtotal:	Project Loan (Mortgage)	21,274,348			6.919	21,432,894		21,432,894
Subtotal: PORTFOLIO: OPERATING SPENT FUEL		191,866,792			4.903	192,508,039		192,508,039
PORTFOLIO: OPERATING LINKED DEPOSIT PROGRAM								
Certificates of Deposit								
	FIRST NIAGARA BANK	32,878	1/8/2010	0.250	0.253	32,878		32,878

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	M & T TRUST CO	46,000	1/22/2010	2.876	2.916	46,000		46,000
	M & T TRUST CO	37,000	2/5/2010	3.150	3.194	37,000		37,000
	M & T TRUST CO	27,000	2/5/2010	3.070	3.113	27,000		27,000
	Genesee Regional Bank	126,343	2/9/2010	2.750	2.788	126,343		126,343
	HSBC Bank	165,500	2/12/2010		-	165,500		165,500
	M & T TRUST CO	165,000	2/25/2010		-	165,000		165,000
	STEUBEN TRUST COMPANY	150,000	3/11/2010		-	150,000		150,000
	M & T BANK	16,000	3/12/2010	2.929	2.970	16,000		16,000
	NBT BANK	43,730	3/26/2010	2.250	2.281	43,730		43,730
	HSBC	16,000	4/1/2010		-	16,000		16,000
	M & T BANK	70,000	4/1/2010	0.300	0.304	70,000		70,000
	FIVE STAR BANK	32,478	4/9/2010	2.060	2.089	32,478		32,478
	HSBC	80,000	4/9/2010		-	80,000		80,000
	HSBC BANK	28,000	5/7/2010	0.570	0.578	28,000		28,000
	M & T Trust	23,000	5/14/2010	3.180	3.224	23,000		23,000
	CITIZEN'S BANK	398,870	5/28/2010	1.500	1.521	398,870		398,870
	M & T TRUST CO	73,500	6/15/2010	0.737	0.747	73,500		73,500
	M & T Trust	27,000	6/17/2010	1.600	1.622	27,000		27,000
	HSBC	42,000	7/1/2010	1.040	1.054	42,000		42,000
	HSBC	77,000	7/7/2010	0.550	0.558	77,000		77,000
	HSBC	36,000	7/7/2010	0.930	0.943	36,000		36,000
	M & T Trust	257,000	7/9/2010	2.360	2.393	257,000		257,000
	FIRST NIAGARA BANK	152,621	7/9/2010	0.300	0.304	152,621		152,621
	Glen Falls National Bank & Trust	53,773	7/16/2010	0.680	0.689	53,773		53,773
	Five Star Bank	58,373	8/6/2010	0.710	0.720	58,373		58,373
	M & T TRUST CO	55,000	8/27/2010	2.940	2.981	55,000		55,000
	KEY BANK	251,601	9/3/2010	2.800	2.839	251,601		251,601
	M & T BANK	11,000	9/17/2010	3.488	3.537	11,000		11,000
	M & T BANK	30,000	9/24/2010	3.080	3.123	30,000		30,000
	HSBC	23,000	9/24/2010	3.000	3.042	23,000		23,000
	Glens Falls National Bank & Trust	112,796	10/1/2010	1.160	1.176	112,796		112,796
	Glens Falls National Bank & Trust	24,301	10/1/2010	1.160	1.176	24,301		24,301
	FIRST NIAGARA BANK	74,000	10/15/2010	0.030	0.030	74,000		74,000
	HSBC	28,000	10/15/2010	3.000	3.042	28,000		28,000
	ALLIANCE BANK	31,141	10/15/2010	1.650	1.673	31,141		31,141
	M & T BANK	55,000	10/20/2010	0.750	0.760	55,000		55,000
	M & T BANK	62,000	10/20/2010	1.555	1.577	62,000		62,000
	M & T BANK	30,000	10/22/2010	2.690	2.727	30,000		30,000
	M & T TRUST	85,000	11/3/2010	0.311	0.315	85,000		85,000
	Bank of Akron	26,201	11/19/2010	1.990	2.018	26,201		26,201
	LYONS NATIONAL BANK	78,292	11/23/2010		-	78,292		78,292
	FIRST NIAGARA BANK	13,542	12/3/2010	2.940	2.981	13,542		13,542
	GENESEE REGIONAL BANK	58,600	12/7/2010		-	58,600		58,600

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Subtotal:	Certificates of Deposit	3,284,540			1.313	3,284,540		3,284,540
Subtotal: PORTFOLIO: OPERATING LINKED DEPOSIT PROGRAM		3,284,540			1.313	3,284,540		3,284,540
PORTFOLIO: OPERATING FUND								
FEDERAL FARM CREDIT								
31331YDG2	FEDERAL FARM CREDIT	9,665,000	11/8/2010	4.300	4.259	9,676,018		9,676,018
31331X5W8	FEDERAL FARM CREDIT	10,000,000	10/3/2011	4.700	4.008	10,243,900		10,243,900
31331Y3P3	FEDERAL FARM CREDIT	20,000,000	10/3/2011	3.500	3.511	19,993,540		19,993,540
31331YU40	FEDERAL FARM CREDIT	5,000,000	6/4/2012	3.875	4.224	4,936,850		4,936,850
31331YGE4	FEDERAL FARM CREDIT	38,950,000	12/4/2012	4.250	4.197	39,042,312		39,042,312
31331YTS9	FEDERAL FARM CREDIT CALLABLE 02/11/10	11,975,000	2/11/2013	3.750	4.524	11,609,763		11,609,763
31331GTJ8	FEDERAL FARM CREDIT	15,000,000	4/17/2014	2.625	3.002	14,744,700		14,744,700
Subtotal:	FEDERAL FARM CREDIT	110,590,000			3.936	110,247,082		110,247,082
FEDERAL HOME LOAN								
313385SB3	DISCOUNT NOTE	10,000,000	1/21/2010		0.010	9,999,942		9,999,942
3133XRM49	FEDERAL HOME LOAN	5,000,000	12/10/2010	3.875	3.513	5,042,000		5,042,000
3133XPBC7	FEDERAL HOME LOAN	5,000,000	3/11/2011	2.625	3.087	4,933,250		4,933,250
3133XR4U1	FEDERAL HOME LOAN	10,000,000	6/10/2011	3.125	3.513	9,888,400		9,888,400
3133XRC65	FEDERAL HOME LOAN	6,600,000	6/10/2011	3.375	3.739	6,533,472		6,533,472
3133XRKT6	FEDERAL HOME LOAN CALLABLE 6/30/10	10,000,000	6/30/2011	4.020	4.038	9,995,000		9,995,000
3133XTXH4	FEDERAL HOME LOAN	10,000,000	7/27/2011	1.625	0.845	10,124,900	62,292	10,187,192
3133MKGH4	FEDERAL HOME LOAN	10,000,000	11/15/2011	5.625	3.451	10,707,700		10,707,700
3133XTLY0	FEDERAL HOME LOAN	21,800,000	5/4/2012	1.250	2.046	21,796,076		21,796,076
3133XBT39	FEDERAL HOME LOAN	9,950,000	6/8/2012	4.375	4.245	9,996,558		9,996,558
3133XQ2D3	FEDERAL HOME LOAN	10,000,000	3/8/2013	3.875	3.555	10,145,400		10,145,400
3133XUPZ0	FEDERAL HOME LOAN	20,000,000	9/13/2013	2.625	2.180	20,327,400	100,625	20,428,025
3133XS3V8	FEDERAL HOME LOAN	30,000,000	9/27/2013	4.110	2.635	31,829,700		31,829,700
3133XSAE8	FEDERAL HOME LOAN	8,000,000	10/18/2013	3.625	2.720	8,288,880		8,288,880
3133XKKW4	FEDERAL HOME LOAN CALLABLE 2/3/10	14,350,000	11/3/2014	5.530	4.944	14,737,694		14,737,694
3133XWAN9	FEDERAL HOME LOAN Step 2/10/11	10,000,000	11/10/2014	2.000	2.000	9,992,500		9,992,500
3133XWAW9	FEDERAL HOME LOAN Step 2/10/11	15,000,000	11/10/2014	1.250	1.250	14,977,500		14,977,500
Subtotal:	FEDERAL HOME LOAN	205,700,000			2.687	209,316,372	162,917	209,479,288
FANNIE MAE								

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31359MB28	FANNIE MAE	20,000,000	4/19/2010	4.750	4.287	20,214,200		20,214,200
3136FHFE0	FANNIE MAE	20,000,000	9/16/2010	1.500	1.247	20,072,800		20,072,800
31359MGJ6	FANNIE MAE	10,000,000	11/15/2010	6.625	3.029	10,854,000		10,854,000
3136FHAA3	FANNIE MAE CALLABLE 2/11/10	10,000,000	2/11/2011	2.000	1.499	10,075,700		10,075,700
31359MHK2	FANNIE MAE	19,267,000	3/15/2011	5.500	3.322	20,215,707		20,215,707
31359MZ30	FANNIE MAE	4,400,000	10/15/2011	5.000	3.713	4,573,404		4,573,404
31398AZR6	FANNIE MAE CALLABLE 4/26/10	25,000,000	4/26/2012	1.500	1.570	24,957,500		24,957,500
3136FJQF1	FANNIE MAE Step 11/5/10	18,000,000	11/5/2013	1.150	1.150	17,992,800		17,992,800
31398AVH2	FANNIE MAE CALLABLE 2/11/10	10,000,000	2/11/2014	3.250	3.312	9,973,500		9,973,500
31398AXJ6	FANNIE MAE	15,000,000	5/15/2014	2.500	2.882	14,736,750		14,736,750
Subtotal:	FANNIE MAE	151,667,000			2.457	153,666,361		153,666,361
FREDDIE MAC								
3128X1AS6	FREDDIE MAC	9,435,000	5/12/2010	4.125	4.287	9,398,581		9,398,581
3128X8KG6	FREDDIE MAC CALLABLE 2/11/10	10,000,000	2/11/2011	1.930	1.450	10,072,500		10,072,500
3137EACF4	FREDDIE MAC	30,000,000	12/15/2011	1.125	1.202	29,951,400	8,438	29,959,838
3128X8JB9	FREDDIE MAC CALLABLE 2/17/10	19,000,000	2/17/2012	2.450	2.140	19,154,280		19,154,280
3137EABY4	FREDDIE MAC	10,000,000	3/23/2012	2.125	1.109	10,228,400	46,042	10,274,442
3128X73U6	FREDDIE MAC	10,000,000	9/30/2012	3.875	2.017	10,610,300		10,610,300
3128X8YR7	FREDDIE MAC CALLABLE 10/29/10	20,000,000	10/29/2012	2.250	2.277	19,981,800		19,981,800
3128X7GX6	FREDDIE MAC CALLABLE 4/9/10	15,000,000	4/9/2015	4.200	4.211	14,990,000		14,990,000
Subtotal:	FREDDIE MAC	123,435,000			2.201	124,387,261	54,479	124,441,740
Municipal								
649902XE8	NYS DORM PIT	10,065,000	2/15/2010	0.900	0.901	10,064,899		10,064,899
649870HS4	NYS FIN AGY	2,110,000	9/15/2010	4.957	4.930	2,111,857		2,111,857
678504LU3	OKLAHOMA BOND	7,000,000	8/1/2011	2.553	2.553	7,000,000		7,000,000
649870JM5	NYS FIN AGY	1,000,000	9/15/2011	4.390	4.392	1,000,000		1,000,000
649870HU9	NYS FIN AGY	3,400,000	9/15/2012	5.015	4.250	3,503,224		3,503,224
649870JN3	NYS FIN AGY	1,000,000	9/15/2012	4.590	4.592	1,000,000		1,000,000
63968AQE8	Nebraska Pub Pwr	3,135,000	1/1/2013	4.135	4.135	3,135,000		3,135,000
649870JP8	NYS FIN AGY	1,000,000	9/15/2013	4.810	4.812	1,000,000		1,000,000
649870JQ6	NYS FIN AGY	2,000,000	9/15/2014	4.970	4.971	2,000,000		2,000,000
Subtotal:	Municipal	30,710,000			2.882	30,814,980		30,814,980
Repurchase Agreement								
	GN REPO O/N	50,000,000	1/6/2010	0.050	0.051	50,000,000		50,000,000

**NEW YORK POWER AUTHORITY
INVENTORY REPORT BY PORTFOLIO AND SECURITY TYPE
HOLDINGS AS OF: 12/31/09**

**Exhibit "6-A - Section IV"
March 23, 2010**

<u>CUSIP</u>	<u>SECURITY DESCRIPTION</u>	<u>PAR AMOUNT</u>	<u>MATURITY DATE</u>	<u>COUPON RATE</u>	<u>YIELD TO MATURITY</u>	<u>PRINCIPAL COST</u>	<u>INTEREST PURCHASED</u>	<u>TOTAL COST</u>
	GN REPO O/N	22,000,000	1/7/2010	0.010	0.010	22,000,000		22,000,000
Subtotal:	Repurchase Agreement	72,000,000			0.038	72,000,000		72,000,000
Subtotal: PORTFOLIO: OPERATING FUND		694,102,000			2.483	700,432,056	217,396	700,649,452
PORTFOLIO: ST LAWRENCE SPEC								
FANNIE MAE								
313589VF7	DISCOUNT NOTE	1,200,000	4/7/2010		0.152	1,199,100		1,199,100
313589VW0	DISCOUNT NOTE	3,800,000	4/22/2010		0.509	3,781,211		3,781,211
Subtotal:	FANNIE MAE	5,000,000			0.423	4,980,311		4,980,311
Municipal								
57586PDJ2	MASS ST 2/25	250,000	4/1/2036	1.800	0.280	250,000		250,000
Subtotal:	Municipal	250,000			0.280	250,000		250,000
Subtotal: PORTFOLIO: ST. LAWRENCE SPEC		5,250,000			0.416	5,230,311		5,230,311
PORTFOLIO: ST. LAWRENCE CONSTRUCTION								
FEDERAL FARM CREDIT								
31331XWU2	FEDERAL FARM CREDIT	6,000,000	4/25/2011	4.800	4.013	6,147,180		6,147,180
31331X5W8	FEDERAL FARM CREDIT	9,000,000	10/3/2011	4.700	4.002	9,219,420		9,219,420
31331G6D6	FEDERAL FARM CREDIT	5,000,000	12/9/2011	0.875	0.902	4,997,350		4,997,350
31331X3S9	FEDERAL FARM CREDIT	20,000,000	10/17/2012	4.500	3.986	20,448,000		20,448,000
31331X3G5	FEDERAL FARM CREDIT	5,500,000	9/13/2013	4.950	4.654	5,581,950		5,581,950
31331YHL7	FEDERAL FARM CREDIT	6,500,000	12/16/2013	4.150	4.138	6,504,095		6,504,095
Subtotal:	FEDERAL FARM CREDIT	52,000,000			3.785	52,897,995		52,897,995
FEDERAL HOME LOAN								
3133XTH90	FEDERAL HOME LOAN CALLABLE 4/14/10	3,000,000	10/14/2011	1.250	1.768	2,998,200		2,998,200
3133XML66	FEDERAL HOME LOAN	5,500,000	10/10/2012	4.625	4.502	5,529,202		5,529,202
3133XWU00	FEDERAL HOME LOAN CALLABLE 6/10	16,000,000	12/28/2012	2.000	2.000	16,000,000		16,000,000
Subtotal:	FEDERAL HOME LOAN	24,500,000			2.533	24,527,402		24,527,402

NEW YORK POWER AUTHORITY
INVENTORY REPORT BY PORTFOLIO AND SECURITY TYPE
HOLDINGS AS OF: 12/31/09

Exhibit "6-A - Section IV"
March 23, 2010

<u>CUSIP</u>	<u>SECURITY DESCRIPTION</u>	<u>PAR AMOUNT</u>	<u>MATURITY DATE</u>	<u>COUPON RATE</u>	<u>YIELD TO MATURITY</u>	<u>PRINCIPAL COST</u>	<u>INTEREST PURCHASED</u>	<u>TOTAL COST</u>
FANNIE MAE								
31359MXH1	FANNIE MAE	5,500,000	2/15/2010	3.875	4.070	5,476,845		5,476,845
3136F3J80	FANNIE MAE	7,100,000	7/14/2010	3.320	4.251	6,934,712		6,934,712
31398AGU0	FANNIE MAE	5,500,000	9/13/2010	4.375	4.135	5,534,595		5,534,595
31398AWY4	FANNIE MAE CALLABLE 4/29/10	4,665,000	4/29/2011	1.700	1.648	4,669,772		4,669,772
Subtotal:	FANNIE MAE	22,765,000			3.646	22,615,924		22,615,924
FREDDIE MAC								
3137EAAR0	FREDDIE MAC	5,500,000	3/5/2012	4.750	4.413	5,571,667		5,571,667
Subtotal:	FREDDIE MAC	5,500,000			4.413	5,571,667		5,571,667
Municipal								
602245UA8	MILWAUKEE BOND	2,000,000	12/1/2010	2.860	2.857	2,000,000		2,000,000
650035JF6	NYSDev CONTINUOUS CALLABLE	3,450,000	12/15/2013	4.358	4.359	3,450,000		3,450,000
Subtotal:	Municipal	5,450,000			3.808	5,450,000		5,450,000
Subtotal: PORTFOLIO: ST. LAWRENCE CONSTRUCTION		110,215,000			3.510	111,062,988		111,062,988
GRAND TOTAL		1,096,385,332			2.911	1,104,518,365	217,396	1,104,735,761

POWER AUTHORITY OF THE STATE OF NEW YORK
Summary of Bids/Offers Solicited for the Purchase or Sale
of Securities and Transactions Consummated with Dealers
For the Year Ended December 31, 2009

Exhibit "6A - Section V"
March 23, 2010

<u>Dealers</u>	<u>Bids/Offers Accepted</u>	<u>Bids/Offers Solicited</u>	<u>Total Cost Purchases/Sales</u>	<u>CDs and Repurchase Agreements</u>	<u>Total Transactions</u>
Bank of America Securities	37	76	\$ 224,983,907	-	\$ 224,983,907
Barclays Capital Inc.	35	92	219,505,966	11,000,000	230,505,966
Citigroup	27	136	129,669,834	0	129,669,834
Deutsche Bank	19	147	173,483,118	0	173,483,118
Goldman Sachs	4	4	42,438,093	0	42,438,093
JP Morgan Chase	7	7	81,302,419	0	81,302,419
Key Bank	46	46	0	3,363,903	3,363,903
Merrill Lynch	3	11	2,097,859	0	2,097,859
Mizuho Securities	134	220	329,640,856	3,273,500,000	3,603,140,856
SUB-TOTAL	312	739	1,203,122,052	3,287,863,903	4,490,985,955
Minority Firms					
Blaylock Robert Van	2	3	10,634,401	0	10,634,401
CastleOak Securities	11	29	124,238,833	0	124,238,833
Magna Securities	14	19	94,660,496	0	94,660,496
Ramirez & Company, Inc.	3	3	9,135,000	0	9,135,000
Sandgrain	15	39	167,256,509	0	167,256,509
SUB-TOTAL	45	93	405,925,240	0	405,925,240
Grand Total	357	832	\$ 1,609,047,292	\$ 3,287,863,903	\$ 4,896,911,195

7. 2009 Financial Reports Pursuant to Section 2800 of the Public Authorities Law and Regulations of the Office of the State Comptroller

The President and Chief Executive Officer submitted the following report:

SUMMARY

“The Trustees are requested to approve the financial report for the year ended December 31, 2009 and authorize the Corporate Secretary to submit this report to the Governor, legislative leaders and the State Comptroller pursuant to Section 2800 of the Public Authorities Law, as amended by the Public Authorities Accountability Act of 2005 (‘PAAA’). In accordance with regulations adopted by the Office of the State Comptroller (‘OSC’), the Trustees are also requested to approve and authorize posting a report of actual versus budgeted results for the year 2009 on the Authority’s website.

BACKGROUND

“The PAAA reflects the State’s commitment to maintaining public confidence in public authorities by ensuring that the essential governance principles of accountability, transparency and integrity are followed at all times. To facilitate these objectives, the PAAA established an independent Authorities Budget Office (‘ABO’) that monitors and evaluates the compliance of State authorities with the requirements of the Act. The PAAA became effective with the Authority’s fiscal year beginning January 1, 2006. The PAAA amended Section 2800 of the Public Authorities Law to require that financial reports submitted by a State authority under Section 2800 be certified by the chief executive officer and chief financial officer and approved by the authority’s board.

“Following rulemaking proceedings undertaken pursuant to the State Administrative Procedure Act, OSC implemented regulations on March 29, 2006 that address the preparation of annual budgets and related reporting requirements by ‘covered’ public authorities, including the Authority. These regulations establish various procedural and substantive requirements relating to the budgets and require the chief financial officer to report publicly not later than 90 days after the close of each fiscal year on actual versus budgeted results.

DISCUSSION

“The Trustees are requested to approve the required financial report for the year ended December 31, 2009 (Exhibit ‘7-A’) and authorize the Corporate Secretary to submit this report to the Governor, legislative leaders and the State Comptroller pursuant to Section 2800 of the Public Authorities Law, as amended by the PAAA. This report was reviewed by the Audit Committee at its meeting of February 23, 2010. The Trustees are also requested to approve a report of actual versus budgeted results for the year 2009 (Exhibit ‘7-B’) and authorize posting it on the Authority’s website.

FISCAL INFORMATION

“There is no anticipated fiscal impact.

RECOMMENDATION

“The Director – Accounting recommends that the Trustees approve and authorize submittal of the attached reports (Exhibits ‘7-A’ and ‘7-B’) as discussed herein.

“The Executive Vice President and General Counsel, the Executive Vice President and Chief Financial Officer and I concur in this recommendation.”

The following resolution, as submitted by the President and Chief Executive Officer, was unanimously adopted.

WHEREAS, pursuant to Section 2800(1) of the Public Authorities Law, the Authority is required to annually submit to the Governor, the Chairman and Ranking Minority Member of the Senate Finance Committee, the Chairman and Ranking Minority Member of the Assembly Ways and Means Committee, the State Comptroller and the Authorities Budget Office, within 90 days after the end of its fiscal year, a complete and detailed report or reports setting forth certain information regarding, among other things, certain financial information; and

WHEREAS, pursuant to Section 2800(3), financial information submitted under Section 2800 shall be approved by the Authority's Trustees and shall be certified in writing by the Chief Executive Officer and the Chief Financial Officer of the Authority that based on the officer's knowledge the information provided therein (a) is accurate, correct and does not contain any untrue statement of material fact; (b) does not omit any material fact which, if omitted, would cause the financial statements to be misleading in light of the circumstances under which such statements are made and (c) fairly presents in all material respects the financial condition and results of operations of the Authority as of, and for, the periods presented in the financial statements; and

WHEREAS, the Chief Executive Officer and the Chief Financial Officer have so certified as to the financial information contained within the attached reports for the fiscal year ending December 31, 2009 as evidenced by a writing dated even date hereof;

NOW THEREFORE BE IT RESOLVED, That pursuant to Section 2800 of the Public Authorities Law, the financial reports attached hereto are adopted and the Corporate Secretary be, and hereby is, authorized to submit to the Governor, the Chairman and Ranking Minority Member of the Senate Finance Committee, the Chairman and Ranking Minority Member of the Assembly Ways and Means Committee, the State Comptroller, the Division of the Budget and the Authorities Budget Office the attached financial report for the year ending 2009 in accordance with the foregoing report of the President and Chief Executive Officer; and be it further

RESOLVED, That pursuant to 2 NYCRR Part 203, the attached report of actual versus budgeted results for the year 2009 is approved in accordance with the foregoing report of the President and Chief Executive Officer; and the Corporate Secretary is authorized to post the report on the Authority's website; and be it further

RESOLVED, That the Chairman, the Vice Chairman, the President and Chief Executive Officer, the Chief Operating Officer, the Executive Vice President and Chief Financial Officer and all other officers of the Authority are, and each of them hereby is, authorized on behalf of the Authority to do any and all things and take any and all actions and execute and deliver any and all agreements, certificates and other documents to effectuate the foregoing resolution, subject to the approval of the form thereof by the Executive Vice President and General Counsel.

NEW YORK POWER AUTHORITY

2009

Financial Report

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Management Report

Management is responsible for the preparation, integrity and objectivity of the financial statements of the Power Authority of the State of New York (the Authority), as well as all other information contained in the Annual Report. The financial statements have been prepared in conformity with U.S. generally accepted accounting principles and, in some cases, reflect amounts based on the best estimates and judgments of management, giving due consideration to materiality. Financial information contained in the Annual Report is consistent with the financial statements.

The Authority maintains a system of internal controls to provide reasonable assurance that transactions are executed in accordance with management's authorization, that financial statements are prepared in accordance with U.S. generally accepted accounting principles and that the assets of the Authority are properly safeguarded. The system of internal controls is documented, evaluated and tested on a continuing basis. No internal control system can provide absolute assurance that errors and irregularities will not occur due to the inherent limitations of the effectiveness of internal controls; however, management strives to maintain a balance, recognizing that the cost of such system should not exceed the benefits derived.

The Authority maintains an internal auditing program to independently assess the effectiveness of internal controls and to report findings and recommend possible improvements to management. This program includes a comprehensive assessment of internal controls as well as testing of all key controls to ensure that the system is functioning as intended. Additionally, as part of its audit of the Authority's financial statements, KPMG LLP, the Authority's independent auditors, considers internal controls over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for purpose of expressing an opinion on the effectiveness of the Authority's internal controls over financial reporting. Management has considered the recommendations of its internal auditors, the Office of the State Comptroller (OSC), and the independent auditors concerning the system of internal controls and has taken actions that it believed to be cost-effective in the circumstances to respond appropriately to these recommendations. Based on its structure and related processes, management believes that, as of December 31, 2009, the Authority's system of internal controls provides reasonable assurance as to the integrity and reliability of the financial statements, the protection of assets from unauthorized use or disposition and the prevention and detection of fraudulent financial reporting.

The members of the Authority's Board of Trustees, appointed by the Governor, by and with the advice and consent of the Senate, are not employees of the Authority. The Trustees' Audit Committee meets with the Authority's management, its Vice President of Internal Audit and its independent auditors periodically, throughout the year, to discuss internal controls and accounting matters, the Authority's financial statements, the scope and results of the audit by the independent auditors and the periodic audits by the OSC, and the audit programs of the Authority's internal auditing department. The independent auditors, the Vice President of Internal Audit and the Vice President of Labor Relations & Chief Ethics and Compliance Officer have direct access to the Audit Committee.



Elizabeth M. McCarthy
Executive Vice President & Chief Financial Officer



KPMG LLP
515 Broadway
Albany, NY 12207

Independent Auditors' Report

The Board of Trustees
Power Authority of the State of New York:

We have audited the balance sheet, statement of revenues, expenses, and change in net assets and statement of cash flows of the Power Authority of the State of New York (the Authority) as of and for the year ended December 31, 2009. These financial statements are the responsibility of the Authority's management. Our responsibility is to express an opinion on these financial statements based on our audit. The financial statements of the Authority as of December 31, 2008, were audited by other auditors whose report dated February 26, 2009 expressed an unqualified opinion on those statements.

We conducted our audits in accordance with auditing standards generally accepted in the United States and the standards for financial statement audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes consideration of internal control over financial reporting as a basis for designing audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Authority's internal control over financial reporting. Accordingly, we express no such opinion. An audit also includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Authority as of December 31, 2009, and the changes in its financial position and its cash flows for the year then ended, in conformity with U.S. generally accepted accounting principles.

In accordance with *Government Auditing Standards*, we have also issued our report dated March 12, 2010 on our consideration of the Authority's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* and should be considered in assessing the results of our audit.

The accompanying management's discussion and analysis and the schedule of funding progress listed in the accompanying table of contents are not a required part of the basic financial statements but are supplementary information required by U.S. generally accepted accounting principles. We have applied certain limited procedures, which consisted principally of inquiries of management regarding the methods of measurement and presentation of the required supplementary information. However, we did not audit the information and express no opinion on it.

KPMG LLP

March 12, 2010

KPMG LLP, a U.S. limited liability partnership, is the U.S. member firm of KPMG International, a Swiss cooperative.

NEW YORK POWER AUTHORITY

Management's Discussion and Analysis

December 31, 2009 and 2008

(Unaudited)

Overview of the Financial Statements

This report consists of three parts: management's discussion and analysis, the basic financial statements, and the notes to the financial statements.

The financial statements provide summary information about the New York Power Authority's (Authority) overall financial condition. The notes provide explanation and more details about the contents of the financial statements.

The Authority is considered a special-purpose government entity engaged in business-type activities and follows financial reporting for enterprise funds. The Authority's financial statements are prepared in accordance with generally accepted accounting principles (GAAP) as prescribed by the Governmental Accounting Standards Board (GASB). In accordance with GASB standards, the Authority has elected to comply with all authoritative pronouncements applicable to nongovernmental entities (i.e., Accounting Standards Codification of the Financial Accounting Standards Board) that do not conflict with GASB pronouncements.

Forward Looking Statements

The statements in this management discussion and analysis (MD&A) that are not historical facts are forward-looking statements based on current expectations of future events and are subject to risks and uncertainties that could cause actual results to differ materially from those expressed or implied by such statements. In addition, we, through our management, from time to time make forward-looking public statements concerning our expected future operations and performance and other developments. All of these forward-looking statements are subject to risks and uncertainties that may change at any time, and, therefore, our actual results may differ materially from those we expected. We therefore caution against placing substantial reliance on the forward-looking statements contained in this MD&A. All forward-looking statements included in this MD&A are made only as of the date of this MD&A and we assume no obligation to update any written or oral forward-looking statements made by us or on our behalf as a result of new information, future events or other factors.

NEW YORK POWER AUTHORITY

Management's Discussion and Analysis

December 31, 2009 and 2008

(Unaudited)

The following is a summary of the Authority's financial information for 2009, 2008, and 2007:

Summary Statement of Revenues, Expenses, and Changes in Net Assets (In millions)

	2009	2008	2007	2009 vs. 2008 favorable (unfavorable)	2008 vs. 2007 favorable (unfavorable)
Operating revenues	\$ 2,595	3,185	2,906	(19)%	10%
Operating expenses:					
Purchased power	905	1,242	1,182	27	(5)
Fuel	366	615	535	40	(15)
Operations and maintenance	438	456	501	4	9
Wheeling	436	388	327	(12)	(19)
Depreciation	164	173	178	5	3
Total operating expenses	<u>2,309</u>	<u>2,874</u>	<u>2,723</u>	20	(6)
Operating income	<u>286</u>	<u>311</u>	<u>183</u>	(8)	70
Nonoperating revenues	132	164	166	(20)	(1)
Nonoperating expenses	<u>165</u>	<u>176</u>	<u>114</u>	6	(54)
Nonoperating income (loss)	<u>(33)</u>	<u>(12)</u>	<u>52</u>	(175)	(123)
Net income and change in net assets	253	299	235	(15)	27
Net assets – beginning	<u>2,567</u>	<u>2,268</u>	<u>2,033</u>	13	12
Net assets – ending	<u>\$ 2,820</u>	<u>2,567</u>	<u>2,268</u>	10	13

The following summarizes the Authority's financial performance for the years 2009 and 2008:

The Authority had net income of \$253 million in the year 2009, compared to \$299 million in 2008. This \$46 million decrease in net income includes lower operating income (\$25 million) combined with lower nonoperating income (\$21 million). Operating income was lower primarily due to lower operating revenues (\$590 million) substantially offset by lower operating expenses (\$565 million). Revenues were lower primarily due to lower market-based sales and the pass-through of lower fuel and purchased power prices to customers. Market-based sales were lower mainly due to lower prices on power generated by the Authority's Niagara plant and the Small Clean Power Plants that was sold to the New York Independent System Operator (NYISO). Lower operating expenses for 2009 include the aforementioned decreases in purchased power (\$337 million) and fuel (\$249 million) expenses. Operations and maintenance expenses were also lower (\$18 million) primarily due to a lower voluntary contribution to New York State related to the Authority's Power for Jobs program and the recognition of a loss in 2008 related to the early retirement of compressors at the Authority's 500-MW plant. The decrease in nonoperating income in 2009 included lower investment income (\$32 million) and a higher voluntary payment to the State (\$10 million) unrelated to the Authority's Power for Jobs program; partially offset by a lower interest expense (\$21 million). Investment income for 2009 has been reduced by an unrealized loss of \$13 million on investments due to higher market interest rates as compared to a \$24 million unrealized gain in 2008.

During 2009, long-term debt decreased by \$129 million, or 7%, primarily due to scheduled maturities. Interest expense was \$21 million lower than 2008 primarily due to decreases in average balances and interest rates on long-term debt (\$17 million) and decreases in interest rates on short-term debt (\$3 million). During the period 1999 to 2009, the Authority reduced its total debt/equity ratio from 1.52 to 0.72.

NEW YORK POWER AUTHORITY

Management's Discussion and Analysis

December 31, 2009 and 2008

(Unaudited)

The Authority had net income of \$299 million in the year 2008, compared to \$235 million in 2007. This \$64 million increase in net income was attributable to higher operating revenues (\$279 million) partially offset by higher operating expenses (\$151 million) and lower nonoperating income (\$64 million). Revenues were higher primarily due to increased production at the Flynn plant, higher delivery service revenues in serving the southeastern New York (SENY) Governmental Customers and higher market-based sales. The increase in delivery service revenues reflects the pass through to customers of a price increase instituted by our service provider. Market-based sales were higher mainly due to higher prices on power sold to the NYISO generated by the Authority's Poletti plant and the Small Clean Power Plants. Operating expenses were higher primarily due to higher prices for purchased power, fuel and delivery service in serving the SENY Governmental Customers. Operations and maintenance expenses were lower primarily due to a lower voluntary contribution to New York State related to the Authority's Power for Jobs program. Pursuant to State budget legislation, the Authority made a voluntary payment of \$60 million to the State unrelated to the Authority's Power for Jobs program.

Operating Revenues

Operating revenues of \$2,595 million in 2009 were \$590 million or 19% lower than the \$3,185 million in 2008, primarily due to lower market-based sales and the pass-through of lower fuel and purchased power prices to customers. Market-based sales were lower mainly due to lower prices on power generated by the Authority's Niagara plant and the Small Clean Power Plants that was sold to the NYISO.

Purchased Power and Fuel

Purchased power costs decreased by 27% in 2009 to \$905 million from \$1,242 million in 2008, primarily due to lower prices in the NYISO market. Fuel costs were \$249 million (40%) lower during 2009, reflecting lower fuel prices at the Flynn and Poletti plants and lower fossil-fuel usage at the Poletti plant due to lower power production.

Operations and Maintenance (O&M)

O&M expenses decreased by 4% in 2009 to \$438 million primarily due to lower accrued voluntary contributions to New York State relating to the Power for Jobs program (see note 12(g), "New York State Budget and Other Matters" for related information on voluntary contributions to the State) and the recognition of a \$18 million loss in 2008 related to the early retirement of compressors at the Authority's 500-MW plant.

Nonoperating Revenues

For 2009, nonoperating revenues decreased by \$32 million or 20% due to a swing from an unrealized gain of \$24 million in 2008 to an unrealized loss of \$13 million in 2009 on the Authority's investment portfolio and lower average invested balances. These changes were offset by insurance recoveries of \$7 million related to the 2008 500 MW compressor outage and the 2008 St. Lawrence autotransformer failure. Nonoperating revenues for 2009 and 2008 include income recognition of \$72 million for each year resulting from a revenue sharing agreement relating the nuclear power plants sold by the Authority to subsidiaries of Entergy Corporation in 2000. See note 11(a), "Nuclear Plant Divestiture," for additional information.

Nonoperating Expenses

For 2009, nonoperating expenses decreased by \$11 million or 6% primarily due to lower costs on variable rate debt (\$21 million) partially offset by an increase of \$10 million in the Authority's voluntary contribution to New York State (\$70 million) that was not related to the Power for Jobs program.

Cash Flows

During 2009, the Authority generated cash flows of \$491 million from operations compared to \$448 million in 2008. Cash flows from operating activities for 2009 were higher than 2008 primarily due to decreases in the cost of purchased power and fossil fuel. These decreases were partially offset by decreased cash receipts from energy sales into the NYISO market at lower average prices than the prior year and decreased cash receipts from customers for the sale of power due to lower prices.

Net Generation

Net generation for 2009 was 27.3 million megawatt-hours (MWh) compared to the 27.2 million MWh generated in 2008. Net generation from the Niagara (14.3 million MWh) and St. Lawrence (7.2 million MWh) plants were 5% and 3% higher, respectively, than 2008

NEW YORK POWER AUTHORITY

Management's Discussion and Analysis

December 31, 2009 and 2008

(Unaudited)

(13.6 million MWh and 7.0 million MWh, respectively). During 2009, combined net generation of the fossil fuel plants was 5.8 million MWh or 13% lower than 2008 (6.7 million MWh), with decreased output from the Poletti and Small Clean Power Plants offsetting an increase at the 500-MW plant.

Beginning in 1999 and continuing through 2003, below average water levels in the Great Lakes reduced the amount of water available to generate power at the Authority's Niagara and St. Lawrence-FDR projects, thereby requiring the periodic curtailment of the electricity supplied to the Authority's customers from these projects. Flow conditions have improved such that hydroelectric generation levels have returned to near long-term average from 2004 through 2009.

The following is a summary of the Authority's balance sheet for 2009, 2008, and 2007:

Summary Balance Sheet (In millions)

	2009	2008	2007	2009 vs. 2008	2008 vs. 2007
Current assets	\$ 1,375	1,475	1,370	(7)%	8%
Capital assets	3,711	3,737	3,773	(1)	(1)
Other noncurrent assets	2,224	1,795	1,865	24	(4)
Total assets	<u>\$ 7,310</u>	<u>7,007</u>	<u>7,008</u>	4	—
Current liabilities	\$ 964	895	830	8	8
Long-term liabilities	3,526	3,545	3,910	(1)	(9)
Total liabilities	4,490	4,440	4,740	1	(6)
Net assets	2,820	2,567	2,268	10	13
Total liabilities and net assets	<u>\$ 7,310</u>	<u>7,007</u>	<u>7,008</u>	4	—

The following summarizes the Authority's balance sheet variances for the years 2009 and 2008:

In 2009, current assets decreased by \$100 million (7%) to \$1,375 million primarily due to a \$119 million voluntary contribution to the State in January 2009. Capital assets decreased by \$26 million (1%) to \$3,711 million primarily due to annual depreciation (\$137 million) and a decrease in construction work in progress (\$13 million) partially offset by an increase in plant assets which includes Life Extension and Modernization programs at St. Lawrence and Blenheim-Gilboa (B-G) (\$124 million). Other noncurrent assets increased by \$429 million (24%) to \$2,224 million primarily due to the addition of the temporary asset transfer to New York State (\$318 million) (see note 12(g)) and an increase in the decommissioning fund (\$130 million). Current liabilities increased by \$69 million (8%) to \$964 million primarily due to increases in risk management obligations resulting from changes in fair market values related to the Authority's risk management and hedging transactions (\$32 million) and current maturities of long-term debt (\$27 million). Long-term liabilities decreased by \$19 million (1%) to \$3,526 million primarily due to decreases in long-term debt resulting from reclassifications to long-term debt due within one year (\$129 million) and other long-term liabilities (\$20 million) substantially offset by an increase in the nuclear plant decommissioning obligation (\$130 million). The increase in the nuclear plant decommissioning obligation reflects the increase in the market value of the decommissioning fund (i.e., the Authority's obligation is limited to no more than the amount in the decommissioning fund and therefore the liability increases or decreases to reflect the fair value of the decommissioning fund). (See note 11(c) for more information on decommissioning.) The changes in net assets for 2009 and 2008 are discussed in the Summary Statement of Revenues, Expenses and Changes in Net Assets in this Management Discussion and Analysis.

In 2008, current assets increased by \$105 million (8%) to \$1,475 million primarily due to an increase in investment in securities (\$101 million). Capital assets decreased by \$36 million (1%) to \$3,737 million primarily due to decreased activity in the capital assets area. Other noncurrent assets decreased by \$70 million (4%) to \$1,795 million primarily due to a decrease in the decommissioning fund

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(\$167 million) and capital funds (\$39 million) partially offset by an increase in other noncurrent assets (\$143 million) of which \$60 million relates to prepaid OPEB costs to be amortized against future earnings. The decrease in the decommissioning fund due to market value loss does not impact the Authority because its nuclear plant decommissioning obligation to Entergy is limited to no more than the amount in the decommissioning fund as reflected in the decrease in long-term liabilities. Current liabilities increased by \$65 million (8%) to \$895 million primarily due to an increase in risk management obligations (\$123 million) partially offset by reductions in accounts payable (\$39 million) and current maturities of long-term debt (\$24 million). Long-term liabilities decreased by \$365 million (9%) to \$3,545 million primarily due to decreases in long-term debt obligations (\$149 million), nuclear plant decommissioning obligations (\$167 million) and other long-term liabilities (\$49 million).

Capital Asset and Long-Term Debt Activity

The Authority currently estimates that it will expend approximately \$1,159 million for various capital improvements over the five-year period 2010-2014. The Authority anticipates that these expenditures will be funded using existing construction funds, internally generated funds and additional borrowings. Such additional borrowings are expected to be accomplished through the issuance of additional commercial paper notes and/or the issuance of long-term fixed rate debt. Projected capital requirements during this period include (in millions):

Projects:

Transmission Reinforcement Project	\$	213
MA1 and MA2 Transmission Line Upgrade		206
Generating Plant Modernization Program (Blenheim-Gilboa (B-G), Lewiston Pump Generating Plant, St. Lawrence)		169
Relicensing Compliance/Implementation (B-G, Niagara, St. Lawrence)		70
Switchyard Modernization Program		68
Niagara Stator Rewind and Restack Project		49
Fleet		28
Niagara Warehouse		26
IT Initiatives		22
Storage Facility for the Niagara Ice Boom		16
Niagara 115 kV OCB Upgrade		13
Blenheim-Gilboa Spillway Capacity Remediation		11
Other (projects less than \$9 million)		268
	\$	<u>1,159</u>

In addition, the Authority's capital plan includes the provision of \$930 million in financing for Energy Services and Technology Projects to be undertaken by the Authority's customers and other public entities in the State. It should also be noted that due to potential projects currently under review, there is a potential for significant increases in the capital expenditures indicated in the table above. Such additional capital expenditures would be subject to evaluation and trustee approval.

On October 23, 2003, the Federal Energy Regulatory Commission (FERC) issued to the Authority a new 50-year license for the St. Lawrence-FDR project, effective November 1, 2003. The Authority estimates that the total cost associated with the relicensing of the St. Lawrence-FDR project for a period of 50 years will be approximately \$210 million of which approximately \$171 million has already been spent. The total cost could increase in the future as a result of additional requirements that may be imposed by FERC under the new license.

By order issued March 15, 2007, FERC issued the Authority a new 50-year license for the Niagara Project effective September 1, 2007. In doing so, FERC approved six relicensing settlement agreements entered into by the Authority with various public and private entities. The Authority currently expects that the costs associated with the relicensing of the Niagara Project will be at least \$495 million (2007 dollars) over a period of 50 years, which includes \$50.5 million in administrative costs associated with the relicensing effort and does not include the value of the power allocations and operation and maintenance expenses associated with several habitat and recreational elements of the settlement agreements. In mid-April 2007, two petitions for rehearing were filed by certain entities with FERC regarding its March 15, 2007 order, which petitions were denied by FERC in its order issued September 21, 2007. In November 2007, these entities filed a petition

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for review of FERC's orders in the Court of Appeals for the District of Columbia Circuit. By decision dated March 13, 2009, the court denied the petition in all respects and the time to appeal that decision has expired.

In addition to internally generated funds, the Authority issued additional debt obligations in October 2007 to fund, among other things, Niagara relicensing costs. The costs associated with the relicensing of the Niagara Project, including the debt issued therefore, were incorporated into the cost-based rates of the Project beginning in 2007.

More detailed information about the Authority's capital assets is presented in notes 2 and 5 to the financial statements.

Capital Structure

	2009	2008	2007
		(In millions)	
Long-term debt:			
Senior:			
Revenue bonds	\$ 1,154	1,196	1,283
Adjustable rate tender notes	131	138	144
Subordinated:			
Subordinate revenue bonds	—	—	72
Commercial paper	330	410	394
Total long-term debt	1,615	1,744	1,893
Net assets	2,820	2,567	2,268
Total capitalization	\$ 4,435	4,311	4,161

During 2009, long-term debt, net of current maturities, decreased by \$129 million due to scheduled maturities.

During 2008, long-term debt, net of current maturities, decreased by \$149 million, due to scheduled maturities (\$102 million) and early extinguishments of debt (\$122 million) which included the February (\$47 million) and August 2008 (\$72 million) redemptions offset by a \$75 million increase in commercial paper classified as long-term debt. On February 15, 2008, in addition to redeeming the Series 1998 A Revenue Bonds maturing on that date (\$29 million), the Authority also redeemed all of the outstanding Series 1998 A Revenue Bonds maturing after such date (\$47 million). In August 2008, the Authority early extinguished its outstanding Auction Rate Securities when it redeemed the \$72 million of Subordinate Revenue Bonds, Series 3 and 4, then outstanding.

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Total Debt to Equity as of December 31, 2009, decreased to 0.72 to 1 from 0.83 to 1 as of December 31, 2008.

Debt Ratings

	<u>Moody's</u>	<u>Standard & Poor's</u>	<u>Fitch</u>
NYPA's underlying credit ratings:			
Senior debt:			
Long-term debt	Aa2	AA-	AA
Adjustable rate tender notes	Aa2/VMIG1	AA-/A-1+	N/A
Subordinate debt:			
Commercial paper	P-1	A-1	F1+
Municipal bond insurance support ratings:			
Senior debt:			
Series 2007 A, B and C Revenue Bonds due 2013 to 2047	Aa2*	AA-*	AA*
Series 2006 A Revenue Bonds due 2009 to 2020	Aa2*	AA-*	AA*
Series 2003 A Revenue Bonds due 2009 to 2033	Aa2*	AAA	AA*

The Authority has a \$575 million line of credit with a syndicate of banks supporting the Commercial Paper Notes which line expires January 31, 2011. More detailed information about the Authority's debt is presented in note 6 to the financial statements.

During 2008, many bond insurers lost their triple-A ratings. Additional downgrades of bond insurers occurred during 2009. Except for the one instance where S&P maintained the AAA rating of Assured Guaranty Municipal Corp (formerly Financial Security Assurance Inc.), the bond insurers' ratings are no longer above the Authority's underlying rating and/or are no longer rated. Consequently, the insured bonds carry the Authority's underlying rating denoted by an asterisk (*) after the rating set forth in the table above.

The impact of the bond insurers' credit downgrades on the market value of the Authority's insured bonds was not discernible because of the Authority's underlying double-A ratings.

Risk Management

The objective of the Authority's risk management program is to manage the impact of interest rate, energy price and fuel cost changes on its earnings and cash flows. To achieve these objectives, the Authority's trustees have authorized the use of various interest rate, energy-price and fuel-price hedging instruments.

The Vice President – Energy Risk and Assessment reports to the Executive Vice President and Chief Financial Officer and is responsible for establishing policies and procedures for identifying, reporting and controlling energy-price and fuel-price-related risk exposure and risk exposure connected with energy- and fuel-related hedging transactions. This type of assessment and control has assumed greater importance in light of the Authority's participation in the New York Independent System Operator (NYISO) energy markets. In addition, the Authority has also initiated the development of a program to more formally assess enterprise-wide risk across the Authority.

Economic Conditions

The Authority operates in a competitive and sometimes volatile market environment. Volatility in the energy market has, in previous years, unfavorably impacted the Authority in its role as a buyer and has resulted in higher costs of purchased power and fuel in its New York City (NYC) Governmental Customer and other market areas. The NYC Governmental Customer market cost situation has been mitigated by the cost recovery provisions in the long-term supplemental electricity supply agreements and generation from the 500-MW plant. Wholesale electricity prices, which declined towards the 2008 year-end reflecting weaknesses in the economy and in commodity prices, continued its decline in 2009 resulting in lower costs of purchased power and fuel, but also unfavorably impacting the Authority in its role as a seller in the electricity market.

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According to the National Bureau of Economic Research, a recession in the United States began in December 2007. In this environment, the Authority has continued to utilize its financial flexibility to support its mission and its customers. In response to the economic downturn's effects on New York's manufacturing sector, the Authority's Trustees in March 2009 approved execution of an agreement with Alcoa, Inc. to provide temporary relief from certain power sales contract provisions relating to the firm's Massena, New York manufacturing operations, including allowing Alcoa to release back to the Authority certain hydropower allocated to it, temporary waivers of certain minimum bill and employment thresholds, and entry into arrangements with the Authority for inclusion of a portion of Alcoa's load in the NYISO's demand response programs. In addition, in May 2009, the Authority's Trustees authorized a temporary program whereby up to \$10 million will be utilized to provide electric bill discounts for up to a year to businesses located in Jefferson, St. Lawrence, and Franklin counties. These counties constitute the geographic region served by the Authority's Preservation Power program. The source of the \$10 million is the net margin resulting from the sale of a portion of Alcoa's currently unused Preservation Power allocation into the NYISO markets. Further, in March 2009, the Authority's Trustees withdrew for 2009 (1) a proposed \$10 million hydropower rate increase for the Authority's municipal electric and rural cooperative customers, neighboring state municipal customers, upstate investor-owned utilities, and certain other customers that was scheduled to go into effect on May 1, 2009, and (2) a proposed \$5.3 million hydropower rate increase for the Authority's Replacement Power, Expansion Power, and certain other industrial customers that was scheduled to go into effect on May 1, 2009.

The Authority is requested, from time to time, to make financial contributions or transfers of funds to the State. Any such contribution or transfer of funds must (i) be authorized by State legislation (generally budget legislation), and (ii) satisfy the requirements of the Authority's Bond Resolution. The Bond Resolution requirements to withdraw moneys "free and clear of the lien and pledge created by the [Bond] Resolution" are as follows: (1) it must be for a "lawful corporate purpose as determined by the Authority," and (2) the Authority must determine "taking into account, among other considerations, anticipated future receipt of Revenues or other moneys constituting part of the Trust Estate, that the funds to be so withdrawn are not needed" for (a) payment of reasonable and necessary operating expenses, (b) an Operating Fund reserve for working capital, emergency repairs or replacements, major renewals, or for retirement from service, decommissioning or disposal of facilities, (c) payment of, or accumulation of a reserve for payment of, interest and principal on senior debt, or (d) payment of interest and principal on subordinate debt.

Legislation enacted into law, as part of the 2000-2001 State budget, as amended in subsequent years, authorizes the Authority "as deemed feasible and advisable by the Trustees," to make annual "voluntary contributions" into the State treasury in connection with the PFJ Program. In recent years, annual extensions of the Power for Jobs (PFJ) Program have been signed into law. The most recent in July 2009 (1) extends the PFJ Program, including the PFJ Rebate provisions, to May 15, 2010; (2) authorizes the Authority to make an additional voluntary contribution of \$12.5 million for the State Fiscal year 2009-2010 with the aggregate amount of such contributions increasing to \$461.5 million; (3) authorizes certain customers that had elected to be served by PFJ contract extensions to elect to receive PFJ Rebates instead; and (4) requires the Authority to make payments to certain customers to reimburse them with regard to PFJ Program electric prices that are in excess of the electric prices of the applicable local electric utility. In light of the severe budget problems facing the State at this time, the Governor proposed and the Legislature enacted budget legislation, which among other things, authorized the Authority, as deemed "feasible and advisable by its trustees" to make voluntary contribution payments of \$60 million and \$119 million during the remainder of State Fiscal Year 2008-2009 and \$107 million during State Fiscal Year 2009-2010. The Authority's Trustees authorized and the Authority paid the voluntary contributions of \$60 million and \$119 million in May 2008 and January 2009, respectively. With this \$119 million payment, a portion of which was related to the PFJ Program, the Authority has made voluntary contributions to the State totaling \$449 million in connection with the PFJ Program and \$130 million unrelated to the PFJ Program. The 2009 (\$70 million) and the 2008 (\$60 million) contributions to the State which are not related to the PFJ Program were recorded as a nonoperating expense in the 2009 and 2008 statements of revenues, expenses and changes in net assets, respectively.

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In addition to the authorization for the voluntary contributions, the Authority was requested to provide temporary transfers to the State of certain funds then held in reserves. Pursuant to the terms of a Memorandum of Understanding dated February 2009 (MOU) between the State, acting by and through the Director of Budget of the State, and the Authority, the Authority agreed to transfer approximately \$215 million associated with its Spent Nuclear Fuel Reserves (Asset B) by the end of State Fiscal Year 2008-2009. The Spent Nuclear Fuel Reserves are funds that have been set aside for payment to the federal government sometime in the future when the federal government accepts the spent nuclear fuel for permanent storage. The MOU provides for the return of these funds to the Authority, subject to appropriation by the State Legislature and the other conditions described below, at the earlier of the Authority's payment obligation related to the transfer and disposal of the spent nuclear fuel or September 30, 2017. Further, the MOU provides for the Authority to transfer during State Fiscal Year 2009-2010 \$103 million of funds set aside for future construction projects (Asset A), which amounts would be returned to the Authority, subject to appropriation by the State Legislature and the other conditions described below, at the earlier of when required for operating, capital or debt service obligations of the Authority or September 30, 2014. The obligation of the State to return all or a portion of an amount equal to the moneys transferred by the Authority to the State would be subject to annual appropriation by the State Legislature. Further, the MOU provides that as a condition to any such appropriation for the return of the monies earlier than September 30, 2017 for the Spent Nuclear Fuel Reserves and earlier than September 30, 2014 for the construction projects, the Authority must certify that the monies available to the Authority are not sufficient to satisfy the purposes for which the reserves were established. In February 2009, the Authority's Trustees 1) authorized the execution of the MOU relating to the temporary transfers of Asset B (\$215 million) and Asset A (\$103 million); and such transfers were made in March 2009 and September 2009, respectively, following Trustee reaffirmation of such transfers; and 2) approved the payment of the voluntary contribution of \$107 million by March 31, 2010. The voluntary contribution of \$107 million will require Trustee reaffirmation that the release of such funds remains feasible and advisable prior to the actual date of the contribution.

The Authority classified the transfers of Asset A and Asset B (\$318 million) as a long-term loan receivable. In lieu of interest payments, the State will waive certain future payments from the Authority to the State. Firstly, the Authority's obligation to pay the amounts to which the State is entitled under a governmental cost recovery process for the costs of central governmental services would be waived until September 30, 2017. These payments would have been approximately \$5 million per year based on current estimates but the waiver would be limited to a maximum of \$45 million in the aggregate during the period. Secondly, the obligation to make payments in support of certain State park properties and for the upkeep of State lands adjacent to the Niagara or St. Lawrence power plants would be waived from April 1, 2011 to March 31, 2017. These payments would have been approximately \$8 million per year but the waiver would be limited to a maximum of \$43 million for the period. The present value of the waivers exceeds the present value of the lost interest income. The voluntary contribution of \$107 million, if made, will be reflected and classified as a contribution to New York State in the 2010 statement of revenues, expenses and changes in net assets.

Contacting the Authority

This financial report is designed to provide our customers and other interest parties with a general overview of the Authority's finances. If you have any questions about this report or need additional financial information, contact the New York Power Authority, 123 Main Street, White Plains, New York 10601-3107.

NEW YORK POWER AUTHORITY

Balance Sheets

December 31, 2009 and 2008

(In millions)

Assets	2009	2008
Current assets:		
Cash and cash equivalents	\$ 82	—
Investment in securities	828	955
Interest receivable on investments	7	8
Accounts receivable	192	188
Materials and supplies:		
Plant and general	82	84
Fuel	22	39
Miscellaneous receivables and other	162	201
Total current assets	1,375	1,475
Noncurrent assets:		
Restricted funds:		
Cash and cash equivalents	21	21
Investment in securities	1,016	892
Total restricted funds	1,037	913
Capital funds:		
Cash and cash equivalents	14	10
Investment in securities	178	214
Total capital funds	192	224
Capital assets:		
Capital assets not being depreciated	292	306
Capital assets, net of accumulated depreciation	3,419	3,431
Total capital assets	3,711	3,737
Other noncurrent assets:		
Unamortized debt expense	16	18
Deferred regulatory assets – risk management activities	155	111
Due from New York State	318	—
Deferred charges, long-term receivables and other	424	434
Notes receivable – nuclear plant sale	82	95
Total other noncurrent assets	995	658
Total noncurrent assets	5,935	5,532
Total assets	\$ 7,310	7,007

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Balance Sheets

December 31, 2009 and 2008

(In millions)

Liabilities and Net Assets	2009	2008
Current liabilities:		
Accounts payable and accrued liabilities	\$ 391	397
Short-term debt	289	273
Long-term debt due within one year	129	102
Risk management activities	155	123
Total current liabilities	964	895
Noncurrent liabilities:		
Long-term debt:		
Senior:		
Revenue bonds	1,154	1,196
Adjustable rate tender notes	131	138
Subordinated:		
Commercial paper	330	410
Total long-term debt	1,615	1,744
Other noncurrent liabilities:		
Liability to decommission divested nuclear facilities	942	812
Disposal of spent nuclear fuel	216	216
Relicensing	331	357
Deferred credits and other	422	416
Total other noncurrent liabilities	1,911	1,801
Total noncurrent liabilities	3,526	3,545
Total liabilities	4,490	4,440
Net assets:		
Invested in capital assets, net of related debt	1,717	1,685
Restricted	38	41
Unrestricted	1,065	841
Total net assets	2,820	2,567
Total liabilities and net assets	\$ 7,310	7,007

See accompanying notes to financial statements.

NEW YORK POWER AUTHORITY

Statements of Revenues, Expenses, and Changes in Net Assets

Years ended December 31, 2009 and 2008

(In millions)

	2009	2008
Operating revenues:		
Power sales	\$ 2,014	2,643
Transmission charges	145	154
Wheeling charges	436	388
Total operating revenues	2,595	3,185
Operating expenses:		
Purchased power	905	1,242
Operations	324	357
Fuel oil and gas	366	615
Maintenance	114	99
Wheeling	436	388
Depreciation	164	173
Total operating expenses	2,309	2,874
Operating income	286	311
Nonoperating revenues and expenses:		
Nonoperating revenues:		
Investment income	32	80
Other income	100	84
Total nonoperating revenues	132	164
Nonoperating expenses:		
Contributions to New York State	70	60
Interest on long-term debt	82	99
Interest – other	21	26
Interest capitalized	(5)	(5)
Amortization of debt premium	(3)	(4)
Total nonoperating expenses	165	176
Nonoperating loss	(33)	(12)
Net income and change in net assets	253	299
Net assets at January 1	2,567	2,268
Net assets at December 31	\$ 2,820	2,567

See accompanying notes to financial statements.

NEW YORK POWER AUTHORITY
Statements of Cash Flows
Years ended December 31, 2009 and 2008
(In millions)

	2009	2008
Cash flows from operating activities:		
Received from customers for the sale of power, transmission and wheeling	\$ 2,594	3,204
Disbursements for:		
Purchased power	(915)	(1,239)
Operations and maintenance	(401)	(516)
Fuel oil and gas	(357)	(626)
Wheeling of power by other utilities	(430)	(375)
Net cash provided by operating activities	491	448
Cash flows from capital and related financing activities:		
Earnings received on capital fund investments	6	8
Issuance of commercial paper	142	250
Repayment of notes	(6)	(6)
Retirement of bonds	(37)	(229)
Repayment of commercial paper	(197)	(185)
Gross additions to capital assets	(93)	(142)
Interest paid, net	(81)	(92)
Net cash used in capital and related financing activities	(266)	(396)
Cash flows from noncapital – related financing activities:		
Energy conservation program payments received from participants	111	92
Energy conservation program costs	(116)	(86)
Issuance of commercial paper	123	133
Repayment of commercial paper	(107)	(129)
Interest paid on commercial paper	(2)	(7)
Other Postemployment Benefits (OPEB) funding	—	(125)
Contributions to New York State	(119)	(60)
Temporary asset transfer to New York State	(318)	—
Entergy value sharing agreement	72	72
Entergy notes receivable	30	30
Net cash used in noncapital – related financing activities	(326)	(80)
Cash flows from investing activities:		
Earning received on investments	38	57
Purchase of investment securities	(4,329)	(8,385)
Sale of investment securities	4,478	8,326
Net cash provided by (used in) investing activities	187	(2)
Net increase (decrease) in cash	86	(30)
Cash and cash equivalents, January 1	31	61
Cash and cash equivalents, December 31	\$ 117	31
Reconciliation to net cash provided by operating activities:		
Operating income	\$ 286	311
Adjustments to reconcile operating income to net cash provided by operating activities:		
Provision for depreciation	164	173
Change in assets and liabilities:		
Net increase in prepayments and other	(29)	(126)
Net decrease in receivables and inventory	15	2
Net increase in accounts payable and accrued liabilities	55	88
Net cash provided by operating activities	\$ 491	448

See accompanying notes to financial statements.

NEW YORK POWER AUTHORITY

Notes to Financial Statements

December 31, 2009 and 2008

(1) General

The Power Authority of the State of New York (Authority), doing business as The New York Power Authority, is a corporate municipal instrumentality and political subdivision of the State of New York (State) created in 1931 by Title 1 of Article 5 of the Public Authorities Law, Chapter 43-A of the Consolidated Laws of the State, as amended (Power Authority Act or Act).

The Authority is authorized by the Power Authority Act to help provide a continuous and adequate supply of dependable electricity to the people of the State. The Authority generates, transmits and sells electricity principally at wholesale. The Authority's primary customers are municipal and rural cooperative electric systems, investor-owned utilities, high-load-factor industries and other businesses, various public corporations located within the metropolitan area of New York City, including The City of New York, and certain out-of-state customers.

The Authority's Trustees are appointed by the Governor of the State, with the advice and consent of the State Senate. The Authority is a fiscally independent public corporation that does not receive State funds or tax revenues or credits. It generally finances construction of new projects through sales of bonds and notes to investors and pays related debt service with revenues from the generation and transmission of electricity. Accordingly, the financial condition of the Authority is not controlled by or dependent on the State or any political subdivision of the State. However, pursuant to the Clean Water/Clean Air Bond Act of 1996 (Bond Act), the Authority administers a Clean Air for Schools Projects program, for which \$125 million in Bond Act monies have been allocated for effectuation of such program. Also, in accordance with legislation enacted in 2006, the Authority was appropriated \$25 million to implement the Lower Manhattan Energy Independence Initiative involving certain clean energy and energy efficiency measures. Under the criteria set forth in Governmental Accounting Standards Board (GASB) Statement No. 14, *The Financial Reporting Entity*, as amended by Governmental Accounting Standard (GAS) No. 39, *Determining Whether Certain Organizations Are Component Units*, the Authority considers its relationship to the State to be that of a related organization.

Income of the Authority and properties acquired by it for its projects are exempt from taxation. However, the Authority is authorized by Chapter 908 of the Laws of 1972 to enter into agreements to make payments in lieu of taxes with respect to property acquired for any project where such payments are based solely on the value of the real property without regard to any improvement thereon by the Authority and where no bonds to pay any costs of such project were issued prior to January 1, 1972.

(2) Summary of Significant Accounting Policies

The Authority's significant accounting policies include the following:

(a) General

The Authority complies with all applicable pronouncements of the GASB. In accordance with GAS No. 20, *Accounting and Financial Reporting for Proprietary Funds and Other Governmental Entities That Use Proprietary Fund Accounting*, the Authority also has elected to comply with all authoritative pronouncements applicable to nongovernmental entities (i.e., Accounting Standards Codification (ASC) of the Financial Accounting Standards Board) that do not conflict with GASB pronouncements. The Authority also applies the standard that allows utilities to capitalize or defer certain costs or revenues based on management's ongoing assessment that it is probable these items will be recovered or reflected in the rates charged for electricity. The operations of the Authority are presented as an enterprise fund following the accrual basis of accounting in order to recognize the flow of economic resources. Under this basis, revenues are recognized in the period in which they are earned and expenses are recognized in the period in which they are incurred.

(b) Accounting for the Effects of Rate Regulation

The Authority is subject to the provisions of ASC Topic 980, Regulated Operations (FAS No. 71, Accounting for the Effects of Certain Types of Regulation). These provisions recognize the economic ability of regulators, through the ratemaking process, to create future economic benefits and obligations affecting rate-regulated companies. Accordingly, the Authority records these future economic benefits and obligations as regulatory assets and regulatory liabilities, respectively.

Regulatory assets represent probable future revenues associated with previously incurred costs that are expected to be recovered from customers. Regulatory liabilities represent probable future reductions in revenues associated with amounts that are expected to be refunded to customers through the ratemaking process.

NEW YORK POWER AUTHORITY

Notes to Financial Statements

December 31, 2009 and 2008

In order for a rate-regulated entity to continue to apply the provisions of ASC Topic 980, it must continue to meet the following three criteria: (1) the enterprise's rates for regulated services provided to its customers must be established by an independent third-party regulator or its own governing board empowered by a statute to establish rates that bind customers; (2) the regulated rates must be designed to recover the specific enterprise's costs of providing the regulated services; and (3) in view of the demand for the regulated services and the level of competition, it is reasonable to assume that rates set at levels that will recover the enterprise's costs can be charged to and collected from customers.

Based upon the Authority's evaluation of the three criteria discussed above in relation to its operations, and the effect of competition on its ability to recover its costs, the Authority believes that the provisions of ASC Topic 980 continue to apply.

The Authority estimates that the impact would not be material if the Authority had been unable to continue to apply this standard, as of December 31, 2009.

(c) Estimates

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

(d) Capital Assets

Capital assets are recorded at original cost and consist of amounts expended for labor, materials, services and indirect costs to license, construct, acquire, complete and place in operation the projects of the Authority. Interest on amounts borrowed to finance construction of the Authority's projects is charged to the project prior to completion. Borrowed funds for a specific construction project are deposited in a capital fund account. Earnings on fund investments are held in this fund to be used for construction. Earnings on unexpended funds are credited to the cost of the related project (construction work in progress) until completion of that project. Construction work in progress costs are reduced by revenues received for power produced (net of expenditures incurred in operating the projects) prior to the date of completion. The costs of current repairs are charged to operating expense, and renewals and betterments are capitalized. The cost of capital assets retired less salvage is charged to accumulated depreciation. Depreciation of capital assets is generally provided on a straight-line basis over the estimated lives of the various classes of capital assets.

The related depreciation provisions at December 31, 2009 and 2008 expressed as a percentage of average depreciable capital assets on an annual basis are:

	Average depreciation rate	
	2009	2008
Type of plant:		
Production:		
Hydro	1.8%	1.8%
Gas turbine/combined cycle	3.6	3.5
Transmission	2.7	2.8
General	3.6	3.4
	2.6%	2.8%

(e) Asset Retirement Obligation

The Authority applies the applicable provisions of ASC Topic 410 Asset Retirement and Environmental Obligations (FAS No. 143, Accounting for Asset Retirement Obligations) which requires an entity to record a liability at fair value to recognize legal obligations for asset retirements in the period incurred and to capitalize the cost by increasing the carrying amount of the related long-lived asset. The Authority determined that it had legal liabilities for the retirement of certain Small Clean Power Plants in New York City and, accordingly, has recorded a liability for the retirement of this asset. In

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connection with these legal obligations, the Authority has also recognized a liability for the remediation of certain contaminated soils discovered during the construction process.

ASC Topic 410 does not apply to asset retirement obligations involving pollution remediation obligations are within the scope of GAS No. 49, *Accounting and Financial Reporting for Pollution Remediation Obligations*. The Authority applies GAS No. 49 which, upon the occurrence of any one of five specified obligating events, requires an entity to estimate the components of expected pollution remediation outlays and determine whether outlays for those components should be accrued as a liability or, if appropriate, capitalized when goods and services are acquired. Obligations within the scope of GAS No. 49 were recorded prior to 2008. Therefore, restatement was not necessary. There were no such obligations recorded in 2009 or 2008.

In addition to asset retirement obligations, the Authority has other cost of removal obligations that are being collected from customers and accounted for under the provisions of ASC Topic 980 that as of December 31, 2009 and 2008 were approximately \$216 million and \$208 million, respectively, and are recorded in other noncurrent liabilities on the balance sheet.

Asset retirement obligations (ARO) and cost of removal obligation amounts included in other noncurrent liabilities are as follows:

	ARO amounts	Cost of removal obligation
	(In millions)	
Balance – December 31, 2008	\$ 20	208
Depreciation expense	1	8
Balance – December 31, 2009	\$ 21	216

(f) Long Lived Assets

The Authority applies GAS No. 42, *Accounting and Financial Reporting for Impairment of Capital Assets and for Insurance Recoveries*, which states that asset impairments are generally recognized only when the service utility of an asset is reduced or physically impaired.

GAS No. 42 states that asset impairment is a significant, unexpected decline in the service utility of a capital asset. The service utility of a capital asset is the usable capacity that at acquisition was expected to be used to provide service, as distinguished from the level of utilization which is the portion of the usable capacity currently being used. Decreases in utilization and existence of or increases in surplus capacity that are not associated with a decline in service utility are not considered to be impairments.

(g) Cash, Cash Equivalents and Investments

Cash includes cash and cash equivalents and short-term investments with maturities, when purchased, of three months or less. The Authority accounts for investments at their fair value. Fair value is determined using quoted market prices. Investment income includes changes in the fair value of these investments. Realized and unrealized gains and losses on investments are recognized as investment income in accordance with GAS No. 31, *Accounting and Financial Reporting for Certain Investments and for External Investment Pools*.

(h) Derivative Instruments

The Authority uses financial derivative instruments to manage the impact of interest rate, energy price and fuel cost changes on its earnings and cash flows. ASC Topic 815, *Derivatives and Hedging* (FAS No. 133, *Accounting for Derivatives and Certain Hedging Activities*, as amended) establishes accounting and reporting requirements for derivative instruments, including certain derivative instruments embedded in other contracts, and for hedging activities. The Authority recognize the fair value of all derivative instruments as either an asset or liability on the balance sheet with the offsetting

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gains or losses recognized in earnings or deferred charges. In June 2008, the GASB issued GAS No. 53, *Accounting and Financial Reporting for Derivative Instruments*, which establishes accounting and reporting requirements for derivative instruments and which is effective for the Authority's 2010 calendar year. The adoption of GAS No. 53 is not expected to have a significant impact on the Authority's financial results.

(i) Accounts Receivable

Accounts receivable are classified as current assets and are reported net of an allowance for uncollectible amounts.

(j) Materials and Supply Inventory

Material and supplies are valued at the lower of average cost or market. These inventories are charged to expense during the period in which the material or supplies are used.

(k) Deferred Charges

At December 31, 2009 and 2008, deferred charges include \$108 million and \$124 million, respectively, of energy services program costs. These deferred costs will be recovered from certain customers through the terms of contracts.

(l) Deferred Debt Refinancing Charges

Debt refinancing charges, representing the difference between the reacquisition price and the net carrying value of the debt refinanced, are amortized using the interest method over the life of the new debt or the old debt, whichever is shorter, in accordance with GAS No. 23, *Accounting and Financial Reporting for Refundings of Debt Reported by Proprietary Activities*.

(m) Compensated Absences

The Authority accrues the cost of unused sick leave which is payable upon the retirement of its employees. The current year's cost is accounted for as a current operating expense in the statement of revenues, expenses, and changes in net assets and in other noncurrent liabilities on the balance sheet.

(n) Net Assets

Net Assets represent the difference between assets and liabilities and are classified into three categories:

- a. Investment in Capital Assets, Net of Related Debt – This reflects the net assets of the Authority that are invested in capital assets, net of related debt and accounts. This indicates that these assets are not accessible for other purposes.
- b. Restricted Net Assets – This represents the net assets that are not accessible for general use because their use is subject to restrictions enforceable by third parties.
- c. Unrestricted Net Assets – This represents the net assets that are available for general use.

Restricted and unrestricted resources are utilized, as applicable, by the Authority for their respective purposes.

(o) Revenues

Revenues are recorded when power is delivered or service is provided. Customers' meters are read, and bills are rendered, monthly. Wheeling charges are for costs incurred for the transmission of power over transmission lines owned by other utilities. Sales and purchases of power between the Authority's facilities are eliminated from revenues and operating expenses. Energy costs are charged to expense as incurred. Sales to three NYC Governmental Customers and three investor-owned utilities operating in the State accounted for approximately 53% and 42% of the Authority's operating revenues in 2009 and 2008, respectively. The Authority distinguishes operating revenues and expenses from nonoperating items in the preparation of its financial statements. The principal operating revenues are generated from the sale, transmission, and wheeling of power. The Authority's operating expenses include fuel, operations and maintenance, depreciation, purchased power costs, and other expenses related to the sale of power. All revenues and expenses not meeting this definition are reported as nonoperating income and expenses.

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(p) Reclassifications

Certain prior year amounts have been reclassified to conform with the current year's presentation. These reclassifications had no effect on net income and changes in net assets.

(3) Bond Resolution

On February 24, 1998, the Authority adopted its "General Resolution Authorizing Revenue Obligations" (as amended and supplemented up to the present time, the Bond Resolution). The Bond Resolution covers all of the Authority's projects, which it defines as any project, facility, system, equipment or material related to or necessary or desirable in connection with the generation, production, transportation, transmission, distribution, delivery, storage, conservation, purchase or use of energy or fuel, whether owned jointly or singly by the Authority, including any output in which the Authority has an interest authorized by the Act or by other applicable State statutory provisions, provided, however, that the term "Project" shall not include any Separately Financed Project as that term is defined in the Bond Resolution. The Authority has covenanted with bondholders under the Bond Resolution that at all times the Authority shall maintain rates, fees or charges, and any contracts entered into by the Authority for the sale, transmission, or distribution of power shall contain rates, fees or charges sufficient together with other monies available there for (including the anticipated receipt of proceeds of sale of Obligations, as defined in the Bond Resolution, issued under the Bond Resolution or other bonds, notes or other obligations or evidences of indebtedness of the Authority that will be used to pay the principal of Obligations issued under the Bond Resolution in anticipation of such receipt, but not including any anticipated or actual proceeds from the sale of any Project), to meet the financial requirements of the Bond Resolution. Revenues of the Authority (after deductions for operating expenses and reserves, including reserves for working capital, operating expenses or compliance purposes) are applied first to the payment of, or accumulation as a reserve for payment of, interest on and the principal or redemption price of Obligations issued under the Bond Resolution and the payment of Parity Debt issued under the Bond Resolution.

The Bond Resolution also provides for withdrawal for any lawful corporate purpose as determined by the Authority, including but not limited to the retirement of Obligations issued under the Bond Resolution, from amounts in the Operating Fund in excess of the operating expenses, debt service on Obligations and Parity Debt issued under the Bond Resolution, and subordinated debt service requirements. The Authority has periodically reacquired revenue bonds when available at favorable prices.

(4) Cash and Investments

Investment of the Authority's funds is administered in accordance with the applicable provisions of the Bond Resolution and with the Authority's investment guidelines. These guidelines comply with the New York State Comptroller's investment guidelines for public authorities and were adopted pursuant to Section 2925 of the New York Public Authorities Law.

(a) Credit Risk

The Authority's investments are restricted to (a) collateralized certificates of deposit, (b) direct obligations of or obligations guaranteed by the United States of America or the State of New York, (c) obligations issued or guaranteed by certain specified federal agencies and any agency controlled by or supervised by and acting as an instrumentality of the United States government, and (d) obligations of any state or any political subdivision thereof or any agency, instrumentality or local government unit of any such state or political subdivision which is rated in any of the three highest long-term rating categories, or the highest short-term rating category, by nationally recognized rating agencies. The Authority's investments in the debt securities of Federal National Mortgage Association (FNMA), Federal Home Loan Bank (FHLB), Federal Farm Credit Bank (FFCB) and Federal Home Loan Mortgage Corp. (FHLMC) were rated Aaa by Moody's Investors Services (Moody's) and AAA by Standard & Poor's (S&P) and Fitch Ratings (Fitch). All of the Authority's investments in U.S. debt instruments are issued or explicitly guaranteed by the U.S. government.

(b) Interest Rate Risk

Securities that are the subject of repurchase agreements must have a market value at least equal to the cost of the investment. The agreements are limited to a maximum fixed term of five business days and may not exceed the greater of 5% of the investment portfolio or \$100 million. The Authority has no other policies limiting investment maturities.

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(c) Concentration of Credit Risk

There is no limit on the amount that the Authority may invest in any one issuer; however, investments in authorized certificates of deposit shall not exceed 25% of the Authority's invested funds. At December 31, 2009, \$234 million (11%), \$227 million (11%), \$197 million (9%) and \$193 million (9%) of the Authority's investments were in securities of Federal Home Loan Bank (FHLB), Federal Farm Credit Bank (FFCB), Federal Home Loan Mortgage Corp. (FHLMC) and Federal National Mortgage Association (FNMA or Fannie Mae), respectively.

(d) Decommissioning Fund

The Decommissioning Trust Fund is managed by external investment portfolio managers. Under the Decommissioning Agreements (see note 11), the Authority will make no further contributions to the Decommissioning Funds. The Authority's decommissioning responsibility will not exceed the amounts in each of the Decommissioning Funds. Therefore, the Authority's obligation is not affected by various risks which include credit risk, interest rate risk, and concentration of credit risk. In addition, the Decommissioning Trust Fund is not held within the Trust Estate of the Bond Resolution and therefore is administered under separate investment guidelines from those of the Authority or New York State.

(e) Other

All investments are held by designated custodians in the name of the Authority. At December 31, 2009 and 2008, the Authority had investments in repurchase agreements of \$72 million and \$4.0 million, respectively. The bank balances were \$35.6 million and \$22.8 million, respectively, of which \$34.5 million and \$21.6 million, respectively, were uninsured, but were collateralized by assets held by the bank in the name of the Authority.

Cash and Investments of the Authority at December 31, 2009 and 2008, are as follows:

<u>December 31, 2009</u>	<u>Total</u>	<u>Total restricted</u>	<u>Decommiss- ioning Trust Fund</u>	<u>Restricted POCR and CAS projects and other (In millions)</u>	<u>ART note debt reserve</u>	<u>Capital fund</u>	<u>Unrestrictec</u>
Cash and investments:							
Cash and equivalents	\$ 117	21	—	21	—	14	82
U.S. government:							
Treasury bills	52	52	—	52	—	—	
GNMA	39	—	—	—	—	—	39
	<u>91</u>	<u>52</u>	<u>—</u>	<u>52</u>	<u>—</u>	<u>—</u>	<u>39</u>
Other debt securities:							
FNMA	193	5	—	—	5	10	178
FHLMC	197	—	—	—	—	16	181
FHLB	234	9	—	—	9	48	177
FFCB	227	—	—	—	—	55	172
All other	138	8	—	1	7	49	81
	<u>989</u>	<u>22</u>	<u>—</u>	<u>1</u>	<u>21</u>	<u>178</u>	<u>789</u>
Portfolio Manager	942	942	942	—	—	—	—
Total investments	2,022	1,016	942	53	21	178	828
	<u>\$ 2,139</u>	<u>1,037</u>	<u>942</u>	<u>74</u>	<u>21</u>	<u>192</u>	<u>910</u>

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December 31, 2009	Total	Total restricted	Decommissioning Trust Fund	Restricted		Capital fund	Unrestricted
				POCR and CAS projects and other (In millions)	ART note debt reserve		
Summary of maturities (years):							
0 – 1	\$ 301	74	—	74	—	54	173
1 – 5	679	21	—	—	21	101	557
5 – 10	110	—	—	—	—	10	100
10+	107	—	—	—	—	27	80
Portfolio manager	942	942	942	—	—	—	—
	\$ 2,139	1,037	942	74	21	192	910

Petroleum Overcharge Restitution (POCR) Funds and Clean Air for Schools (CAS) Projects Funds – Legislation enacted into State law from 1995 to 2002, 2007 and 2008 authorized the Authority to utilize petroleum overcharge restitution (POCR) funds and other State funds (Other State Funds), to be made available to the Authority by the State pursuant to the legislation, for a variety of energy-related purposes, with certain funding limitations. The legislation also states that the Authority “shall transfer” equivalent amounts of money to the State prior to dates specified in the legislation. The use of POCR funds is subject to comprehensive Federal regulations and judicial orders, including restrictions on the type of projects that can be financed with POCR funds, the use of funds recovered from such projects and the use of interest and income generated by such funds and projects. Pursuant to the legislation, the Authority is utilizing POCR funds and the Other State Funds to implement various energy services programs that have received all necessary approvals.

The disbursements of the POCR funds and the Other State Funds to the Authority, and the Authority’s transfers to the State totaling \$60.9 million to date, took place from 1996 to 2009. The POCR funds are included in restricted funds in the balance sheet. The funds are held in a separate escrow account until they are utilized.

The New York State Clean Water/Clean Air Bond Act of 1996 made available \$125 million for Clean Air for Schools Projects (CAS Projects) for elementary, middle and secondary schools, with the Authority authorized to undertake implementation of the CAS Projects program. The CAS Projects are designed to improve air quality for schools and include, but are not limited to, projects that replace coal-fired furnaces and heating systems with furnaces and systems fueled with oil or gas. The funding for the projects allowed the conversion of 80 schools by the end of 2009. As of December 31, 2009, restricted funds include the POCR fund (\$19 million), the CAS Projects fund (\$10 million), the Lower Manhattan Energy Independence Initiative fund (\$23 million) and the Fish & Wildlife Habitat Enhancement fund related to the Niagara relicensing costs (\$17 million).

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December 31, 2008	Total	Total restricted	Decommiss- ioning Trust Fund	Restricted POCR and CAS projects and other (In millions)	ART note debt reserve	Capital fund	Unrestrictec
Cash and investments:							
Cash and equivalents	\$ 31	21	—	21	—	10	—
U.S. government:							
Treasury bills	60	60	—	60	—	—	—
Treasury notes	—	—	—	—	—	—	—
GNMA	43	—	—	—	—	—	43
	<u>103</u>	<u>60</u>	<u>—</u>	<u>60</u>	<u>—</u>	<u>—</u>	<u>43</u>
Other debt securities:							
FNMA	380	—	—	—	—	28	352
FHLMC	85	5	—	—	5	19	61
FHLB	275	9	—	—	9	45	221
FFCB	278	—	—	—	—	75	203
All other	124	6	—	—	6	47	71
	<u>1,142</u>	<u>20</u>	<u>—</u>	<u>—</u>	<u>20</u>	<u>214</u>	<u>908</u>
Repurchase agreements	4	—	—	—	—	—	4
Portfolio Manager	812	812	812	—	—	—	—
Total investments	<u>2,061</u>	<u>892</u>	<u>812</u>	<u>60</u>	<u>20</u>	<u>214</u>	<u>955</u>
	<u>\$ 2,092</u>	<u>913</u>	<u>812</u>	<u>81</u>	<u>20</u>	<u>224</u>	<u>955</u>
Summary of maturities (years):							
0 – 1	\$ 282	81	—	81	—	49	152
1 – 5	747	20	—	—	20	131	596
5 – 10	131	—	—	—	—	14	117
10+	120	—	—	—	—	30	90
Portfolio manager	812	812	812	—	—	—	—
	<u>\$ 2,092</u>	<u>913</u>	<u>812</u>	<u>81</u>	<u>20</u>	<u>224</u>	<u>955</u>

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(5) Capital Assets

The following schedule summarizes the capital assets activity of the Authority for the year ended December 31, 2009:

	<u>Beginning balance</u>	<u>Additions</u>	<u>Deletions</u>	<u>Ending balance</u>
	(Amounts in millions)			
Capital assets, not being depreciated:				
Land	\$ 148	—	—	148
Construction in progress	158	131	(145)	144
	<u>306</u>	<u>131</u>	<u>(145)</u>	<u>292</u>
Total capital assets not being depreciated				
Capital assets, being depreciated:				
Production – Steam	436	1	—	437
Production – Hydro	1,622	81	(14)	1,689
Production – Gas turbine/combined cycle	1,225	11	—	1,236
Transmission	1,729	21	(1)	1,749
General	1,011	28	(2)	1,037
	<u>6,023</u>	<u>142</u>	<u>(17)</u>	<u>6,148</u>
Total capital assets being depreciated				
Less accumulated depreciation for:				
Production – Steam	436	—	—	436
Production – Hydro	603	26	(15)	614
Production – Gas turbine/combined cycle	398	50	—	448
Transmission	869	42	(1)	910
General	286	37	(2)	321
	<u>2,592</u>	<u>155</u>	<u>(18)</u>	<u>2,729</u>
Total accumulated depreciation				
Net value of capital assets, being depreciated	<u>3,431</u>	<u>(13)</u>	<u>1</u>	<u>3,419</u>
Net value of all capital assets	<u>\$ 3,737</u>	<u>118</u>	<u>(144)</u>	<u>3,711</u>

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The following schedule summarizes the capital assets activity of the Authority for the year ended December 31, 2008:

	<u>Beginning balance</u>	<u>Additions</u>	<u>Deletions</u>	<u>Ending balance</u>
	(Amounts in millions)			
Capital assets, not being depreciated:				
Land	\$ 147	1	—	148
Construction in progress	124	127	(93)	158
Total capital assets not being depreciated	<u>271</u>	<u>128</u>	<u>(93)</u>	<u>306</u>
Capital assets, being depreciated:				
Production – Steam	436	—	—	436
Production – Hydro	1,592	36	(6)	1,622
Production – Gas turbine/combined cycle	1,224	23	(22)	1,225
Transmission	1,720	11	(2)	1,729
General	971	43	(3)	1,011
Total capital assets being depreciated	<u>5,943</u>	<u>113</u>	<u>(33)</u>	<u>6,023</u>
Less accumulated depreciation for:				
Production – Steam	423	13	—	436
Production – Hydro	584	25	(6)	603
Production – Gas turbine/combined cycle	354	49	(5)	398
Transmission	826	43	—	869
General	254	33	(1)	286
Total accumulated depreciation	<u>2,441</u>	<u>163</u>	<u>(12)</u>	<u>2,592</u>
Net value of capital assets, being depreciated	<u>3,502</u>	<u>(50)</u>	<u>(21)</u>	<u>3,431</u>
Net value of all capital assets	<u>\$ 3,773</u>	<u>78</u>	<u>(114)</u>	<u>3,737</u>

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(6) Long-Term Debt

(a) Components

	<u>Amount</u>		<u>Interest rate</u>	<u>Maturity</u>	<u>Earliest redemption date prior to maturity</u>
	<u>2009</u>	<u>2008</u>			
	(In millions)				
Senior debt:					
Revenue Bonds:					
Series 2000 A Revenue Bonds:					
Term Bonds	\$ 10	10	5.25%	11/15/2030	11/15/2010
Term Bonds	67	67	5.25	11/15/2040	11/15/2010
Series 2002 A Revenue Bonds:					
Serial Bonds	145	168	3.125% to 5.00%	11/15/2010 to 2022	11/15/2012
Series 2003 A Revenue Bonds:					
Serial Bonds	19	23	4.25% to 4.83%	11/15/2010 to 2013	Any date
Term Bonds	186	186	5.230% to 5.749%	11/15/2018 to 2033	Any date
Series 2006 A Revenue Bonds:					
Serial Bonds	144	154	3.375% to 5.0%	11/15/2010 to 2020	11/15/2015
Series 2007 A Revenue Bonds:					
Term Bonds	82	82	4.5% to 5.0%	11/15/2047	11/15/2017
Series 2007 B Revenue Bonds:					
Serial Bonds	18	18	5.253% to 5.603%	11/15/2013 to 2017	Any date
Term Bonds	239	239	5.905% to 5.985%	11/15/2037 and 2043	Any date
Series 2007 C Revenue Bonds:					
Serial Bonds	<u>264</u>	<u>264</u>	4.0% to 5.0%	11/15/2014 to 2021	11/15/2017
	1,174	1,211			
Plus unamortized premium and discount	25	29			
Less deferred refinancing costs	<u>6</u>	<u>7</u>			
	1,193	1,233			
Less due in one year	<u>39</u>	<u>37</u>			
	<u>\$ 1,154</u>	<u>1,196</u>			

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	Amount		Interest rate	Maturity	Earliest redemption date prior to maturity
	2009	2008			
	(In millions)				
Adjustable Rate Tender Notes:					
2016 Notes	\$ 63	69	0.4%	3/1/2016	Any adjustment date
2020 Notes	75	75	0.4	3/1/2020	Same as above
	138	144			
Less due in one year	7	6			
	131	138			
Subordinate debt:					
Commercial Paper:					
EMPC (Series 1)	149	85	1.83%	2010 to 2025	
CP (Series 2)	196	314	1.69	2010 to 2015	
CP (Series 3)	68	70	1.85	2010 to 2025	
	413	469			
Less due within one year	83	59			
	330	410			
Total Long-term debt	1,744	1,846			
Less due within one year	129	102			
Long-term debt, net of due in one year	\$ 1,615	1,744			

Interest on Series 2003 A and 2007 B Revenue Bonds is not excluded from gross income for bondholders' Federal income tax purposes.

Senior Debt

As indicated in note 3, "Bond Resolution," the Authority has pledged future revenues to service the Obligations and Parity Debt (Senior Debt) issued under the Bond Resolution. Annual principal and interest payments on the Senior Debt are expected to require less than 35% of operating income plus depreciation. The total principal and interest remaining to be paid on the Senior Debt is \$2.3 billion. Principal and interest paid for 2009 and operating income plus depreciation were \$108 million and \$450 million, respectively.

Senior revenue bonds are subject to redemption prior to maturity in whole or in part as provided in the supplemental resolutions authorizing the issuance of each series of bonds, beginning for each series on the date indicated above, at principal amount or at various redemption prices according to the date of redemption, together with accrued interest to the redemption date.

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In prior years, the Authority defeased certain revenue bonds and general purpose bonds by placing the proceeds of new bonds in an irrevocable trust to provide for all future debt service payments on the old bonds. Accordingly, the trust account assets and the liability for the defeased bonds are not included in the Authority's financial statements. At December 31, 2009 and 2008, \$315 million and \$437 million, respectively, of outstanding bonds were considered defeased.

The Adjustable Rate Tender Notes may be tendered to the Authority by the holders on any adjustment date. The rate adjustment dates are March 1 and September 1. The Authority has entered into a revolving credit agreement (Agreement) with The Bank of Nova Scotia to provide a supporting line of credit. Under the Agreement, which terminates on September 1, 2015, the Authority may borrow up to \$138 million for the purpose of repaying, redeeming or purchasing the Notes. The Agreement provides for interest on outstanding borrowings (none outstanding at December 31, 2009 or 2008) at either (i) the Federal Funds Rate plus a percentage, or (ii) a rate based on the London Interbank Offered Rate (LIBOR) plus a percentage. The Authority expects that it will be able to renew or replace this Agreement as necessary. In accordance with the Adjustable Rate Tender Note Resolution, a Note Debt Service Reserve account has been established in the amount of \$20 million. See note 8 for the Authority's risk management program relating to interest rates.

At December 31, 2009 and 2008, the current market value of the senior debt was approximately \$1.335 billion and \$1.355 billion, respectively. Market values were obtained from a third party that utilized a matrix-pricing model.

Subordinate Debt – Commercial Paper

Under the Extendable Municipal Commercial Paper (EMCP) Note Resolution, adopted December 17, 2002, and as subsequently amended and restated, the Authority may issue a series of notes, designated EMCP Notes, Series 1, maturing not more than 270 days from the date of issue, up to a maximum amount outstanding at any time of \$200 million (EMCP Notes).

The proceeds of the Series 2, 3, and 4 Commercial Paper Notes (CP Notes) were used to refund General Purpose Bonds and for other corporate purposes. The proceeds of the EMCP Notes were used to refund Series 2 and 3 CP Notes. CP Notes and EMCP Notes have been used, and may in the future be used, for other corporate purposes. It is the Authority's intention to renew the Series 2 and 3 CP Notes and the EMCP Notes as they mature so that their ultimate maturity dates will range from 2010 to 2025, as indicated in the table above.

The Authority has a line of credit under a revolving credit agreement (the 2008 RCA) to provide liquidity support for the Series 1-3 CP Notes, with a syndicate of banks, providing \$575 million for such CP Notes until January 31, 2011, which succeeded another revolving credit agreement (the 2004 RCA) in January 2008. No borrowings have been made under the 2008 RCA or the 2004 RCA. The Authority has the option to extend the maturity of the EMCP Notes and would exercise such right in the event there is a failed remarketing. This option serves as a substitute for a liquidity facility for the EMCP Note.

CP Notes and EMCP Notes are subordinate to the Series 2000 A Revenue Bonds, the Series 2002 A Revenue Bonds, the Series 2003 A Revenue Bonds, the Series 2006 A Revenue Bonds, the Series 2007 A, B, and C Revenue Bonds and the Adjustable Rate Tender Notes.

Interest on the CP (Series 3) is taxable for Federal income tax purposes.

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The following table shows the fair value and net settlement amounts of derivatives contracts for 2009 and 2008:

Fair Value and Settlements of Derivative Contracts									
Description	hedge/ investment	Fair	Net	Fair	Net	Type of transaction	Accounting	Notional	Volume
		value balance December 31, 2009	settlements receipts/ (payments) 2009	value balance December 31, 2008	settlements receipts/ (payments) 2008			amount December 31, 2009	
(In millions)									
Interest rate contrac									
Series 2 CP Notes (2)	\$	(11.9)	(9.4)	(18.6)	(7.1)	Interest Rate Swap	Deferred Regulatory	\$ 194.0	—
						Cash Flow	Asset (1)		
ART Notes (3)		(10.5)	(3.7)	(16.4)	(2.0)	Interest Rate Swap	Deferred Regulatory	138.0	—
						Cash Flow	Asset (1)		
Series 1 CP Notes (4)		—	—	0.1	—	Interest Rate Cap	Deferred Regulatory	300.0	—
						Cash Flow	Asset (1)		
Energy contracts:									
Power for Jobs Program (5)		0.1	(1.0)	(0.3)	(2.7)	Energy Swap	Deferred Regulatory	33,144.0	MWh
						Cash Flow	Liability (1)		
SENY Service Load (6)		(8.2)	(183.3)	(85.7)	11.3	Energy Swap	Deferred Regulatory	3,270,800.0	MWh
						Cash Flow	Asset (1)		
SENY Service Revenue (7)		—	128.9	83.2	(14.8)	Energy Swap	Deferred Regulatory	—	—
						Cash Flow	Asset (1)		
Economic Cost Savings Benefits (8)		1.8	(0.4)	(8.9)	(6.4)	Energy Swap	Expensed -	321,900.0	MWh
						Cash Flow	Purchased Power		
Power for Jobs Rebate Program (9)		—	(4.1)	(3.4)	(2.1)	Energy Swap	Expensed -	—	—
						Cash Flow	Purchased Power		
SENY Customer Load (10)		(12.5)	(21.1)	(7.1)	(5.2)	Energy Swap	Deferred Regulatory	819,200.0	MWh
						Cash Flow	Asset (1)		
SENY Customer Load (11)		(42.9)	—	—	—	Energy Swap	Deferred Regulatory	8,548,800.0	MWh
						Cash Flow	Asset (1)		
SENY Customer Load (12)		(28.5)	—	—	—	Energy Swap	Deferred Regulatory	6,574,200.0	MWh
						Cash Flow	Asset (1)		
Renewable energy contracts:									
SENY Renewable Energy (13)		(40.7)	(5.1)	(10.2)	(1.0)	Energy Swap	Deferred Asset -	1,431,786.0	MWh
							Contractual		
							Recovery (1)		
Fuel and fuel related contracts:									
Poletti Fuel Requirements (14)		—	(73.0)	(49.6)	6.3	NYMEX Futures	Deferred Regulatory	—	—
						Cash Flow	Asset (1)		
Natural Gas Transportation (15)		—	(6.6)	(6.2)	(1.4)	Basis Swap	Deferred Regulatory	—	—
						Cash Flow	Asset (1)		
Total									
derivatives		\$	<u>(153.3)</u>	<u>(123.1)</u>	<u>(25.1)</u>				
			<u>(178.8)</u>						

(1) The Authority anticipates the recovery or distribution of and net settlements (net liquidations in case of NYMEX future contracts) through customer rates or specific contractual agreements with customers.

(2) In 1998, the Authority entered into forward interest rate swaps to fix rates on long-term obligations initially issued to refinance \$268.2 million of Series 1998 B Revenue Bonds required to be tendered in the years 2002 (the 2002 Swaps). Based upon the terms of these forward interest rate swaps, the Authority would pay interest calculated at a fixed rate of 5.1% to the counterparties through February 15, 2015. In return, the counterparties would pay interest to the Authority based upon the SIFMA municipal swap index (SIFMA Index) on the established reset dates. On November 15, 2002 the Authority completed the mandatory payment on the Series 1998 B Revenue Bonds from the proceeds of the issuance of Series 2 CP Notes. The 2002 Swaps became active on November 15, 2002.

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Long-Term Debt Maturities and Interest Expense

	Principal	Interest	Total
	(In millions)		
Year:			
2010	\$ 129	63	192
2011	121	61	182
2012	81	59	140
2013	97	57	154
2014	98	54	152
2015 – 2019	446	228	674
2020 – 2024	267	155	422
2025 – 2029	107	122	229
2030 – 2034	123	89	212
2035 – 2039	96	60	156
2040 – 2044	98	29	127
2045 – 2047	62	6	68
	1,725	983	2,708
Plus unamortized bond premium	25	—	25
Less deferred refinancing cost	6	—	6
	\$ 1,744	983	2,727

The interest rate used to calculate future interest expense on variable rate debt is the interest rate at December 31, 2009.

(b) Terms by Which Interest Rates Change for Variable Rate Debt

Adjustable Rate Tender Notes

In accordance with the Adjustable Rate Tender Note Resolution adopted April 30, 1985, as amended up to the present time (Note Resolution), the Authority may designate a rate period of different duration, effective on any rate adjustment date. The Remarketing Agent appointed under the Note Resolution determines the rate for each rate period which, in the Agent's opinion, is the minimum rate necessary to remarket the notes at par.

CP Notes and EMCP Notes (Long-Term Portion)

The Authority determines the rate for each rate period which is the minimum rate necessary to remarket the notes at par in the Dealer's opinion. On July 28, 2009, the Authority approved an amendment to its 2002 EMCP Resolution revising the reset rate formula as well as capping such rate at 12%, applicable only to Series 1 Notes issued on or after October 29, 2009. If the Authority exercises its option to extend the maturity of the EMCP Notes, the reset rate will be the higher of (SIFMA + E) or F, where SIFMA is the Securities Industry and Financial Markets Association Municipal Swap Index, which is calculated weekly, and where "E" and "F" are fixed percentage rates expressed in basis points (each basis point being 1/100 of one percent) and yields, respectively, that are determined based on the Authority's debt ratings. As of December 31, 2009, the reset rate would have been 7.33%.

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(c) Changes in Long-Term Liabilities

Changes in the Authority's long-term liabilities for the year ended December 31, 2009 are comprised of the following:

	<u>Beginning balance</u>	<u>Additions</u>	<u>Maturities/ refundings and other</u>	<u>Ending balance</u>	<u>Due within one year</u>
	(Amounts in millions)				
Senior debt:					
Revenue bonds	\$ 1,211	—	37	1,174	39
Adjustable rate tender bonds	144	—	6	138	7
Subtotal	<u>1,355</u>	<u>—</u>	<u>43</u>	<u>1,312</u>	<u>46</u>
Subordinate debt:					
Commercial paper	469	3	59	413	83
Subtotal	<u>469</u>	<u>3</u>	<u>59</u>	<u>413</u>	<u>83</u>
Net unamortized discounts/ premiums and deferred losses	22	—	3	19	—
Total debt, net of unamortized discounts/ premiums/ deferred losses	<u>\$ 1,846</u>	<u>3</u>	<u>105</u>	<u>1,744</u>	<u>129</u>
Other long-term liabilities:					
Nuclear decommissioning	\$ 812	130	—	942	—
Disposal of nuclear fuel	216	—	—	216	—
Deferred revenues and other	773	11	31	753	—
Total other long-term liabilities	<u>\$ 1,801</u>	<u>141</u>	<u>31</u>	<u>1,911</u>	<u>—</u>

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Changes in the Authority's long-term liabilities for the year ended December 31, 2008 are comprised of the following:

	<u>Beginning balance</u>	<u>Additions</u>	<u>Maturities/ refundings and other</u>	<u>Ending balance</u>	<u>Due within one year</u>
	(Amounts in millions)				
Senior debt:					
Revenue bonds	\$ 1,365	—	154	1,211	37
Adjustable rate tender bonds	150	—	6	144	6
Subtotal	<u>1,515</u>	<u>—</u>	<u>160</u>	<u>1,355</u>	<u>43</u>
Subordinate debt:					
Subordinate revenue bonds	75	—	75	—	—
Commercial Paper	404	71	6	469	59
Subtotal	<u>479</u>	<u>71</u>	<u>81</u>	<u>469</u>	<u>59</u>
Net unamortized discounts/ premiums and deferred losses					
	29	—	7	22	—
Total debt, net of unamortized discounts/ premiums/ deferred losses	<u>\$ 2,023</u>	<u>71</u>	<u>248</u>	<u>1,846</u>	<u>102</u>
Other long-term liabilities:					
Nuclear decommissioning	\$ 979	—	167	812	—
Disposal of nuclear fuel	211	5	—	216	—
Deferred revenues and other	827	12	66	773	—
Total other long-term liabilities	<u>\$ 2,017</u>	<u>17</u>	<u>233</u>	<u>1,801</u>	<u>—</u>

(7) Short-Term Debt

CP Notes (short-term portion) outstanding was as follows:

	December 31			
	2009		2008	
	<u>Availability</u>	<u>Outstanding</u>	<u>Availability</u>	<u>Outstanding</u>
	(In millions)			
CP Notes (Series 1)	\$ 400	289	400	273

Under the Commercial Paper Note Resolution adopted June 28, 1994, as amended and restated on November 25, 1997, and as subsequently amended, the Authority may issue from time to time a separate series of notes maturing not more than 270 days from the date of issue, up to a maximum amount outstanding at any time of \$400 million (Series 1 CP Notes). See note 6 – Long-term

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Debt for Series 2, 3 and 4 CP Notes and the EMCP Notes. The proceeds of the Series 1 CP Notes have been and shall be used to finance the Authority's current and future energy services programs and for other corporate purposes.

The changes in short-term debt are as follows:

	Beginning balance	Increases	Decreases	Ending balance
	(In millions)			
Year:				
2008	\$ 268	133	128	273
2009	273	123	107	289

CP Notes are subordinate to the Series 2000 A Revenue Bonds, the Series 2002 A Revenue Bonds, the Series 2003 A Revenue Bonds, the Series 2006 A Revenue Bonds, the Series 2007 A, B, and C Revenue Bonds and the Adjustable Rate Tender Notes.

(8) Risk Management and Hedging Activities

The Authority purchases insurance coverage for its operations, and in certain instances, is self-insured. Property insurance purchase protects the various real and personal property owned by the Authority and the property of others while in the care, custody and control of the Authority for which the Authority may be held liable. Liability insurance purchase protects the Authority from third-party liability related to its operations, including general liability, automobile, aircraft, marine and various bonds. Insured losses by the Authority did not exceed coverage for any of the three preceding fiscal years. The Authority self-insures a certain amount of its general liability coverage and the physical damage claims for its owned and leased vehicles. In addition, the Authority pursues subrogation claims against any entities that cause damage to its property. The Authority is also self-insured for portions of its medical, dental and workers' compensation insurance programs.

In addition to insurance, which is described above, another aspect of the Authority's risk management program is to manage the impacts of interest rate, energy and fuel market fluctuations on its earnings, cash flows and market values of assets and liabilities. To achieve its objectives the Authority's trustees have authorized the use of various interest rate, energy, and fuel hedging derivative instruments.

The fair values of all Authority derivative instruments are reported in current assets or liabilities on the balance sheet. Changes in fair value of derivative instruments designated as hedges or governmental support contracts are deferred in other noncurrent assets and liabilities as regulatory assets or liabilities. Changes in fair value of derivative instruments designated as hedges and not qualifying for deferral are charged or credited to the related operating or nonoperating expenses or operating revenues in the statement of revenues, expenses and changes in net assets.

The fair value of interest rate swap contracts take into consideration the prevailing interest rate environment and the specific terms and conditions of each contract. The fair values were estimated using the zero-coupon discounting method. The fair value of the interest rate option contracts were measured using an option pricing model that considers probabilities, volatilities, time, underlying prices, and other variables. The fair value for over-the-counter energy, renewable energy and natural gas transportation contracts are determined by the monthly market prices over the lifetime of each outstanding contract using the latest end-of-trading-month forward prices published by Platts or derived from pricing models based upon Platt's prices.

The Authority's policy regarding the creditworthiness of counterparties for interest rate derivative contracts is defined in the Bond Resolution. It requires that such counterparties achieve at least the third highest rating category for each appropriate rating agency maintaining a rating for qualified swap providers.

It is the Authority's policy to evaluate counterparties to commodity derivative contracts considering the market segment, financial ratios, agency and market implied ratings and other factors. In addition for certain counterparties the Authority may require a two way credit support agreement that require collateral such as parental guarantees, letters of credit or margin calls.

Based upon the fair values as of December 31, 2009 the Authority's individual or aggregate exposure to derivative contract counterparty credit risk is not significant.

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- (3) In 2006 the Authority entered into a forward interest rate swap with the objective of fixing the interest rates on the Authority's Adjustable Rate Tender Notes (ART Notes) for the period September 1, 2006 to September 1, 2016. Based upon the terms of the forward interest rate swap, the Authority pays interest calculated at a fixed rate of 3.7585% on the initial notional amount of \$156 million. In return, the counterparty pays interest to the Authority based upon 67% of the six-month LIBOR established on the reset dates that coincide with the ART Notes interest rate reset dates.
- (4) In 2007, an interest rate cap was purchased with the objective of limiting exposure to rising interest rates relating to the Series 1 CP Notes at a premium cost of \$0.035 million. The interest rate for the Series 1 CP Notes is capped at 5.9% and is based upon the SIFMA Index for a notional amount (\$300 million) through August 15, 2010.
- (5) The objective of these short-term energy swaps is to fix the price of purchases of energy in the NYISO electric market to meet short-term forecasted load requirements for the Authority's Power for Jobs program. These short-term energy swaps purchased in 2009 and 2008 terminate in less than one year.
- (6) The objective of these short-term energy swaps was to fix the cost of energy purchases in the NYISO electric market to the benefit of the Authority's NYC Governmental Customers. These short-term energy swaps purchased in 2009 and 2008 terminate in less than two years.
- (7) The objective of these short-term energy swaps was, in conjunction with NYMEX gas futures contracts to operate the 500 MW plant, to fix the margin between the prices of sales of energy in the NYISO electric market and purchases of natural gas to the benefit of the Authority's NYC Governmental Customers. These short-term energy swaps sold in 2009 and 2008 terminate in less than two years.
- (8) The objective of these short-term energy swaps is to fix the price of power to meet the forecasted load requirements of certain Economic Development Cost Saving Benefits program (ECSB) customers. These short-term energy swaps purchased in 2009 and 2008 terminate in less than one year and were designed as cash flow hedges. Since it is anticipated that net settlements will not be passed through to customers the changes in fair value are reflected in the current period purchase power expenses.
- (9) The objective of these short-term energy swaps is to fix the price of power to meet the forecasted load requirements for certain Power for Jobs customers that opted to leave the program. These short-term energy swaps purchased in 2008 terminated in less than one year.
- (10) In 2005, the Authority entered into a long-term forward energy swap to fix the cost of energy to meet certain long-term customer load requirements between 2008 and 2010.
- (11) On October 1, 2009, the Authority entered into the first of two long-term forward energy swaps to fix the cost of energy to meet certain long-term customer load requirements between 2010 and 2012.
- (12) On October 1, 2009, the Authority entered into the second of two long-term forward energy swaps to fix the cost of energy to meet certain long-term customer load requirements between 2011 and 2014.
- (13) In 2006, the Authority entered into long-term forward energy swaps and purchase agreements based upon a portion of the generation of the counterparties' wind-farm-power-generating facilities between 2008 and 2017. The fixed price includes the purchase of related environmental attributes. The intent of the swaps and purchase agreements is to assist specific governmental customers in acquiring and investing in such environmental attributes to satisfy certain New York State mandates to support renewable energy.
- (14) In 2009 and 2008, the Authority purchased a number of NYMEX natural gas futures contracts with the objective, in conjunction with the sale of energy swaps, to fix the margin between the prices of purchases of natural gas to operate the 500 MW facility and sales of energy in the NYISO electric market to the benefit of the Authority's NYC Governmental Customers. These NYMEX natural gas futures contracts liquidate in less than two years.
- (15) In 2009 and 2008 the Authority entered into a number of natural gas basis swaps with the objective to fix natural gas pipeline transportation costs to the New York City Gate. These natural gas basis swaps terminate in less than two years.

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(9) Pension Plans, Other Postemployment Benefits, Deferred Compensation and Savings Plans

(a) Pension Plans

The Authority and substantially all of the Authority's employees participate in the New York State and Local Employees' Retirement System (ERS) and the Public Employees' Group Life Insurance Plan (the Plan). These are cost-sharing, multiple-employer defined benefit retirement plans. The ERS and the Plan provide retirement benefits as well as death and disability benefits. Obligations of employers and employees to contribute and benefits to employees are governed by the New York State Retirement and Social Security Law (NYSRSSL). As set forth in the NYSRSSL, the Comptroller of the State of New York (Comptroller) serves as sole trustee and administrative head of the ERS and the Plan. The Comptroller adopts and may amend rules and regulations for the administration and transaction of the business of the ERS and the Plan, and for the custody and control of their funds. The ERS and the Plan issue a publicly available financial report that includes financial statements and required supplementary information. That report may be obtained by writing to the New York State and Local Employees' Retirement System, 110 State Street, Albany, NY 12236.

The ERS is noncontributory except for employees who joined the ERS after July 27, 1976 and have less than ten years of service and, therefore, contribute 3% of their salary. Under new legislation, employees who join the ERS on or after January 1, 2010 contribute 3% of their salary during their entire length of service. Under the authority of the NYSRSSL, the Comptroller shall certify annually the rates expressed as proportions of payroll of members, which shall be used in computing the contributions required to be made by employers to the pension accumulation fund.

The Authority is required to contribute at an actuarially determined rate. The required contributions for 2009, 2008 and 2007 were \$9.6 million, \$11.8 million and \$12.3 million, respectively. The Authority's contributions made to the ERS were equal to 100% of the contributions required for each year.

During 2008, the global decline in financial markets adversely impacted state pension investment market values including ERS. The average contribution rates for the fiscal years ended March 31, 2010 and 2011 were fixed at approximately 7% and 10%, respectively. If ERS's investment market values do not recover, significant increases in the annual contributions to ERS in subsequent years are expected. For the Authority, such increases would initially appear during calendar year 2010.

(b) Other Postemployment Benefits (OPEB)

The Authority provides certain health care and life insurance benefits for eligible retired employees and their dependents under a single employer noncontributory (except for certain optional life insurance coverage) health care plan. Employees and/or their dependents become eligible for these benefits when the employee has at least 10 years of service and retires or dies while working at the Authority. Approximately 3,800 participants, including 1,600 current employees and 2,200 retired employees and/or spouses and dependents of retired employees, were eligible to receive these benefits at December 31, 2009. The Authority's post-retirement health care trust does not issue a stand-alone financial report.

Through 2006, OPEB provisions were financed on a pay-as-you-go basis and the plan was unfunded. In December 2006, the Authority's Trustees authorized staff to initiate the establishment of a trust for OPEB obligations, with the trust fund to be held by an independent custodian. Plan members are not required to contribute. No contribution was made in 2009. For 2008 and 2007, the Authority contributed \$125 million and \$100 million, respectively. These contributions represent 0%, 390% and 270% of the annual OPEB cost for each of these years. The Authority will continue to evaluate the performance of the trust fund before making decisions on additional actions.

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The Authority's annual other postemployment benefit (OPEB) cost (expense) is calculated based on the annual required contribution of the employer (ARC), an amount actuarially determined in accordance with the parameters of GASB Statement 45. The ARC represents a level of funding that, if paid on an ongoing basis, is projected to cover normal cost each year and amortize any unfunded actuarial liabilities (or funding excess) over a period not to exceed thirty years. The Authority is amortizing the unfunded actuarial liability over a closed 20-year period. The following table shows the components of the Authority's annual OPEB cost for the year, the amount actually contributed to the plan, and changes in the Authority's net OPEB obligation (dollar amounts in millions)

	<u>2009</u>	<u>2008</u>	<u>2007</u>
Annual OPEB cost:			
Annual required contribution (ARC):			
Normal cost	\$ 7	6	6
Amortization payment	13	25	32
Interest to the end of the year	1	2	3
Total	<u>21</u>	<u>33</u>	<u>41</u>
ARC adjustment	8	(4)	(12)
Interest on net OPEB obligation	(5)	3	8
Annual OPEB cost	<u>\$ 24</u>	<u>32</u>	<u>37</u>
Net OPEB obligation:			
Net OPEB (asset) obligation at beginning of fiscal year	\$ (69)	38	113
Annual required contribution:			
Annual OPEB cost	24	32	37
Employer contribution:			
Payments for retirees during the year	16	14	12
Trust fund contributions	—	125	100
Total employer contribution	<u>16</u>	<u>139</u>	<u>112</u>
Net OPEB (asset) obligation at end of fiscal year	<u>\$ (61)</u>	<u>(69)</u>	<u>38</u>

The \$61 million OPEB asset is reported as an other noncurrent asset in the balance sheet.

Actuarial valuations of an ongoing plan involve estimates of the value of reported amounts and assumptions about the probability of occurrence of events far into the future. Examples include assumptions about future employment, mortality, and the healthcare cost trend. Amounts determined regarding the funded status of the plan and the annual required contributions of the employer are subject to continual revision as actual results are compared with past expectations and new estimates are made about the future. The schedule of funding progress, presented as required supplementary information following the notes to the financial statements, presents multiyear trend information about whether the actuarial value of plan assets is increasing or decreasing over time relative to the actuarial accrued liabilities for benefits. The Authority's most recent actuarial evaluation was performed on January 1, 2008 and reported an actuarial accrued liability of \$337 million which was funded with assets with an actuarial value of \$100 million resulting in the Authority's retiree health plan to be 30% funded.

Projections of benefits for financial reporting purposes are based on the substantive plan (the plan as understood by the employer and plan members) and include the types of benefits provided at the time of each valuation. The actuarial methods and assumptions used include techniques that are designed to reduce short-term volatility in actuarial accrued liabilities and the actuarial value of assets, consistent with the long-term perspective of the calculations. In the 2008

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actuarial valuation, the projected unit credit actuarial cost method was used with benefits attributed on a level basis. The actuarial assumptions included a 7% investment rate of return (net of administrative expenses) and an annual healthcare cost trend rate of 8.5% (net of administrative expenses) including inflation, declining approximately 1% each year to an ultimate trend rate of 5%. Both rates include a 4.5% inflation assumption.

(c) Deferred Compensation and Savings Plans

The Authority offers union employees and salaried employees a deferred compensation plan created in accordance with Internal Revenue Code, Section 457. This plan permits participants to defer a portion of their salaries until future years. Amounts deferred under the plan are not available to employees or beneficiaries until termination, retirement, death or unforeseeable emergency.

The Authority also offers salaried employees a savings plan created in accordance with Internal Revenue Code, Section 401(k). This plan also permits participants to defer a portion of their salaries. The Authority matches contributions of employees up to limits specified in the plan. Such matching annual contributions were approximately \$2.4 million per year for 2009 and 2008.

Both the deferred compensation plan and the savings plan have a loan feature.

Independent trustees are responsible for the administration of the 457 and 401(k) plan assets under the direction of a committee of union representatives and nonunion employees and a committee of nonunion employees, respectively. Various investment options are offered to employees in each plan. Employees are responsible for making the investment decisions relating to their savings plans.

(10) NYISO

Pursuant to FERC Order No. 888, the New York investor-owned electric utilities (the IOUs), a subsidiary of the Long Island Power Authority (doing business as LIPA hereafter referred to as LIPA) and the Authority, and certain other entities, established two not-for-profit organizations, the New York Independent System Operator (NYISO) and the New York State Reliability Council (Reliability Council). The mission of the NYISO is to assure the reliable, safe and efficient operation of the State's major transmission system, to provide open-access nondiscriminatory transmission services and to administer an open, competitive and nondiscriminatory wholesale market for electricity in the State. The mission of the Reliability Council is to promote and preserve the reliability of electric service on the NYISO's system by developing, maintaining, and from time to time, updating the reliability rules relating to the transmission system. The Authority, the current IOUs and LIPA are members of both the NYISO and the Reliability Council.

The NYISO is responsible for scheduling the use of the bulk transmission system in the State, which normally includes all the Authority's transmission facilities, and for collecting ancillary services, losses and congestion fees from transmission customers. Each IOU and the Authority retains ownership, and is responsible for maintenance of its respective transmission lines. All customers of the NYISO pay fees to the NYISO. Each customer also pays a separate fee for the benefit of the Authority that is designed to assure that the Authority will recover its entire transmission revenue requirement.

The Authority dispatches power from its generating facilities in conjunction with the NYISO. The NYISO coordinates the reliable dispatch of power and operates a market for the sale of electricity and ancillary services within the State. The NYISO surveys the capacity of generating installations serving the State (installed capacity) and the load requirements of the electricity servers and provides an auction market for generators to sell installed capacity. The NYISO also administers day-ahead and hourly markets whereby generators bid to serve the announced requirements of the local suppliers of energy and ancillary services to retail customers. The Authority participates in these markets as both a buyer and a seller of electricity and ancillary services. A significant feature of the energy markets is that prices are determined on a location-specific basis, taking into account local generating bids submitted and the effect of transmission congestion between regions of the State. The NYISO collects charges associated with the use of the transmission facilities and the sale of power and services bid through the markets that it operates. It remits those proceeds to the owners of the facilities in accordance with its tariff and to the sellers of the electricity and services in accordance with their respective bids.

Because of NYISO requirements, the Authority is required to bid into the NYISO day-ahead market (DAM) virtually all of the installed capacity output of its units. The NYISO then decides which Authority units will be dispatched, if any, and how much of such units' generation will be dispatched. The dispatch of a particular unit's generation depends upon the bid prices for the unit

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submitted by the Authority and whether the unit is needed by the NYISO to meet expected demand. If an Authority unit is dispatched by the NYISO, the Authority receives a fixed price (the Market Clearing Price), based on NYISO pricing methodology, for the energy dispatched above that needed to meet Authority contractual load (the Excess Energy). For the energy needed to meet Authority contractual load (the Contract Energy), the Authority receives the price in its contracts with its customers (the Contract Price).

This procedure has provided the Authority with economic benefits from its units' operation when selected by the NYISO and may continue to do so in the future. However, such bids also obligate the Authority to supply the energy in question during a specified time period, which does not exceed two days (the Short Term Period), if the unit is selected. If a forced outage occurs at the Authority plant that is to supply such energy, then the Authority is obligated to pay during the Short Term Period (1) in regard to the Excess Energy amount, the difference between the price of energy in the NYISO hourly market and the Market Clearing price in the day-ahead market, and (2) in regard to the Contract Energy amount, the price of energy in the NYISO hourly market, which is offset by amounts received based on the Contract Price. This hourly market price is subject to more volatility than the day-ahead market price. The risk attendant with this outage situation is that, under certain circumstances, the Market Clearing Price in the day-ahead market and the Contract Price may be well below the price in the NYISO hourly market, with the Authority required to pay the difference. In times of maximum energy usage, this cost could be substantial. This outage cost risk is primarily of concern to the Authority in the case of its Poletti plant and its 500-MW plant (discussed in note 12(f)) because of their size, nature and location.

In addition to the risk associated with the Authority bidding into the day-ahead market, the Authority could incur substantial costs, in times of maximum energy usage, by purchasing replacement energy for its customers in the NYISO day-ahead market or through other supply arrangements to make up for lost energy due to an extended outage of its units or failure of its energy suppliers to meet their contractual obligations. As part of an ongoing risk mitigation program, the Authority investigates financial hedging techniques to cover, among other things, future maximum energy usage periods.

(11) Nuclear Plant Divestiture and Related Matters

(a) Nuclear Plant Divestiture

On November 21, 2000 (Closing Date), the Authority sold its nuclear plants (Indian Point 3 (IP3) and James A. FitzPatrick (JAF)) to two subsidiaries of Entergy Corporation (collectively Entergy or the Entergy Subsidiaries) for cash and noninterest-bearing notes totaling \$967 million (subsequently reduced by closing adjustments to \$956 million) maturing over a 15-year period. The present value of these payments recorded on the Closing Date, utilizing a discount rate of 7.5%, was \$680 million.

As of December 31, 2009 and 2008, the present value of the notes receivable were:

	<u>2009</u>	<u>2008</u>
	(In millions)	
Notes receivable – nuclear plant sale	\$ 95	107
Less due within one year	<u>13</u>	<u>12</u>
	<u>\$ 82</u>	<u>95</u>

On September 6, 2001, a subsidiary of Entergy Corporation completed the purchase of Indian Point 1 and 2 (IP1 and IP2) nuclear power plants from Consolidated Edison Company of New York Inc. Under an agreement between the Authority and Entergy, which was entered into in connection with the sale of the Authority's nuclear plants to Entergy, the acquisition of the IP2 nuclear plant by a subsidiary of Entergy resulted in the Entergy subsidiary which now owns IP3 being obligated to pay the Authority \$10 million per year for 10 years beginning September 6, 2003, subject to certain termination and payment reduction provisions upon the occurrence of certain events, including the sale of IP3 or IP2 to another entity and the permanent retirement of IP2 or IP3. The September 6, 2009 and 2008 payments were received and are included in other income.

As part of the Authority's sale of its nuclear projects to Entergy Subsidiaries in November 2000, the Authority entered into two Value Sharing Agreements (VSAs) with them. In essence, these contracts provide that the Entergy Subsidiaries will

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share a certain percentage of all revenues they receive from power sales in excess of specific projected power prices for a ten-year period (2005 – 2014). During 2006 and 2007, disputes arose concerning the calculation of the amounts due the Authority for 2005 and 2006, respectively. In October 2007, the parties reached an agreement resolving these disputes and amending the VSAs. In essence, these amended VSAs provide for the Entergy Subsidiaries to pay the Authority a set price (\$6.59 per MWh for IP3 and \$3.91 per MWh for JAF) for all MWhs metered from each plant between 2007 and 2014, with the Authority being entitled to receive annual payments up to a maximum of \$72 million. The Authority has received the maximum annual payments related to calendar years 2008 and 2009. In all other material respects, the terms of the amended and original VSAs are substantially similar. The payments, related to the calendar years ending after December 31, 2009, are subject to continued ownership of the facilities by the Entergy Subsidiaries or its affiliates. Entergy has proposed a corporate restructuring involving, among other things, the spin-off of its nuclear business (including IP3 and JAF) to a new, publicly traded company. In August 2008, the Authority and Entergy reached agreement that such spin-off would not constitute a terminating event for the VSAs. Relating to calendar year 2009, payments totaling \$72 million have been accrued by the Authority and are reflected in other income in the Authority's statements of revenues, expenses, and changes in net assets.

As a result of competitive bidding, and not related to the sale of the nuclear plants, the Authority agreed to purchase energy from Entergy's IP3 and IP2 nuclear power plants in the total amount of 200 MW during the period 2009 to 2013.

(b) Nuclear Fuel Disposal

In accordance with the Nuclear Waste Policy Act of 1982, in June 1983, the Authority entered into a contract with the U.S. Department of Energy (DOE) under which DOE, commencing not later than January 31, 1998, would accept and dispose of spent nuclear fuel. In conjunction with the sale of the nuclear plants, the Authority's contract with the DOE was assigned to Entergy. The Authority remains liable to Entergy for the pre-1983 spent fuel obligation (see note 12(g), "New York State Budget and Other Matters" relating to a temporary transfer of such funds to the State). As of December 31, 2009, the liability to Entergy totaled \$216 million. The Authority retained its pre-closing claim against DOE under the DOE standard contract for failure to accept spent fuel on a timely basis.

(c) Nuclear Plant Decommissioning

The Decommissioning Agreements with each of the Entergy Subsidiaries deal with the decommissioning funds (the Decommissioning Funds) currently maintained by the Authority under a master decommissioning trust agreement (the Trust Agreement). Under the Decommissioning Agreements, the Authority will make no further contributions to the Decommissioning Funds.

The Authority will retain contractual decommissioning liability until license expiration, a change in the tax status of the fund, or any early dismantlement of the plant, at which time the Authority will have the option of terminating its decommissioning responsibility and transferring the plant's fund to the Entergy Subsidiary owning the plant. At that time, the Authority will be entitled to be paid an amount equal to the excess of the amount in the Fund over the Inflation Adjusted Cost Amount, described below, if any. The Authority's decommissioning responsibility is limited to the lesser of the Inflation Adjusted Cost Amount or the amount of the plant's Fund.

The Inflation Adjusted Cost Amount for a plant means a fixed estimated decommissioning cost amount adjusted in accordance with the effect of increases and decreases in the U.S. Nuclear Regulatory Commission (NRC) minimum cost estimate amounts applicable to the plant.

Certain provisions of the Decommissioning Agreements provide that if the relevant Entergy Subsidiary purchases, or operates, with the right to decommission, another plant at the IP3 site, then the Inflation Adjusted Cost Amount would decrease by \$50 million. In September 2001, a subsidiary of Entergy purchased the Indian Point 1 and Indian Point 2 plants adjacent to IP3.

If the license for IP3 or JAF is extended, an amount equal to \$2.5 million per year, for a maximum of 20 years, would be paid to the Authority by the relevant Entergy Subsidiary for each year of life extension during which the plant operates. In August 2006 and April 2007, the NRC received license renewal applications (for an additional 20 years) for JAF and IP3, respectively. The current licenses for JAF and IP3 expire in 2014 and 2015, respectively. On September 9, 2008, the NRC renewed the operating license of JAF for 20 years to October 17, 2034.

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Decommissioning Funds of \$942 million and \$812 million are included in restricted funds and other noncurrent liabilities in the balance sheet at December 31, 2009 and 2008, respectively.

If the Authority is required to decommission IP3 or JAF pursuant to the relevant Decommissioning Agreement, an affiliate of the Entergy Subsidiaries, Entergy Nuclear, Inc. would be obligated to enter into a fixed price contract with the Authority to decommission the plant, the price being equal to the lower of the Inflation Adjusted Cost Amount or the plant's Fund amount.

(12) Commitments and Contingencies

(a) *Competition*

The Authority's mission is to provide clean, economical and reliable energy consistent with its commitment to safety, while promoting energy efficiency and innovation, for the benefit of its customers and all New Yorkers. The Authority's financial performance goal is to have the resources necessary to achieve its mission, to maximize opportunities to serve its customers better and to preserve its strong credit rating.

To maintain its position as a low cost provider of power in a changing environment, the Authority has undertaken and continues to carry out a multifaceted program, including: (a) the upgrade and relicensing of the Niagara and St. Lawrence-FDR projects; (b) long-term supplemental electricity supply agreements with its governmental customers located mainly within the City of New York (NYC Governmental Customers); (c) construction of a 500-megawatt (MW) combined-cycle electric generating plant at the Authority's Poletti plant site (500-MW plant); (d) a significant reduction of outstanding debt; and (e) implementation of an energy and fuel risk management program. The Authority operates in a competitive and sometimes volatile market environment. Volatility in the energy market has unfavorably impacted the Authority in its role as a buyer and has resulted in higher costs of purchased power and fuel in its NYC Governmental Customer and other market areas. The NYC Governmental Customer market cost situation has been mitigated by the cost recovery provisions in the long-term supplemental electricity supply agreements and generation from the 500-MW plant.

According to the National Bureau of Economic Research, a recession in the United States began in December 2007. In this environment, the Authority has continued to utilize its financial flexibility to support its mission and its customers. In response to the economic downturn's effects on New York's manufacturing sector, the Authority's Trustees in March 2009 approved execution of an agreement with Alcoa, Inc. to provide temporary relief from certain power sales contract provisions relating to the firm's Massena, New York manufacturing operations, including allowing Alcoa to release back to the Authority certain hydropower allocated to it, temporary waivers of certain minimum bill and employment thresholds, and entry into arrangements with the Authority for inclusion of a portion of Alcoa's load in the NYISO's demand response programs. In addition, in May 2009, the Authority's Trustees authorized a temporary program whereby up to \$10 million would be utilized to provide electric bill discounts for up to a year to businesses located in Jefferson, St. Lawrence, and Franklin counties. These counties constitute the geographic region served by the Authority's Preservation Power program. The source of the \$10 million is the net margin resulting from the sale of a portion of Alcoa's currently unused Preservation Power allocation into the NYISO markets. Further, in March 2009, the Authority's Trustees withdrew for 2009 (1) a proposed \$10 million hydropower rate increase for the Authority's municipal electric and rural cooperative customers, neighboring state municipal customers, upstate investor-owned utilities, and certain other customers that was scheduled to go into effect on May 1, 2009, and (2) a proposed \$5.3 million hydropower rate increase for the Authority's Replacement Power, Expansion Power, and certain other industrial customers that was scheduled to go into effect on May 1, 2009.

The Authority also has implemented a restructuring program for its long-term debt through open-market purchases, early retirements and refundings, which has resulted in cost savings and increased financial flexibility. The Authority can give no assurance that even with these measures it will not lose customers in the future as a result of the restructuring of the State's electric utility industry and the emergence of new competitors or increased competition from existing participants. In addition, the Authority's ability to market its power and energy on a competitive basis is limited by provisions of the Act that restrict the marketing of the 500-MW plant output, restrictions under State and Federal law as to the sale and pricing of a large portion of the output from the Niagara and St. Lawrence-FDR projects, and restrictions on marketing arising from Federal tax laws and regulations.

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(b) Governmental Customers in the New York City Metropolitan Area

In 2005, the Authority and its eleven NYC Governmental Customers, including the Metropolitan Transportation Authority, The City of New York, the Port Authority of New York and New Jersey (Port Authority), the New York City Housing Authority, and the New York State Office of General Services, entered into long-term supplemental electricity supply agreements (Agreements). Under the Agreements, the NYC Governmental Customers agreed to purchase their electricity from the Authority through December 31, 2017, with the NYC Governmental Customers having the right to terminate service from the Authority at any time on three years' notice and, under certain limited conditions, on one year's notice, provided that they compensate the Authority for any above-market costs associated with certain of the resources used to supply the NYC Governmental Customers.

Under the Agreements, the Authority will modify rates annually through a formal rate case where there is a change in fixed costs to serve the NYC Governmental Customers. Except for the minimum volatility price option, changes in variable costs, which include fuel and purchased power, will be captured through contractual pricing adjustment mechanisms. Under these mechanisms, actual and projected variable costs are reconciled and all or a portion of the variance is either charged or credited to the NYC Governmental Customers. The Authority provides the customers with indicative electricity prices for the following year reflecting market-risk hedging options designated by the NYC Governmental Customers. Such market-risk hedging options include a full cost pass-through arrangement relating to fuel, purchased power, and NYISO-related costs (including such an arrangement with some cost hedging) and a sharing option where the customers and the Authority will share in actual cost variations as specified in the Agreements.

For 2009, the NYC Governmental Customers agreed to continue the "Energy Charge Adjustment with Hedging" cost recovery mechanism under which all variable costs are passed on to them. The Authority incorporated the Trustee-approved fixed costs, the variable costs determined under the Agreement's rate-setting process and the ECA set forth in the Agreement, into new rates effective for 2009 billings.

For 2010, the NYC Governmental Customers chose a market-risk hedging price option designated a "sharing option," and the customers and the Authority will share equally in actual cost variations (up to \$60 million) above a projected amount for the year and cost variations in excess of \$60 million are borne by the Authority. In addition, if actual costs are below the projected amount, the NYC Governmental Customers and the Authority share equally in such savings after the NYC Governmental Customers receive the first \$10 million in savings, in aggregate over the term of the Agreement.

With the customers' guidance and approval, the Authority will continue to offer up to \$100 million annually in financing for energy efficiency projects and initiatives at governmental customers' facilities, with the costs of such projects to be recovered from such customers.

The NYC Governmental Customers are committed to pay for any supply secured for them by the Authority which results from a collaborative effort.

In anticipation of the closure of the Authority's existing Poletti Project in January 2010, and in addition to its supply agreements, the Authority, in November 2007, issued a nonbinding request for proposals for up to 500 MW of in-city unforced capacity and optional energy to serve the needs of its NYC Governmental Customers as early as the summer of 2010. In April 2008, the Authority's Trustees authorized negotiation of a long-term electricity supply contract with Astoria Generating LLC for the purchase of the output of a new 500-MW power plant to be constructed in Astoria, Queens, adjacent to its existing plant. Following approval of the NYC Governmental Customers, the Authority and Astoria Energy entered into a long-term supply contract in July 2008. The costs associated with the contract will be borne by these customers. It is anticipated that the new plant will enter into service by the summer of 2011.

The Authority's other Southeastern New York (SENY) Governmental Customers are Westchester County and numerous municipalities, school districts, and other public agencies located in Westchester County (collectively, the "Westchester Governmental Customers"). By early 2008, the Authority had entered into a new supplemental electricity supply agreement with all 104 Westchester Governmental Customers. Among other things, under the agreement, an energy charge adjustment mechanism is applicable, and customers are allowed to partially terminate service from the Authority on at least two months notice prior to the start of the NYISO capability periods. Full termination is allowed on at least one year's notice, effective no sooner than January 1 following the one year notice. For 2010, the Westchester County Governmental Customers chose to continue the above mentioned ECA.

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(c) Power for Jobs

In 1997, legislation was enacted into New York law which authorized the Power for Jobs (PFJ) Program to make low-cost electric power available to businesses, small businesses, and not-for-profit organizations. Under the PFJ Program, the New York State Economic Development Power Allocation Board (EDPAB) recommends for Authority approval allocations to eligible recipients of power from power purchased by the Authority. If the Authority decides to not make power available to an entity whose allocation has been recommended by EDPAB, the Authority must explain the reasons for such denial. The PFJ Program power is sold to the local utilities of the eligible recipients pursuant to sale for resale agreements at rates which are based on the cost of the competitive procurement (or alternative acquisition) power plus a charge for the transmission of such power.

In 2004, legislation was enacted into New York law which amended the PFJ Program in regard to contracts of certain PFJ Program customers. Under the amendment, certain customer contracts terminating in 2004 and 2005 could be extended by the affected customer, or the customer could opt for "Power for Jobs electricity savings reimbursements" (PFJ Rebates) from termination until December 31, 2005. Generally, the amount of such PFJ Rebates for a particular customer is based on a comparison of the current cost of electricity to such customer with the cost of electricity under the prior Power for Jobs contract during a comparable period. Annually from 2005 to 2009, provisions of the approved State budgets extended the PFJ Program. The most recent extension in July 2009 (1) extends the PFJ Program, including the PFJ Rebate provisions, to May 15, 2010; (2) authorizes certain customers that had elected to be served by PFJ contract extensions to elect to receive PFJ Rebates instead; and (3) requires the Authority to make payments to certain customers to reimburse them with regard to PFJ Program electric prices that are in excess of the electric prices of the applicable local electric utility. As of December 31, 2009, 199 PFJ Program customers have opted to extend their contracts and 245 PFJ Program customers have opted to receive PFJ Rebates. The Authority approved PFJ Rebate payments of \$42 million and \$54 million for 2009 and 2008, respectively.

The Power for Jobs legislation authorizes the Authority "as deemed feasible and advisable by the Trustees," to make annual "voluntary contributions." Commencing in December 2002 through March 2009, the Authority made such voluntary contributions to the State in an aggregate amount of \$449 million. The July 2009 legislation authorizes the Authority to make an additional voluntary contribution of \$12.5 million for the State Fiscal year 2009–2010 with the aggregate amount of such contributions increasing to \$461.5 million.

Two Authority PFJ customers initiated an Article 78 proceeding challenging the Authority's implementation of Chapter 645 of the Laws of 2006, signed by the Governor on August 16, 2006. The Authority was served on February 8, 2007. The petition primarily alleged two Authority misinterpretations of the new law: (a) the Authority limited the restitution benefits provided by the new law only to PFJ customers who chose to continue with the standard PFJ contracts; and (b) the Authority computes the rebates available to petitioners who now elect the PFJ Rebates option (in lieu of the standard contract) based on 2006 rates rather than 2005 rates. The petition did not quantify the damages it sought but asked the court to order an inquest to determine the amount. In its responsive papers served on February 23, 2007, the Authority maintained that its implementation of the new legislation was lawful and appropriate in all respects. By decision dated April 26, 2007, the Court dismissed the petition and ruled in favor of the Authority. The petitioners appealed this decision to the Appellate Division, Third Department, and by decision issued April 17, 2008, the court modified the lower court's decision and held that the Authority's determinations on both issues discussed above were erroneous. Thereafter, the Authority moved for permission to appeal to the Court of Appeals and that motion was granted. By decision dated October 20, 2009, the Court of Appeals affirmed the decision of the Appellate Division on both issues. Thereafter, the Authority served a motion for reargument concerning the second issue and by decision dated January 14, 2010, the Court of Appeals denied that motion. The Authority has accrued an estimated liability based upon the Court of Appeals decision.

(d) Legal and Related Matters

In 1982 and again in 1989, several groups of Mohawk Indians, including a Canadian Mohawk tribe, filed lawsuits against the State, the Governor of the State, St. Lawrence and Franklin counties, the St. Lawrence Seaway Development Corporation, the Authority and others, claiming ownership to certain lands in St. Lawrence and Franklin counties and to Barnhart, Long Sault and Croil islands (St. Regis litigation). These islands are within the boundary of the Authority's St. Lawrence-FDR Project and Barnhart Island is the location of significant Project facilities. Settlement discussions were held periodically between 1992 and 1998. In 1998, the Federal government intervened on behalf of all Mohawk Indians.

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On May 30, 2001, the United States District Court (the Court) denied, with one minor exception, the defendants' motion to dismiss the land claims. However, the Court barred the Federal government and one of the tribal plaintiffs, the American Tribe of Mohawk Indians from relitigating a claim to 144 acres on the mainland which had been lost in the 1930s by the Federal government. The Court rejected the State's broader defenses, allowing all plaintiffs to assert challenges to the islands and other mainland conveyances in the 1800s, which involved thousands of acres.

On August 3, 2001, the Federal government sought to amend its complaint in the consolidated cases to name only the State and the Authority as defendants. The State and the Authority advised the Court that they would not oppose the motion but reserved their right to challenge, at a future date, various forms of relief requested by the Federal government.

The Court granted the Federal government's motion to file an amended complaint. The tribal plaintiffs still retain their request to evict all defendants, including the private landowners. Both the State and the Authority answered the amended complaint. In April 2002, the tribal plaintiffs moved to strike certain affirmative defenses and, joined by the Federal government, moved to dismiss certain defense counterclaims. The defendants filed their opposition papers in September 2002. In an opinion, dated July 28, 2003, the Court left intact most of the Authority's defenses and all of its counterclaims.

Thereafter, settlement discussions produced a land claim settlement, which if implemented would include, among other things, the payment by the Authority of \$2 million a year for 35 years to the tribal plaintiffs, the provision of up to 9 MW of low cost Authority power for use on the reservation, the transfer of two Authority-owned islands; Long Sault and Croil, and a 215-acre parcel on Massena Point to the tribal plaintiffs, and the tribal plaintiffs withdrawing any judicial challenges to the Authority's new license, as well as any claims to annual fees from the St. Lawrence-FDR project. Members of all three tribal entities voted to approve the settlement, which was executed by them, the Governor, and the Authority on February 1, 2005. The settlement would also require, among other things, Federal and State legislation to become effective. Litigation in the case had been stayed to permit time for passage of such legislation and thereafter to await decision of appeals in two relevant New York land claim litigations (Cayuga and Oneida) to which the Authority is not a party.

The legislation was never enacted and once the Cayuga and Oneida appellate decisions were issued in 2005 and 2006, respectively, efforts to obtain legislative approval for the settlement ceased. Because these appellate decisions dismissed land claims by the Cayugas and Oneidas based on the lengthy delay in asserting such claims (i.e., the defense of laches), on November 26, 2006, the defense in the instant St. Regis litigation moved to dismiss the three Mohawk complaints as well as the United States' complaint on similar delay grounds. The Mohawks and the Federal government filed papers opposing those motions in July 2007 and additional briefing by the parties occurred thereafter. Litigation has been stayed and resolution of the pending defense motions is awaiting a decision by the Court of Appeals for the Second Circuit in a related land claim litigation involving similar defense motions. The Authority had previously accrued an estimated liability based upon the provisions of the settlement described above. This liability is reflected in the balance sheet as of December 31, 2009.

The Authority is unable to predict the outcome of the matters described above, but believes that the Authority has meritorious defenses or positions with respect thereto. However, adverse decisions of a certain type in the matters discussed above could adversely affect Authority operations and revenues.

In addition to the matters described above, other actions or claims against the Authority are pending for the taking of property in connection with its projects, for negligence, for personal injury (including asbestos-related injuries), in contract, and for environmental, employment and other matters. All of such other actions or claims will, in the opinion of the Authority, be disposed of within the amounts of the Authority's insurance coverage, where applicable, or the amount which the Authority has available therefore and without any material adverse effect on the business of the Authority.

(e) Construction Contracts and Net Operating Leases

Estimated costs to be incurred on outstanding contracts in connection with the Authority's construction programs aggregated approximately \$209 million at December 31, 2009.

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Noncancelable operating leases primarily include leases on real property (office and warehousing facilities and land) utilized in the Authority's operations. Commitments under noncancelable operating leases are as follows:

	Total	2010	2011	2012	2013
	(In millions)				
Gross operating leases	\$ 2.5	1.6	0.4	0.3	0.2
Less subleases/assignments	0.5	0.5	—	—	—
Net operating leases	\$ 2.0	1.1	0.4	0.3	0.2

(f) Small, Clean Power Plants and 500-MW Plant

To meet capacity deficiencies and ongoing load requirements in the New York City metropolitan area, which could also adversely affect the statewide electric pool, the Authority placed in operation, in the Summer of 2001, the Small, Clean Power Plants (SCPPs), consisting of eleven natural-gas-fueled combustion-turbine electric units, each having a nameplate rating of 47 MW at six sites in New York City and one site in the service region of LIPA.

As a result of the settlement of litigation relating to certain of the SCPPs, the Authority has agreed under the settlement agreement to cease operations at one of the SCPP sites, which houses two units, as early as the commercial operation date of either the 500-MW plant (December 31, 2005) or another specified plant being constructed in the New York City area, if the Mayor of New York City directs such cessation. No such cessation has occurred.

To serve its NYC Governmental Customers and to comply with the NYISO in-city capacity requirement in the New York City area, the Authority has constructed a 500-MW combined-cycle natural-gas-and-distillate-fueled power plant at the Poletti site (the 500-MW plant) as the most cost-effective means of effectuating such compliance. In connection with the licensing of the 500-MW plant, the Authority entered into an agreement which required, and resulted in, the closure of the Authority's Poletti plant on January 31, 2010.

(g) New York State Budget and Other Matters

Section 1011 of the Power Authority Act (Act) constitutes a pledge of the State to holders of Authority obligations not to limit or alter the rights vested in the Authority by the Act until such obligations together with the interest thereon are fully met and discharged or unless adequate provision is made by law for the protection of the holders thereof. Several bills have been introduced into the State Legislature, some of which propose to limit or restrict the powers, rights and exemption from regulation which the Authority currently possesses under the Act and other applicable law or otherwise would affect the Authority's financial condition or its ability to conduct its business, activities, or operations, in the manner presently conducted or contemplated by the Authority. It is not possible to predict whether any of such bills or other bills of a similar type which may be introduced in the future will be enacted.

In addition, from time to time, legislation is enacted into New York law which purports to impose financial and other obligations on the Authority, either individually or along with other public authorities or governmental entities. The applicability of such provisions to the Authority would depend upon, among other things, the nature of the obligations imposed and the applicability of the pledge of the State set forth in Section 1011 of the Act to such provisions. There can be no assurance that in the case of each such provision, the Authority will be immune from the financial obligations imposed by such provision.

Budget

The Authority is requested, from time to time, to make financial contributions or transfers of funds to the State. Any such contribution or transfer of funds must (i) be authorized by State legislation (generally budget legislation), and (ii) satisfy the requirements of the Bond Resolution. The Bond Resolution requirements to withdraw moneys "free and clear of the lien and pledge created by the (Bond) Resolution" are as follows: (1) must be for a "lawful corporate purpose as determined by the Authority," and (2) the Authority must determine "taking into account, among other considerations, anticipated future receipt of Revenues or other moneys constituting part of the Trust Estate, that the funds to be so withdrawn are not needed" for (a) payment of reasonable and necessary operating expenses, (b) an Operating Fund reserve for working capital,

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emergency repairs or replacements, major renewals, or for retirement from service, decommissioning or disposal of facilities, (c) payment of, or accumulation of a reserve for payment of, interest and principal on senior debt, or (d) payment of interest and principal on subordinate debt.

In light of the severe budget problems facing the State at this time, the Governor proposed and the Legislature enacted budget legislation, which among other things, authorized the Authority, as deemed “feasible and advisable by its trustees” to make voluntary contribution payments of \$60 million and \$119 million during the State Fiscal Year 2008 – 2009 and \$107 million during State Fiscal Year 2009 – 2010. The Authority’s Trustees authorized and the Authority paid the additional voluntary contributions of \$60 million and \$119 million in May 2008 and January 2009, respectively. With this \$119 million, a portion of which was related to the PFJ Program, the Authority has made voluntary contributions to the State totaling \$449 million in connection with the PFJ Program and \$130 million unrelated to the PFJ Program. The 2009 (\$70 million) and the 2008 (\$60 million) contributions to State which are not related to the PFJ Program were recorded as a nonoperating expense in the 2009 and 2008 statement of revenues, expenses and changes in net assets, respectively.

In addition to the authorization for the voluntary contributions, the Authority was requested to provide temporary transfers to the State of certain funds currently in reserves. Pursuant to the terms of a Memorandum of Understanding dated February 2009 (MOU) between the State, acting by and through the Director of Budget of the State, and the Authority, the Authority agreed to transfer approximately \$215 million associated with its Spent Nuclear Fuel Reserves (Asset B) by March 27, 2009. The Spent Nuclear Fuel Reserves are funds that have been set aside for payment to the federal government sometime in the future when the federal government accepts the spent nuclear fuel for permanent storage. The MOU provides for the return of these funds to the Authority, subject to appropriation by the State Legislature and the other conditions described below, at the earlier of the Authority’s payment obligation related to the transfer and disposal of the spent nuclear fuel or September 30, 2017. Further, the MOU provides for the Authority to transfer within 180 days of the enactment of the 2009-2010 State budget \$103 million of funds set aside for future construction projects (Asset A), which amounts would be returned to the Authority, subject to appropriation by the State Legislature and the other conditions described below, at the earlier of when required for operating, capital or debt service obligations of the Authority or September 30, 2014.

The obligation of the State to return all or a portion of an amount equal to the moneys transferred by the Authority to the State would be subject to annual appropriation by the State Legislature. Further, the MOU provides that as a condition to any such appropriation for the return of the monies earlier than September 30, 2017 for the Spent Nuclear Fuel Reserves and earlier than September 30, 2014 for the construction projects, the Authority must certify that the monies available to the Authority are not sufficient to satisfy the purposes for which the reserves, which are the source of the funds for the transfer, were established.

In February 2009, the Authority’s Trustees 1) authorized the execution of the MOU relating to the temporary transfers of Asset B (\$215 million) and Asset A (\$103 million); and such transfers were made in March 2009 and September 2009, respectively, following Trustee reaffirmation of such transfers; and 2) approved the payment of the voluntary contribution of \$107 million by March 31, 2010. The voluntary contribution of \$107 million will require Trustee reaffirmation that the release of such funds remains feasible and advisable prior to the actual date of the contribution.

The Authority has classified the transfers of Assets A and B (\$318 million) as a long-term loan receivable. In lieu of interest payments, the State will waive certain future payments from the Authority to the State. The waived payments include the Authority’s obligation to pay until September 30, 2017 the amounts to which the State is entitled under a governmental cost recovery process for the costs of central governmental services. These payments would have been approximately \$5 million per year based on current estimates but the waiver would be limited to a maximum of \$45 million in the aggregate during the period. Further the obligation to make payments in support of certain State park properties and for the upkeep of State lands adjacent to the Niagara or St. Lawrence power plants would be waived from April 1, 2011 to March 31, 2017. These payments would have been approximately \$8 million per year but the waiver would be limited to a maximum of \$43 million for the period. The present value of the waivers exceeds the present value of the lost interest income. The voluntary contribution of \$107 million, if made, will be reflected and classified as a contribution to New York State in the 2010 statement of revenues, expenses and changes in net assets.

In May 2009, the County of Niagara, “on behalf of its residents”, and several individuals commenced an Article 78 lawsuit in Niagara County Supreme Court against the Authority, its Trustees, the State of New York, and the State Comptroller. The lawsuit challenges on numerous grounds the legality of the two temporary asset transfers totaling \$318 million and the

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two voluntary contributions totaling \$226 million (except as such contributions relate to the Power for Jobs Program) that were approved as discussed above by the Authority's Trustees in January and February 2009. Among other things, the lawsuit seeks judgment providing for the return to the Authority of any such monies that have been paid; prohibiting such asset transfers and voluntary contributions in the future; directing the Authority to utilize such returned monies only for "statutorily permissible purposes"; directing the Authority to "rebate" to certain customers receiving hydropower from it some portion, to be determined, of the monies returned to the Authority; and directing that the Authority submit to an audit by the State Comptroller. No temporary or preliminary injunctive relief is sought in the petition. By decision dated October 5, 2009, the court granted a cross-motion by petitioners to amend the petition so as to remove the State Comptroller from the case. By decision dated December 23, 2009, the court denied respondents' motion to dismiss the petition and granted petitioners' motion to file a complaint and serve discovery demands. Thereafter, the Authority and the State of New York filed notices of appeal as well as motions for permission to appeal the lower court's decision to the Appellate Division, Fourth Department, and those motions were returnable on February 16, 2010. The Authority is unable to predict the outcome of this matter but believes it has meritorious defenses with respect to the claims asserted in the petition. However, adverse decisions of a certain type could adversely affect Authority revenues.

Energy Cost Savings Benefits

Legislation was enacted into law in July 2005 (Chapter 313, 2005 Laws of New York) (the 2005 Act) which amended the Act and the New York Economic Development Law (EDL) in regard to several of the Authority's economic development power programs and the creation of energy cost savings benefits to be provided to certain Authority customers. Relating to the Energy Cost Savings Benefits (ECS Benefits), the 2005 Act revises the Act and the EDL to allow up to 70 MW of relinquished Replacement Power, up to 38.6 MW of Preservation Power that might be relinquished or withdrawn in the future, and for a limited period up to an additional 20 MW of unallocated St. Lawrence-FDR Project power to be sold by the Authority into the market and to use the net earnings, along with other funds of the Authority, as deemed feasible and advisable by the Authority's Trustees, for the purpose of providing ECS Benefits. The ECS Benefits are administered by New York State Economic Development Power Allocation Board (EDPAB) and awarded based on criteria designed to promote economic development, maintain and develop jobs, and encourage new capital investment throughout New York State. Initially scheduled to expire on December 31, 2006, additional legislative enactments have extended the ECS Benefits program through May 15, 2010.

A 2006 amendment provides that the Authority make available for allocation to customers the 70 MW of hydropower that had been utilized as a source of funding the ECS Benefits. From the inception of the ECS Benefits program through December 31, 2007, there were no ECS Benefits paid by the Authority from internal funds, as opposed to funds derived from the sale of such hydropower. For 2008, due to the general increase in energy prices, the Authority paid \$20.7 million in ECS Benefits from internal funds. In 2009, following the general decline in energy prices, no ECS Benefits were paid from internal funds of the Authority, nor are any such payments from internal funds expected through the May 15, 2010 expiration date of the program.

(h) Relicensing of St. Lawrence and Niagara

On October 23, 2003, FERC issued to the Authority a new 50-year license for the St. Lawrence-FDR project, effective November 1, 2003. The Authority estimates that the total costs associated with the relicensing of the St. Lawrence-FDR project, compliance with license conditions, and compliance with settlement agreements, for a period of 50 years will be approximately \$210 million, of which approximately \$166 million has already been spent. These total costs could increase in the future as a result of additional requirements that may be imposed by FERC under the new license.

By order issued March 15, 2007, FERC issued the Authority a new 50-year license for the Niagara Project effective September 1, 2007. In doing so, FERC approved six relicensing settlement agreements entered into by the Authority with various public and private entities. The Authority currently expects that the costs associated with the relicensing of the Niagara Project will be at least \$495 million (2007 dollars) over a period of 50 years, which includes \$50.5 million in administrative costs associated with the relicensing effort and does not include the value of the power allocations and operation and maintenance expenses associated with several habitat and recreational elements of the settlement agreements. In mid-April 2007, two petitions for rehearing were filed by certain entities with FERC regarding its March 15, 2007 order, which petitions were denied by FERC in its order issued September 21, 2007. In November 2007, these entities filed a petition for review of FERC's orders in the Court of Appeals for the District of Columbia Circuit. By decision dated March 13, 2009, the court denied the petition in all respects and the time to appeal that decision has expired.

NEW YORK POWER AUTHORITY

Notes to Financial Statements

December 31, 2009 and 2008

In addition to internally generated funds, the Authority issued additional debt obligations in October 2007 to fund, among other things, Niagara relicensing costs. The costs associated with the relicensing of the Niagara Project, including the debt issued therefore, were incorporated into the cost-based rates of the Project beginning in 2007.

In December 2009, the Authority's Trustees approved a proposal to expedite and enhance the current funding stream provided for Buffalo's waterfront redevelopment effort under the Niagara Relicensing Settlement Agreement in order to facilitate the completion of the Canal Side project and reinvigorate downtown Buffalo's inner harbor area. This acceleration in funding would result in the Authority providing a payment stream of \$4.7 million a year for 20 years in lieu of the original payment stream of \$3.5 million per year for the remaining 48 years of the Niagara License. In addition, the Economic Development Power Allocation Board and the Authority's Trustees have approved an Industrial Incentive Award which would provide an additional \$3.7 million a year for the next 20 years to support the harbor revitalization efforts.

(i) Regional Greenhouse Gas Initiative and Related Matters

The Regional Greenhouse Gas Initiative (RGGI) is a cooperative effort by Northeastern and Mid-Atlantic states (including New York) to hold carbon dioxide emission levels steady from 2009 to 2014 and then reduce such levels by 2.5% annually in the years 2015 to 2018 for a total 10% reduction. Central to this initiative is the implementation of a multi-state cap-and-trade program with a market-based emissions trading system. The program requires electricity generators to hold carbon dioxide allowances in a compliance account in a quantity that matches their total emissions of carbon dioxide for the compliance period. The Authority's Flynn, SCPPs, and 500-MW Plant are subject to the RGGI requirements. The Authority has participated in program auctions commencing in September 2008 and expects to recover RGGI costs through its power sales revenues. The Authority is monitoring the potential federal programs that are under discussion and debate for their potential impact on RGGI in the future.

Comprehensive energy legislation passed in the House of Representatives on June 26, 2009 (Waxman-Markey) which would, among other things: (a) establish federal cap-and-trade requirements applicable to greenhouse gas emissions, including emissions from fossil fuel power plants, commencing in 2012 that are designed to gradually reduce such emissions through 2050 and (b) establish a combined efficiency and renewable electricity standard that would require retail electricity suppliers beginning in 2012 to acquire prescribed amounts of renewable energy certificates, which may be substituted for in part by quantified electricity savings, with such prescribed amounts gradually increasing over time and with the standard sunseting in 2040. Both of these programs would be applicable to the Authority. It is uncertain at this time whether Waxman-Markey or similar legislation will be enacted into law in the future and what the impact of such legislation would be on the Authority.

(j) Natural Gas Contract

In 1990, the Authority entered into a long-term contract (Enron Contract) with Enron Gas Marketing, Inc., which was succeeded in interest by Enron North America Corp. (Enron NAC).

On November 30, 2001, pursuant to the terms of the Enron Contract, the Authority issued its notice of termination of the Enron Contract, with an effective termination date of December 14, 2001. On December 2, 2001, Enron Corp. and certain of its subsidiaries, including Enron NAC, filed for Chapter 11 bankruptcy protection. It appears from bankruptcy court filings that Enron NAC had listed the Enron Contract as one of its executory contracts.

By letter to the Authority dated February 12, 2003, counsel to Enron NAC asserted that the Authority's attempted termination of the Enron Contract was invalid and that the Authority owes Enron NAC a termination payment. In the letter, it was also asserted that the termination was invalid because of the intervening bankruptcy filing between the date that notice of termination was given by the Authority and the termination date. The letter also asserted that, even if the Enron Contract had terminated, Enron NAC should be entitled to a termination payment, notwithstanding the fact that the Enron Contract had no provision which would have allowed Enron NAC such a termination payment. The letter stated that "NYPA's failure to comply with its contractual provisions will force Enron to pursue its rights under the contract and the Bankruptcy Code."

By letter dated February 28, 2003, the Authority responded to Enron NAC's assertions by restating its view that the termination of the Enron Contract was valid and by asserting that no termination payment was due because the Enron Contract did not provide for such termination payment.

NEW YORK POWER AUTHORITY

Notes to Financial Statements

December 31, 2009 and 2008

In a subsequent letter to the Authority dated March 21, 2003, counsel for Enron NAC proposed a reduction in Enron NAC's termination payment claim to settle the dispute. The Authority determined that it would not respond to this proposal.

On July 15, 2004, the Enron Contract was not included as an assumed executory contract in the reorganization plan for Enron Corp. and its subsidiaries confirmed by the bankruptcy court. By the terms of the reorganization plan, all contracts not assumed are deemed rejected. The disclosure statement filed in connection with the reorganization plan listed the Authority as a party against whom Enron NAC held a potential collection action for accounts receivable.

On December 8, 2006, counsel for Enron sent a letter to counsel for the Authority and presented a previously unasserted theory to the effect that the Authority's November 30, 2001 notice establishing a termination date for the Enron Contract constituted a violation of the automatic stay that was effective as of the filing of Enron's bankruptcy petition on December 2, 2001. Enron's counsel claimed the Authority's notice, which was dispatched on November 30, 2001, did not arrive at Enron's offices in Houston until after the time of the bankruptcy petition. Enron's counsel also demanded that the Authority provide access to the Authority's historical gas purchase records in order for an amount of damages to be ascertained.

Based on various sources including contemporaneous documentation, the Authority refuted Enron's factual assertions and rejected the request for access to business records. Enron's counsel has not replied to the Authority's response.

No formal action on this matter was commenced in the bankruptcy proceeding, and no litigation on this matter has yet been commenced. The Authority is unable to predict the outcome of the matter described above, but believes that the Authority has meritorious defenses or positions with respect thereto. The Authority is not involved in any transaction with Enron Corp. or any of its subsidiaries, except for the terminated gas contract and a small claim by the Authority against an Enron Corp. subsidiary for certain NYISO-related services provided by the Authority.

**REQUIRED SUPPLEMENTARY INFORMATION
(UNAUDITED)**

NEW YORK POWER AUTHORITY

Required Supplementary Information

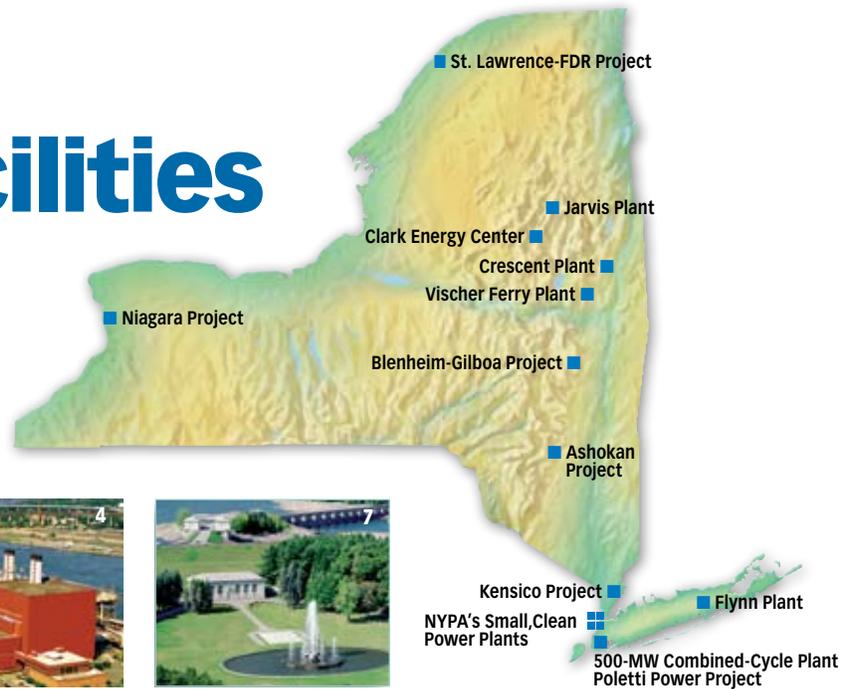
Schedule of Funding Progress for the Retiree Health Plan (Unaudited)

(In millions)

<u>Actuarial valuation date</u>	<u>Actuarial value of assets (a)*</u>	<u>Actuarial Accrued Liability (AAL) – projected unit credit method (b)</u>	<u>Unfunded AAL (UAAL) (b – a)</u>	<u>Funded ratio (a/b)</u>	<u>Covered payroll (c)</u>	<u>UAAL as a percentage of covered payroll ((b – a)/c)</u>
January 1, 2008	\$ 100	337	237	30%	\$ 136	174%
January 1, 2006	—	301	301	—	130	232
January 1, 2004	—	279	279	—	116	241
January 1, 2002	—	271	271	—	107	253

See accompanying independent auditors' report.

NYPA Facilities



1. ST. LAWRENCE-FRANKLIN D. ROOSEVELT POWER PROJECT

Type: Hydroelectric

Location: Massena, on the St. Lawrence River, St. Lawrence County

Net Dependable Capability: 800,000 kw

First Commercial Power: July 1958

2009 Net Generation: 7.2 billion kwh

Net Generation Through 2009: 346.4 billion kwh

2. NIAGARA POWER PROJECT

Type: Hydroelectric

Location: Lewiston, on the Niagara River, Niagara County

Net Dependable Capability: 2,441,000 kw

First Commercial Power: January 1961

2009 Net Generation: 14.3 billion kwh

Net Generation Through 2009: 709.0 billion kwh

3. BLENHEIM-GILBOA PUMPED STORAGE POWER PROJECT

Location: Blenheim and Gilboa, southwest of Albany, in Schoharie County

Net Dependable Capability: 1,100,000 kw

First Commercial Power: July 1973

2009 Gross Generation: 0.2 billion kwh

Gross Generation Through 2009: 49 billion kwh

4. CHARLES POLETTI POWER PROJECT*

Type: Gas/Oil

Location: New York City, on the East River

Net Dependable Capability: 885,000 kw

First Commercial Power: March 1977

2009 Net Generation: 1.5 billion kwh

Net Generation Through 2009: 77.2 billion kwh

* The Poletti plant ceased operations on January 31, 2010

5. RICHARD M. FLYNN POWER PLANT

Type: Gas/Oil

Location: Holtsville, Suffolk County

Net Dependable Capability: 135,600 kw

First Commercial Power: May 1994

2009 Net Generation: 1.2 billion kwh

Net Generation Through 2009: 17.6 billion kwh

6. FREDERICK R. CLARK ENERGY CENTER

Function: Coordinates NYPA system operations

Location: Marcy, north of Utica, Oneida County

Opened: June 1980

7. SMALL HYDRO FACILITIES

Located on reservoirs and waterways around the state, these facilities include the Ashokan Project (shown), the Kensico Project, the Gregory B. Jarvis Plant, the Crescent Plant and the Vischer Ferry Plant, with a combined net capability of 13,000 kw. They produced a total of 177 million kwh in 2009.

8. SMALL, CLEAN POWER PLANTS

Type: Gas

Location: Six New York City sites and Brentwood, Suffolk County

Net Dependable Capability: 461,000 kw

First Commercial Power: June 2001

2009 Net Generation: 0.2 billion kwh

Net Generation Through 2009: 5.8 billion kwh

9. 500-MW COMBINED-CYCLE PLANT

Type: Gas/Oil

Location: New York City, on the East River

Net Dependable Capability: 500,000 kw

First Commercial Power: December 2005

2009 Net Generation: 2.9 billion kwh

Net Generation Through 2009: 11.8 billion kwh

Our Mission is to...

Provide clean, low-cost and reliable energy consistent with our commitment to the environment and safety, while promoting economic development and job development, energy efficiency, renewables and innovation, for the benefit of our customers and all New Yorkers.

New York Power Authority
Net Income - Actual vs. Budgeted
For the Year ended December 31, 2009
 (\$ in millions)

	<u>Actual</u>	<u>Budget</u>	<u>Variance Favorable/ (Unfavorable)</u>
Operating Revenues			
Customer	\$ 1,843	\$ 2,082	\$ (239)
NYISO Market Revenues	752	956	(204)
Total Operating Revenues	<u>2,595</u>	<u>3,038</u>	<u>(443)</u>
Operating Expenses			
Purchased Power	905	1,156	251
Fuel Consumed - Oil & Gas	366	516	150
Wheeling	436	442	6
Operations & Maintenance	438	409	(29)
Depreciation & Amortization	164	161	(3)
	<u>2,309</u>	<u>2,684</u>	<u>375</u>
Operating Income	286	354	(68)
Nonoperating Revenues and Expenses			
Nonoperating Revenues			
Investment Income	32	39	(7)
Other income	100	91	9
Total Nonoperating Revenues	<u>132</u>	<u>130</u>	<u>2</u>
Nonoperating Expenses			
Contribution to New York State	70	70	-
Interest and Other Expenses	95	106	11
Total Nonoperating Expenses	<u>165</u>	<u>176</u>	<u>11</u>
Nonoperating Income (Loss)	<u>(33)</u>	<u>(46)</u>	<u>13</u>
Net Income	<u><u>\$ 253</u></u>	<u><u>\$ 308</u></u>	<u><u>\$ (55)</u></u>

Net income for the year ended December 31, 2009 was \$253 which was \$55 below than budget. The primary drivers of the unfavorable budget variance for the year included lower net margins on sales (\$34) primarily due to lower prices on market-based sales, an additional voluntary contribution to NY State relating to the Power For Jobs program (\$12) and the accrual of a potential additional Power for Jobs obligation (\$12) based on an October 2009 court decision.

**8. Niagara Power Project – Ice Boom Storage Project
Phase II – Workshop and Crew Facility Contract Award**

The President and Chief Executive Officer submitted the following report:

SUMMARY

“The Trustees are requested to approve the award of a contract to Keleman-Bauer Construction, Inc. d/b/a EdBauer Construction (‘EdBauer’) of Blasdell, New York, in the amount of \$4.1 million for construction of a new workshop and crew facility for Phase II of the Ice Boom Storage Project (‘Project’) located at the Killian site for the Niagara Power Project.

BACKGROUND

“In accordance with the Authority’s Expenditure Authorization Procedures, the award of non-personal services contracts in excess of \$3 million and contracts exceeding a one-year term requires the Trustees’ approval.

“The Niagara River Ice Boom (‘Ice Boom’) operation is a critical component of the Niagara Power Project in Lewiston. Since 1964, the Ice Boom has been installed in the late fall and removed in the spring of each year. When installed, the Ice Boom spans approximately 8,800 feet across the outlet of Lake Erie and reduces the amount of ice being released from Lake Erie into the Niagara River.

“The Authority presently stores the Ice Boom at 175 Fuhrmann Boulevard in Buffalo, adjacent to the existing Times Beach site, during the off-season (from mid-spring to late fall). As part of the City of Buffalo and Erie County Relicensing Agreement with the Authority dated June 27, 2006, the Authority agreed to ‘commission a consultant to produce a feasibility study’ regarding relocation of the Ice Boom and to ‘diligently seek to relocate the ice boom to an alternate site.’ The Authority conducted an extensive search to procure an alternate site and received approval from the Trustees at their meeting of March 31, 2009 to purchase the Killian site at 41 Hamburg Street in Buffalo for the purpose of relocating the Ice Boom storage operations. The Killian site requires extensive modifications to meet both the Authority’s operational needs and requirements set by local officials. At their September 29, 2009 meeting, the Trustees approved capital expenditures in the amount of \$23.9 million and a contract award of \$5.9 million for the first phase of construction.

DISCUSSION

“With the site development contract in progress for Ice Boom storage in the spring of 2010, construction for the remainder of the project will occur in a sequential manner: a maintenance facility will be constructed by the end of 2010, a boat rail system will be constructed by the spring of 2011 and a public park, including a boathouse facility and canoe/kayak launch, will be developed by the end of 2011.

“The scope of work for Phase II includes the procurement and erection of a pre-engineered maintenance workshop building. The facility will include such features as a crew area, two traveling cranes, a monorail hoist and welding stations to support Niagara personnel in performing inspections, maintenance and repairs, as needed, on material and equipment required for annual Ice Boom operations. In addition, Phase II work includes the installation of utility services associated with the new facility, a security system for protection of the property and completion of the concrete caps for the north, south and central wharfs.

Phase II - New Workshop and Crew Facility Contract

“The Authority issued an advertisement to procure bids for Phase II in the New York Contract Reporter and bid packages were available as of January 11, 2010. The bid documents were downloaded by 123 potential bidders and 17 potential bidders participated in a site visit on January 22, 2010.

“The following five proposals were received on February 11, 2010:

<u>Bidder</u>	<u>Location</u>	<u>Lump Sum</u>
EdBauer Construction	Blasdell, NY	\$4,108,000
Gerace Construction Co., Inc.	Midland, MI	\$4,130,498
Sicoli Construction Services, Inc.	Niagara Falls, NY	\$4,214,850
Concept Construction Corp.	Elma, NY	\$4,344,480
Sicoli & Massaro, Inc.	Niagara Falls, NY	\$4,801,000

“The proposals were reviewed by an evaluation committee comprising staff from Procurement and Project Management, as well as the Authority’s consultant, Hatch Acres Corporation.

“EdBauer’s bid was the lowest in price and was also technically acceptable. EdBauer, which has extensive experience in general construction and projects of this magnitude and demonstrated knowledge of the scope of work, is capable of completing the Project in a timely manner.

“The estimated cost of this work is within the authorization of this project approved by the Trustees at their September 29, 2009 meeting and this work is included in the 2010 approved Capital Budget for work related to the Niagara Ice Boom Storage Project.

FISCAL INFORMATION

“Payment associated with this Project will be made from the Authority’s Capital Fund.

RECOMMENDATION

“The Senior Vice President – Power Supply Support Services, the Vice President – Procurement, the Vice President – Engineering, the Regional Manager – Western New York and the Vice President – Project Management recommend that the Trustees approve award of a contract to Keleman-Bauer Construction, Inc. d/b/a EdBauer Construction in Blasdell, New York for \$4.1 million for construction of a new workshop and crew facility for Phase II of the Ice Boom Storage Project for the Niagara Power Project.

“The Chief Operating Officer, the Executive Vice President and General Counsel, the Executive Vice President and Chief Engineer – Power Supply, the Executive Vice President and Chief Financial Officer and I concur in the recommendation.”

The following resolution, as submitted by the President and Chief Executive Officer, was unanimously adopted.

RESOLVED, That pursuant to the Guidelines for Procurement Contracts adopted by the Authority, approval is hereby granted to award a contract to Keleman-Bauer Construction, Inc. d/b/a EdBauer Construction, Inc. of Blasdell, New York in the amount of \$4.1 million for Phase II of the Ice Boom Storage Project located at the Killian site for the Niagara Power Project, as recommended in the foregoing report of the President and Chief Executive Officer;

Contractor

Contract Approval

**Keleman-Bauer Construction, Inc.
d/b/a EdBauer Construction, Inc.**

\$4.1 million

AND BE IT FURTHER RESOLVED, That the Chairman, the Vice Chairman, the President and Chief Executive Officer, the Chief Operating Officer and all other officers of the Authority are, and each of them hereby is, authorized on behalf of the Authority to do any and all things and take any and all actions and execute and deliver any and all agreements, certificates and other documents to effectuate the foregoing resolution, subject to the approval of the form thereof by the Executive Vice President and General Counsel.

9. Niagara Power Project – Robert Moses 30-Ton Gantry Crane Upgrade – Capital Expenditure Authorization and Contract Award

The President and Chief Executive Officer submitted the following report:

SUMMARY

“The Trustees are requested to authorize capital expenditures in the amount of \$2.9 million and to approve the award of a two-year contract to Simmers Crane Design & Services Company (“Simmers”) of Salem, Ohio, in the amount of \$1.81 million for the refurbishment and upgrade of the Robert Moses (“RM”) 30-Ton Gantry Crane at the Niagara Power Project.

BACKGROUND

“In accordance with the Authority’s Expenditure Authorization Procedures, the award of non-personal services contracts in excess of \$3 million and contracts exceeding a one-year term require Trustees approval.

“The 30-Ton Gantry Crane, located on the draft tube deck at RM, is primarily used for installation and removal of the hatch covers and draft tube gates at each of the 13 unit intake blocks.

“The crane was originally manufactured by Milwaukee Crane, a division of Industrial Enterprises in Cudahy, Wisconsin circa 1960. Many of the components are exhibiting signs of wear and approaching the end of their useful life. Replacement and spare parts for these components are no longer available. In 2006, a comprehensive mechanical and structural analysis of the crane determined that many components are in need of repair and modification based on current crane codes and standards. An Occupational Safety and Health Administration Compliance Inspection also determined that several components need to be added and/or modified to meet current codes.

DISCUSSION

“The Authority issued an advertisement to procure bids in the New York State Contract Reporter and bid packages were available as of October 19, 2009. The bid documents were downloaded by 36 potential bidders and 15 potential bidders participated in a site visit on November 5, 2009.

“The following four proposals were received on December 1, 2009:

<u>Bidder</u>	<u>Location</u>	<u>Base Bid</u>	<u>With Selected Options</u>
Simmers Crane Design & Services Co.	Salem, OH	\$1,637,781	\$1,811,833
Han-Tek Inc.	Victor, NY	\$2,025,108	\$2,314,756
Crane America Services	Pittsburgh, PA	\$2,051,850	\$2,232,550
Apollo Steel Corporation	Niagara Falls, NY	\$2,425,681	\$2,708,443

“The four proposals were reviewed by an evaluation committee comprising staff from Engineering, Procurement and Project Management. Following an extensive review process, the committee recommends award of this contract to Simmers, which submitted the lowest-cost and technically acceptable bid.

“Simmers has extensive experience in design, fabrication and installation of crane upgrade equipment and projects of this magnitude. The company demonstrated knowledge of the scope of work and is capable of completing the project in a timely manner.

“Simmers will complete engineering and design work in 2010 and refurbishment activities in 2011. This two-phase approach allows adequate time for Simmers to properly assess the existing condition of the crane, design appropriate repairs, with Authority approval and deliver long-lead material and equipment.

“Simmers projects that approximately 71% of material, field labor and engineering to be used on this project will be provided by New York State companies. It is anticipated that, of this percentage, more than 90% of all field labor will be performed by New York State firms.

“An additional \$174,000 above the bid amount is requested to refurbish the main hoist motors and gearbox; replace the main hoist and gantry drive pillow blocks; replace the gantry drive motor; replace the collector assembly and install a storage compartment.

“Funding in the amount of \$709,000 has been included in the 2010 approved Capital Budget. Funding for 2011 will be included in the Capital Budget request for that year.

FISCAL INFORMATION

“Payment associated with this project will be made from the Authority’s Capital Fund.

RECOMMENDATION

“The Senior Vice President – Power Supply Support Services, the Vice President – Procurement, the Vice President – Engineering, the Vice President of Project Management and the Regional Manager – Western New York recommend that the Trustees authorize capital expenditures of \$2.9 million and award of a contract to Simmers Crane Design & Services Company in Salem, Ohio, for \$1.81 million to refurbish and upgrade the Robert Moses 30-Ton Gantry Crane at the Niagara Power Project.

“The Chief Operating Officer, the Executive Vice President and General Counsel, the Executive Vice President and Chief Engineer – Power Supply, the Executive Vice President and Chief Financial Officer and I concur in the recommendation.”

The following resolution, as submitted by the President and Chief Executive Officer, was unanimously adopted.

RESOLVED, That expenditures are hereby approved in accordance with the Authority’s Expenditure Authorization Procedures, for capital expenditures in the amount of \$2.9 million and a two-year contract award to Simmers Crane Design & Services Company in Salem, Ohio, for \$1.81 million to refurbish and upgrade the Robert Moses 30-Ton Gantry Crane at the Niagara Power Project; and be it further

RESOLVED, That the Chairman, the Vice Chairman, the President and Chief Executive Officer, the Chief Operating Officer and all other officers of the Authority are, and each of them hereby is, authorized on behalf of the Authority to do any and all things and take any and all actions and execute and deliver any and all agreements, certificates and other documents to effectuate the foregoing resolution, subject to the approval of the form thereof by the Executive Vice President and General Counsel.

10. Niagara Power Project – 115 kV Circuit Breaker Upgrade Project – Capital Expenditure Authorization and Contract Award

The President and Chief Executive Officer submitted the following report:

SUMMARY

“The Trustees are requested to approve capital expenditures in the amount of \$10.03 million for the Niagara Power Project circuit breaker replacement program and to approve the award of a two-year contract to Ferguson Electric Company Inc. (‘Ferguson’) of Buffalo, New York, in the amount of \$3.02 million for services to remove and install thirteen 115 kV Circuit Breakers (‘Niagara Breakers’) for the Niagara Power Project’s Switchyard (‘Switchyard’).

BACKGROUND

“In accordance with the Authority’s Expenditure Authorization Procedures, the award of non-personal services contracts in excess of \$3 million and contracts exceeding a one-year term require Trustee approval.

“The retirement of the NRG Energy Company 760 MW Huntley generating station in Western New York has necessitated network improvements to National Grid’s (‘Grid’) local transmission system, along with the construction of a new substation, Paradise Lane. Thirteen 115 kV oil circuit breakers in the Switchyard are being over-dutied by Grid’s upgrades and therefore require replacement. In an effort to support Grid’s schedule for completion of its work, the Authority is procuring and installing the Niagara Breakers on an expedited basis.

DISCUSSION

“In May 2009, the President and Chief Executive Officer authorized preliminary Project funding in the amount of \$490,000 to begin engineering and design services in order to finalize the scope and cost estimate and support Grid’s schedule, as required.

“At their meeting of December 15, 2009, the Trustee’s approved a \$1.8 million contract award to ABB Inc. for furnishing the Niagara Breakers and capital expenditures in the amount of \$3.73 million for engineering, design and procurement. Also at that meeting, the Trustees were advised that a revised capital expenditure request would be presented for their approval at the March 2010 meeting.

“In accordance with the Authority’s agreement with Grid, installation of the Project will begin in June 2010 and be completed by December 31, 2011.

“This capital expenditure authorization with contingency comprises the following:

Niagara Breaker Removal and Installation	\$ 3,483,200
600V Power Cables	\$ 525,000
Niagara Site Support	\$ 1,269,100
Authority Direct Expenses	\$ 252,000
Authority Indirect Expenses	<u>\$ 276,500</u>
SUBTOTAL	\$ 5,805,800
President Preliminary Funding Authorization	\$ 490,000
December 2009 Trustee Authorization	<u>\$ 3,734,200</u>
TOTAL	<u>\$10,030,000</u>

Niagara Breaker Removal and Installation Contract

“Procurement of contractor services to remove and install the Niagara Breakers at this time is necessary to meet the Authority’s commitment to complete the Project by the end of 2011 to support Grid’s March 2012 estimated completion date of its system reliability improvements to the local supply network in Western New York.

“The Authority issued an advertisement for procurement of services to remove and install the Niagara Breakers in the New York Contract Reporter and bid packages were available as of December 7, 2009. The bid documents were downloaded by 60 parties and 10 potential bidders participated in a site visit on December 21, 2009.

“The following proposals were received on January 15, 2010, as noted below:

<u>Bidder</u>	<u>Location</u>	<u>Lump Sum</u>
Ferguson Electric Construction Co. Inc.	Buffalo, NY	\$2,208,000
O’Connell Electric Co. Inc.	Victor, NY	\$2,834,619
Eaton Corp.	East Syracuse, NY	\$2,842,421
Hawkeye LLC	Hauppauge, NY	\$3,216,358
Northline Utilities LLC	Au Sable Forks, NY	\$3,469,194
ABB Inc.	Mt. Pleasant, PA	\$5,622,552

“The proposals were reviewed by an evaluation committee comprising staff from Engineering, Niagara, Procurement and Project Management.

“Ferguson’s bid was the lowest in price and technically acceptable. Ferguson has performed successfully on previous projects at the Niagara Power Project, has demonstrated knowledge of the scope of work and is capable of completing the Project within the Authority’s schedule.

“Ferguson will provide materials and services to remove and install the Niagara Breakers and provide Niagara staff with functional testing support.

“The evaluation committee recommends including \$675,000 for materials and services to replace Switchyard tower foundations, \$36,000 for removal of existing power cables and \$100,000 for additional training associated with the Niagara Breaker replacement in the award to Ferguson, for a total of \$811,000 above the bid amount.

“Funding in the amount of \$6.915 million has been included in the 2010 Capital Budget. Expenditures for subsequent years will be budgeted in those years.

FISCAL INFORMATION

“Payment associated with this project will be made from the Authority’s Capital Fund.

RECOMMENDATION

“The Senior Vice President – Power Supply Support Services, the Senior Vice President – Transmission, the Vice President – Procurement, the Vice President – Engineering, the Regional Manager – Western New York and the Vice President Project Management recommend that the Trustees authorize capital expenditures in the

amount of \$10.03 million and approve the award of a contract to Ferguson Electric Company Inc. of Buffalo, New York, in the amount of \$3.0 million for services to remove and install thirteen 115 kV Circuit Breakers.

“The Chief Operating Officer, the Executive Vice President and General Counsel, the Executive Vice President and Chief Engineer – Power Supply and I concur in the recommendation.”

The following resolution, as submitted by the President and Chief Executive Officer, was unanimously adopted.

RESOLVED, That expenditures are hereby approved in accordance with the Authority’s Expenditure Authorization Procedures for capital expenditures in the amount of \$10.03 million and a two-year contract award to Ferguson Electric Company Inc. of Buffalo, New York, in the amount of \$3.02 million for services to remove and install thirteen 115 kV Circuit Breakers for the Niagara Power Project’s Switchyard; and be it further

RESOLVED, That the Chairman, the Vice Chairman, the President and Chief Executive Officer, the Chief Operating Officer and all other officers of the Authority are, and each of them hereby is, authorized on behalf of the Authority to do any and all things and take any and all actions and execute and deliver any and all agreements, certificates and other documents to effectuate the foregoing resolution, subject to the approval of the form thereof by the Executive Vice President and General Counsel.

11. STL-CEC Microwave Communication System Upgrade - Expenditure Authorizations

The President and Chief Executive Officer submitted the following report:

SUMMARY

“The Trustees are requested to approve capital expenditures of \$4.683 million to upgrade the Microwave Communication System (‘System’) from the St. Lawrence/FDR Power Project (‘STL’) to the Frederick R. Clark Energy Center (‘CEC’), the ‘Project.’ The Project includes engineering, procurement, installation, testing and commissioning needed to replace the existing ‘analog’ microwave communication equipment with the ‘digital’ type.

BACKGROUND

“In accordance with the Authority’s Expenditure Authorization Procedures, the award of construction contracts in excess of \$3 million and contracts exceeding one year require the Trustees’ approval.

“The System supports the operation of the Bulk Power System transmission lines that are routed from STL to the Marcy Switchyard at CEC and serves as a back-up communication ‘link’ for the relay protection and control systems. The System was built and commissioned in 1986; the equipment has reached the end of its operating life and spare parts are difficult to obtain. An upgraded digital microwave system would ensure System reliability, provide a more efficient communication medium for data and expand the Authority’s capabilities to implement future ‘Smart Grid’ technology, for example, phasor measurement units, new digital relays and smart meters, that is presently being advocated by the power industry.

DISCUSSION

“The System ‘link’ from STL to CEC contains four ‘repeater’ facilities. These repeater facilities ensure that the data is properly transmitted over the long distance between the STL and CEC facilities. These repeater facilities are known as Belfort, Talcottville, Cooper Hill and Wilson Corners.

“The Project would include the replacement of all existing electronic equipment with ‘state-of-the-art’ hierarchical digital electronic equipment at STL, CEC and the four repeater facilities. In compliance with the North American Electric Reliability Corporation Critical Infrastructure Protection (‘NERC-CIP’) recommendations, all electronic equipment would be contained within physically secured cabinets. The equipment to be replaced would include antennas and elliptical cables, lightning protection, dehydration equipment and channelization equipment. The Project will also include the replacement of analog equipment serving the ‘spur link’ to the Adirondack substation.

“In advance of the equipment replacement, the existing back-up protective relaying communication systems will be transferred to two new, temporary, leased T1 telephone circuits. This temporary arrangement will simplify the installation of the new communication equipment while maintaining the transmission system’s operational reliability.

“In accordance with the New York State Environmental Quality Review Act and the Authority’s implementing regulations at 21 NYCRR Part 461, this project will not have a significant effect on the environment. The Vice President – Environment, Health and Safety has determined this project to be a Type II action in accordance with Part 461.17 (a) and/or (b). Furthermore, all aspects of this project will be handled in accordance with all applicable environmental laws, rules and regulations.

“The engineering, procurement and installation of the System is scheduled to be completed by the fourth quarter of 2010 and the testing and commissioning of the installed System for all sites is scheduled to be completed by the second quarter of 2011. The various phases of the work will be implemented through competitively bid contracts in accordance with the Authority’s Expenditure Authorization Procedures.

“The total estimated project cost to furnish and install an upgrade to the System at STL, CEC and the four repeater facilities is \$4.683 million, as follows:

Engineering	\$ 420,000
Installation contractors	3,120,000
NYPA installation support	300,000
Project and construction management	620,000
Authority indirect expenses	<u>223,000</u>
Total	\$ <u>4,683,000</u>

“The 2010 estimated expenditure of \$3.738 million is included in the 2010 capital budget approved by the Trustee at their December 15, 2009 meeting. The balance will be included in the 2011 budget submission.

FISCAL INFORMATION

“Payment will be made from the Authority’s Capital Fund.

RECOMMENDATION

“The Senior Vice President – Power Supply Support Services, the Vice President – Project Management, the Vice President – Engineering, the Chief Information Officer, the Regional Manager – Northern New York and the Project Manager – Power Supply Support Services, recommend that the Trustees authorize capital expenditures of \$4.683 million to upgrade the Microwave Communication System from the St. Lawrence/FDR Power Project to the Frederick R. Clark Energy Center.

“The Chief Operating Officer, the Executive Vice President and General Counsel, the Executive Vice President – Corporate Services and Administration, the Executive Vice President and Chief Engineer – Power Supply, the Executive Vice President and Chief Financial Officer and I concur in the recommendation.”

The following resolution, as submitted by the President and Chief Executive Officer, was unanimously adopted.

RESOLVED, That pursuant to the Authority’s Expenditure Authorization Procedures, capital expenditures in the amount of \$4.683 million are hereby authorized as recommended in the foregoing report of the President and Chief Executive Officer, in the amount and for the purpose listed below:

<u>Capital</u>	<u>Expenditure Approval</u>
Engineering, Procurement, Construction, Project Const. Mgt., Authority Direct & Indirect	<u>\$ 4,683,000</u>

AND BE IT FURTHER RESOLVED, That the Chairman, the Vice Chairman, the President and Chief Executive Officer, the Chief Operating Officer, the Executive Vice President and Chief Financial Officer and all other officers of the Authority are, and each of them hereby is, authorized on behalf of the Authority to do any and all things and take any and all actions and execute and deliver any and all agreements, certificates and other documents to effectuate the foregoing resolution, subject to the approval of the form thereof by the Executive Vice President and General Counsel.

12. Marcy Energy Control Center – Energy Management System 2010-15 Incremental Upgrades – Capital Expenditure Authorization and Contract Award

The President and Chief Executive Officer submitted the following report:

SUMMARY

“The Trustees are requested to authorize capital expenditures in the amount of \$7.1 million and to approve the award of a six-year contract to Siemens Energy, Inc. (‘Siemens’) of Minnetonka, Minnesota, for \$6.225 million to upgrade the existing Energy Management System (‘EMS’) software (the ‘Project’).

BACKGROUND

“In accordance with the Authority’s Expenditure Authorization Procedures, the award of a non-personal service contract in excess of \$3 million for a term exceeding one year requires the Trustees’ approval.

“The 2010-15 EMS incremental upgrades Project would provide for enhancements to the security and functionality of the Siemens EMS installed at the Energy Control Center (‘ECC’) in Marcy, New York. Spreading the upgrades over six years will provide annual functional benefits and smaller manageable projects.

“Siemens supplied ECC’s EMS in 1995 as well as subsequent wholesale software upgrades in 2001 and 2007. These wholesale upgrades were time intensive, lasting up to 30 months, and required staff support from EMS, Engineering and Operations. Implementing the Project over six years will ease the demand on staff and will allow annual updates to the EMS hardware and software, resulting in increased user functionality for monitoring the power system’s security and reliability. These upgrades will also continue to ensure compliance with Authority, New York State and North American Electric Reliability Council Cyber Security Standards, Policies and Procedures.

DISCUSSION

“The EMS upgrade contract with Siemens is requested as a sole-source award for the following reasons:

1. Siemens is the original supplier of the ECC’s EMS and has all of the personnel and expertise to install the required software updates.
2. The proposed incremental upgrades are only available from Siemens; the associated software is an integral part of the existing EMS hardware configuration and software design.
3. Siemens’ product development is an ongoing process and it is the Authority’s commitment to stay current with the evolution of software enhancements and vulnerability corrections.
4. The Authority has a six-year Master Service Agreement and Software Subscription Agreement in place to ensure accessibility to the software enhancements at a reduced rate.

“Details of the proposed schedule of upgrades, which have been agreed upon by Siemens, are as follows:

Budget Year	Incremental Upgrade Phase	Siemens Cost Estimate \$	Authority Cost Estimate \$
2010	AIX 5.3 and Oracle 10g	280,000	50,000
2011	Oracle-Based Advanced Applications & Operator Training Simulator	945,000	100,000
2012	Communications Front End on AIX	330,000	50,000
2013	Spectrum V3.10 & Historical Information System on AIX	1,972,000	100,000
2014	Information Model Manager	432,000	100,000
2015	Spectrum V3.11	1,891,000	100,000

Siemens Expense	\$5,850,000
Travel Expenses	80,000
Contingency	295,000
Total Siemens Cost	\$6,225,000
Authority Direct Expense + 5% contingency	525,000
Authority Indirect Expense	350,000
Total CEAR Request	\$7,100,000

FISCAL INFORMATION

“Payments associated with this Project will be made from the Authority’s Capital Fund.

RECOMMENDATION

“The Senior Vice President – Transmission and the Director Power System Operations recommend that the Trustees authorize capital expenditures of \$7.1 million and award the contract to Siemens Energy, Inc of Minnetonka, Minnesota, for \$6.225 million to perform the 2010-15 Energy Management System incremental upgrades.

“The Chief Operating Officer, the Executive Vice President and General Counsel, the Executive Vice President and Chief Engineer – Power Supply and I concur with the recommendation.”

Ms. Terryl Brown presented the highlights of staff’s recommendations to the Trustees. In response to a question from Chairman Townsend, Ms. Brown said that this was a sole-source contract award.

The following resolution, as submitted by the President and Chief Executive Officer, was unanimously adopted.

RESOLVED, That in accordance with the Authority’s Expenditure Authorization Procedures, the Trustees hereby approve capital expenditures in the amount of \$7.1 million and a six-year contract award to Siemens Energy, Inc. of Minnetonka, Minnesota, for \$6.225 million to perform the 2010-15 Energy Management System incremental upgrades; and be it further

RESOLVED, That the Chairman, the Vice Chairman, the President and Chief Executive Officer, the Chief Operating Officer and all other officers of the Authority are, and each of them hereby is, authorized on behalf of the Authority to do any and all things and take any and all actions and execute and deliver any and all agreements, certificates and other documents to effectuate the foregoing resolution, subject to the approval of the form thereof by the Executive Vice President and General Counsel.

13. Power for Jobs Program – Contribution to the State Treasury

The President and Chief Executive Officer submitted the following report:

SUMMARY

“The Trustees are requested to authorize a voluntary contribution in the amount of \$12.5 million to the State Treasury in support of the Power for Jobs (‘PFJ’) Program pursuant to Chapter 217 of the Laws of 2009.

BACKGROUND

“In July 1997, the New York State Legislature and the Governor approved the PFJ Program to provide low-cost power to businesses and not-for-profit corporations that agree to retain or create jobs in New York State. In return for commitments to create or retain jobs, successful applicants received three-year contracts for PFJ electricity. The program, originally intended to be three years in length, has been extended many times by the State Legislature. It is currently scheduled to end on May 15, 2010.

“Under the PFJ Program, distributors of the power are allowed to take a tax credit against their gross receipts tax (‘GRT’) to offset lost revenues resulting from the delivery of PFJ power. Legislation enacted into law as part of the 2000-01 State budget, and as amended in subsequent years, authorized the Authority ‘as deemed feasible and advisable by the trustees’ to make a number of ‘voluntary contributions’ to the State treasury in connection with the PFJ Program to off-set the State’s revenue loss resulting from the GRT Credit.

“From December 2002 through January 2009, the Authority made a number of voluntary contributions to the State pursuant to authorizing legislation in an aggregate amount of \$449 million, the most recent of which was a \$25 million payment in January 2009 made as part of a total contribution of \$119 million. Pursuant to legislation enacted in July 2009 (Chapter 217 of the Laws of 2009), the Authority is authorized to make an additional voluntary contribution of \$12.5 million to the State in connection with the PFJ Program for State Fiscal Year 2009-10. If paid, this would bring the aggregate total to \$461.5 million.

DISCUSSION

“The Authority is requested, from time to time, to make financial contributions and transfers of funds to the State or to otherwise provide financial support for various State programs. Such financial support has come in the form of direct transfers to the State’s general fund, rebates to customers of the PFJ Program, the provision of below-cost energy to the beneficiaries of the State’s Energy Cost Savings Benefits Program and contributions toward the operation and maintenance expenses for State parks in the vicinity of the Niagara and St. Lawrence projects.

“Any such contribution or transfer of funds must (1) be authorized by the Legislature; (2) be approved by the Trustees ‘as feasible and advisable’ and (3) satisfy the requirements of the Authority’s General Resolution Authorizing Revenue Obligations dated February 24, 1998, as amended and supplemented (‘Bond Resolution’). The Bond Resolution’s requirements to withdraw monies ‘free and clear of the lien and pledge created by the [Bond] Resolution’ are as follows: such withdrawals (a) must be for a ‘lawful corporate purpose as determined by the Authority,’ and (b) the Authority must determine, taking into account among other considerations, anticipated future receipt of revenues or other moneys constituting part of the Trust Estate, that the funds to be so withdrawn are not needed for (i) payment of reasonable and necessary operating expenses, (ii) an Operating Fund reserve for working capital, emergency repairs or replacements, major renewals or for retirement from service, decommissioning or disposal of facilities, (iii) payment of, or accumulation of a reserve for payment of, interest and principal on senior debt or (iv) payment of interest and principal on subordinate debt.

“Staff reviews each request for such contributions against the Authority’s expected cash position and reserve requirements. The primary business criteria staff use to evaluate the potential transfers are (a) that the Authority maintains an adequate debt service coverage ratio (at or above the median coverage ratio for comparable

wholesale public power systems); and (b) that the Authority maintains in total 100 days' worth of cash on hand to continue to provide for adequate liquidity.

"In 2009, the Authority's financial and operating results produced net income somewhat below budget while net cash flow was slightly above budget. During this time, the Authority stayed well within the criteria described above. The outlook for 2010 shows expected net cash flow and reserve levels to be more than adequate to achieve the above-stated financial goals. Accordingly, given the current financial condition of the Authority, its estimated future revenues, operating expenses, debt service and reserve requirements and the other voluntary contributions, including the request for \$107 million being considered by the Trustees in a companion item today, staff is of the view that it is feasible for the Authority to make the contribution of \$12.5 million without compromising the financial integrity of the Authority.

FISCAL INFORMATION

"Given the financial condition of the Authority, its estimated revenues, operating expenses and debt service and reserve requirements, staff is of the view that it is feasible for the Authority to make the voluntary contribution of \$12.5 million authorized by the PFJ legislation. The Authority has reserved for this amount in its 2009 financial reports as the GRT credit is associated with calendar year 2009 PFJ sales.

RECOMMENDATION

"The Senior Vice President – Corporate Planning and Finance recommends that the Trustees authorize the payment to the State Treasury of \$12.5 million pursuant to the authorization in Chapter 217 of the Laws of 2009, which would bring the Authority up to a cumulative payment of \$461.5 million for the Power for Jobs Program.

"The Chief Operating Officer, the Executive Vice President and General Counsel, the Executive Vice President and Chief Financial Officer and I concur in this recommendation."

Ms. Brown presented the highlights of staff's recommendations to the Trustees. In response to a question from Chairman Townsend, Mr. Pasquale said that he and Mr. Russak were talking on a daily basis with staff at the New York State Legislature on the future of the Power for Jobs ("PFJ") program. Chairman Townsend suggested that it might be a good idea to schedule a meeting of the Trustees with key legislators at which the Marketing and Economic Development video could be shown. President Kessel asked Mr. Pasquale, Ms. Brown and Mr. Russak to work with Ms. Karen Delince to set up calls with each of the Trustees to brief them on the status of the PFJ efforts in the Legislature, as well as the Governor's bill and his letter to the legislative leaders in this regard. He said that in view of the fact that the expiration date for the current PFJ program is May 15 (as opposed to June 30 as in previous years), the Governor was trying to incorporate some provisions for PFJ in his budget bills.

The following resolution, as submitted by the President and Chief Executive Officer, was unanimously adopted.

RESOLVED, That the Trustees hereby authorize a payment to the State Treasury of \$12.5 million from the Authority's Operating Fund pursuant to the Power for Jobs legislation discussed in the foregoing report of the President and Chief Executive Officer, with such payment of \$12.5 million authorized to be made on or before March 31, 2010; and be it further

RESOLVED, That such monies in the amount of \$12.5 million to be used for the payment to the State Treasury described in the foregoing resolution are not needed for any of the purposes specified in Section 503(1)(a)-(c) of the Authority's General Resolution Authorizing Revenue Obligations, as amended and supplemented; and be it further

RESOLVED, That as a condition to making the payments specified in the foregoing resolutions, on the day of such payment the Senior Vice President – Corporate Planning and Finance or the Treasurer shall certify that such monies to be used for the payment to the State Treasury described in the foregoing resolutions are not then needed for any of the purposes specified in Section 503(1)(a)-(c) of the Authority's General Resolution Authorizing Revenue Obligations, as amended and supplemented; and be it further

RESOLVED, That the Chairman, the Vice Chairman, the President and Chief Executive Officer, the Chief Operating Officer, the Executive Vice President and General Counsel, the Executive Vice President and Chief Financial Officer, the Senior Vice President – Corporate Planning and Finance, the Treasurer and all other officers of the Authority be, and each of them hereby is, authorized and directed, for and in the name and on behalf of the Authority, to do any and all things, take any and all actions and execute and deliver any and all certificates, agreements and other documents, which they, or any of them, may deem necessary or advisable in order to effectuate the foregoing resolutions, subject to the approval as to the form thereof by the Executive Vice President and General Counsel.

14. Next Meeting

Chairman Townsend said that the next meeting of the Trustees would be held at a location to be determined in Elmira on Wednesday, May 26 (rather than Tuesday, May 25).

Closing

On motion made and seconded, the meeting was adjourned by the Chairman at approximately 12:20 p.m.

A handwritten signature in cursive script, appearing to read "Karen Delince".

Karen Delince
Corporate Secretary