

NEW YORK POWER AUTHORITY

2011 REPORT TO THE GOVERNOR AND LEGISLATIVE LEADERS ON POWER PROGRAMS FOR ECONOMIC DEVELOPMENT

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NEW YORK POWER AUTHORITY

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This report is submitted by the Power Authority of the State of New York (Power Authority, or NYPA) pursuant to Subdivision 14 of Section 1005 of the Public Authorities Law (PAL). Subdivision 14 directs the Power Authority:

To provide to the governor, to the speaker of the assembly, and to the temporary president of the senate, on or before April first of each year, an economic development report including projections for the next succeeding twelve months of the amount of economic development power, expansion power, replacement power, preservation power, high load factor power, municipal distribution agency power and power under the power for jobs programs which will be or is expected to be available with a listing of the current recipients of such power, and data on the number and types of jobs resulting from allocation of such power under each such program. Such report shall include the amount of revenues collected and used in the previous calendar year pursuant to the eighth unnumbered paragraph of this section. Such report shall describe the process by which the authority obtained lowest cost power made available under the power for jobs program. Such report shall contain a record of wholesale power supply bids provided to the authority under a competitive procurement process and the price of power obtained through any alternate methods. Such report shall state the reasons for choosing each specific source of power under each of the foregoing power programs and the price at which that power was available.¹

¹ The current version of Subdivision 14 expires on June 30, 2012. For reporting year 2011, Subdivision 14 would seem to impose reporting obligations on NYPA that overlap with new reporting requirements provided for in Subdivision 18 of Section 1005 (enacted as part of Chapter 60 of the Laws of 2011, which also enacted the Recharge New York (RNY) Power Program). We have assumed this overlap to be unintentional, and that the intent is for Subdivision 18 reporting to begin after Subdivision 14 expires. Accordingly, in an attempt to harmonize these reporting requirements, NYPA will adhere to the requirements of Subdivision 14 for reporting year 2011, and begin reporting in accordance with Subdivision 18 with reporting year 2012. This approach also reflects the fact that the Power For Jobs and the Energy Cost Savings Benefit programs expire on June 30, 2012, and the Recharge New York Power Program does not commence until July 1, 2012, meaning that none of the information referenced in Subdivision 18 can be reported concerning this program until the 2012 reporting year.

A. Economic Development Power

- Projected Availability

Economic Development Power (EDP) is defined in state law (PAL § 1005, as amended by Chapter 313 of the Laws of 2005) as power that is voluntarily relinquished by businesses to the authority, except that it shall not include any power from the Niagara or Saint Lawrence-FDR projects or any power under the Power for Jobs (PFJ) program which may be voluntarily relinquished by businesses, small businesses, and not-for-profit corporations. As of March 31, 2012, 259.70 megawatts (MW) of such power had been voluntarily relinquished by businesses. A balance of 106.7 MW of EDP is currently unallocated. The total quantity of EDP may increase in 2012 if a business purchasing EDP under a contract signed prior to formation of the Economic Development Power Allocation Board (EDPAB) relinquishes such power.

Under the provisions of Chapter 313 of the Laws of 2005, existing EDP customers are eligible, and have been approved, for the rate moderation provided by the Energy Cost Savings Benefit (ECSB), created in 2005 and subsequently extended through June 30, 2012. As a consequence, any new allocations of EDP would not have the benefit of ECSB, and thus would need to be sold with commodity costs at market prices (See section, “Power Purchases for the High Load Factor, Economic Development Power and Municipal Distribution Agency Power Programs,” for more information.)

Chapter 60 (Part CC) of the Laws of 2011, which created the RNY Power Program, extended ECSB through June 30, 2012 after which ECSB will expire. As discussed below, ECSB customers may be eligible for “transitional electricity discounts” provided for under Chapter 60.

- Current Allocations

As of March 31, 2012, the Power Authority has approved, upon the recommendation of EDPAB, 52 allocations of EDP to 46 companies totaling 153.0 MW. All current EDP allocations are listed in Exhibit I.

B. Power for Jobs

- Projected Availability

Chapter 316 of the Laws of 1997 established the PFJ program to provide low-cost power to businesses and not-for-profit corporations that agree to retain or create jobs in New York State. In return for commitments to create or retain jobs, successful applicants receive three-year contracts for electricity under the program. The program was to be phased in over three years, with approximately 133 MW being made available each year.

Chapter 386 of the Laws of 1998 amended the Power for Jobs statute to accelerate the distribution of the power, making 267 MW available in Year One. The 1998 amendments also increased the size of the program to 450 MW, with 50 MW to become available in Year Three.

Chapter 63 of the Laws of 2000 included provisions authorizing another 300 MW of power to be allocated under the PFJ program as “Phase Four” of the program. Customers who received allocations in Year One were authorized to apply for reallocations. The balance of the power was awarded to new applicants. All 300 MW were allocated by July 2001.

Chapter 226 of the Laws of 2002 authorized another 183 MW of power to be allocated under the PFJ program. The additional megawatts are described in the statute as “Phase Five” of the program. Customers who received allocations in Year Two or Year Three were given priority to reapply for the program. Remaining power was awarded to new applicants. All 183 MW were allocated by the end of July 2003.

In August 2004, Chapter 59 of the Laws of 2004 included provisions to extend benefits for PFJ customers whose contracts expire before scheduled “sunset” of the program, then December 31, 2005. Such customers were allowed to choose to receive an “electricity savings reimbursement” rebate and/or a power contract extension. PFJ customers with contracts expiring by November 30, 2004 were made eligible for a rebate from the date their contract expired through December 31, 2005. The law also authorized customers to alternatively choose to receive a rebate from the date their contract expired as a bridge to a new contract extension. New contracts would be in effect from a period no earlier than December 1, 2004 through December 31, 2005.

In March 2005, Chapter 59 of the Laws of 2005 extended the “sunset” of the program until December 31, 2006. The new law made all PFJ customers with contracts or benefits expiring December 31, 2005 eligible to apply for a one-year extension of benefits in the form of either a contract extension or “electricity savings reimbursement.”

Chapter 645 of the Laws of 2006 extended PFJ until June 30, 2007, required NYPA to provide restitution to the PFJ customers who paid more than the local utility rates as a result of 2006 price increases, authorized manufacturers who are PFJ customers currently served by contract extensions to be able to choose to be served by energy savings reimbursement rebates, and authorized NYPA to pay the additional costs of the electricity savings reimbursements, energy costs savings benefits and voluntary contributions to the state treasury to the extent the Power Authority had sufficient resources.

Chapter 89 of the Laws of 2007 extended PFJ until June 30, 2008.

Chapter 59 of the Laws of 2008 extended PFJ until June 30, 2009.

Chapter 217 of the Laws of 2009 extended PFJ until May 15, 2010.

Chapter 311 of the Laws of 2010) extended PFJ until May 15, 2011.

Chapter 60 (Part CC) of the Laws of 2011, which created the RNY Power Program, extended PFJ through June 30, 2012 after which PFJ will expire. As discussed below, PFJ customers may be eligible for “transitional electricity discounts” provided for under this law.

- Current Allocations

As of March 31, 2012, there are a total of 411 allocations of PFJ to 388 employers totaling 278.8 MW that have been recommended by EDPAB and approved by the Power Authority. A summary of the current PFJ allocations is listed in Exhibit II. The exhibit indicates the type of benefit chosen by the customer – electricity savings reimbursement (rebate) or power contract.

C. Expansion Power

- Projected Availability

Under PAL § 1005), the Authority may contract to allocate or reallocate directly, or by sale for resale, 250 MW of firm hydroelectric power as “Expansion Power” to businesses in the State located within 30 miles of the Niagara Power Project, provided that the amount of Expansion Power allocated to businesses in Chautauqua County on January 1, 1987 shall continue to be allocated in such county. As of March 31, 2012, 12.8 MW is available for allocation to eligible businesses.

- Current Allocations

As of March 31, 2012, there are 105 allocations of Expansion Power that have been approved by the Power Authority to 74 companies totaling 237.2 MW. All current Expansion Power allocations are listed in Exhibit III.

D. Replacement Power

- Projected Availability

“Replacement Power” is the 445 MW of firm hydropower generated by the Authority at its Niagara Project pursuant to PAL § 1005(13). To qualify, a business must have facilities for the receipt of Replacement Power within 30 miles of the Authority’s Niagara switchyard and otherwise meet the criteria set forth in PAL §1005(13). Chapter 313 of the Laws of 2005, as amended by Chapter 645 of the Laws of 2006, authorizes up to 70 MW of unallocated Replacement Power to be used for ECSB awards to mitigate rate increases to benefit eligible business customers throughout the State, provided that the full 70 megawatts is deemed to be available for allocation in Western New York. As

of March 31, 2012, a balance of 26.8 MW of Replacement Power is available for allocation to eligible businesses.

- Current Allocations

As of March 31, 2012, there are 126 allocations of Replacement Power that have been approved by the Power Authority to 72 companies totaling 418.2 MW. All current Replacement Power allocations are listed in Exhibit IV.

E. Preservation Power

- Projected Availability

Chapter 313 of the Laws of 2005 established the “Preservation Power” program relating to allocations of hydropower within the counties of Jefferson, St. Lawrence and Franklin Counties from quantities sold to Alcoa and GM Powertrain from the St. Lawrence-FDR Power Project. The Preservation Power Program is comprised of 490 MW, including 478 MW of firm and interruptible hydropower currently sold to Alcoa and 12 MW of hydropower that was previously sold to GM Powertrain.

Chapter 313 of the Laws of 2005, as amended by Chapter 645 of the Laws of 2006, authorizes up to 38.6 MW of unallocated Preservation Power to be used for ECSB awards to mitigate rate increases to benefit eligible business customers throughout the State, provided that the full 38.6 megawatts is deemed to be available for allocation within the counties of Jefferson, St. Lawrence and Franklin.

As of March 31, 2012, 11 MW has been relinquished by The Racer Trust, formerly GM Powertrain. Of the 11 MW, there is currently 1.7 MW of Preservation Power available for allocation to eligible businesses.

- Current Allocations

As of March 31, 2012, there are six allocations of Preservation Power that have been approved by the Power Authority to six companies totaling 488.3 MW. All current Preservation Power allocations are listed in Exhibit IX.

During 2011, new allocations of Preservation Power were awarded to Newton Falls Fine Paper Co. LLC and Upstate Niagara Cooperative, Inc. Newton Falls was awarded 5 MW as an incentive to invest \$21.7 million in refurbishing and restarting papermaking operations at its facility in Newton Falls, St. Lawrence County, thus creating 91 jobs. Upstate Niagara Cooperative was awarded 3 MW to invest \$11 million to purchase and expand operations at a shuttered North Lawrence dairy processing plant in St. Lawrence County, thereby creating 80 jobs.

F. High Load Factor Power

- Projected Availability

The Power Authority's "High Load Factor" (HLF) power program allocates 96.25 MW to energy-intensive industries throughout the state. Eligibility for the program is limited to expanding industries demonstrating that electricity costs are equal to at least 7.5% of product costs, an electric load of 5 MW or greater and demand of 540 kilowatts/month or greater. HLF allocations are eligible and have been approved for ECSB as described above in Section A of this Report.

- Current Allocations

As of March 31, 2012, the Power Authority has approved eight allocations of High Load Factor power to six companies totaling 96.25 MW. All current High Load Factor allocations are listed in Exhibit V.

G. Municipal Distribution Agency Power

- Projected Availability

NYPA's "Municipal Distribution Agency" (MDA) power program provides 96 MW for downstate Municipal Distribution Agencies (New York City Public Utility Service Agency; the County of Westchester County Public Utility Service; the Nassau County Public Utility Service and the Suffolk County Public Utility Service). MDA allocations are eligible and have been approved for ECSB as described above in Section A of this Report.

- Current Allocations

As of March 31, 2012, the Power Authority, upon the recommendation of various agencies, has approved 27 allocations of Municipal Distribution Agency power to 25 companies totaling 62.2 MW. All current Municipal Distribution Agency allocations are listed in Exhibit VI.

H. Recharge New York Power Program

Chapter 60 (Part CC) of the Laws of 2011 created the RNY Power Program. The RNY Power Program makes 910 MW of "Recharge New York Power" ("RNY Power") available to "eligible applicants" for the purpose of attracting new businesses and retaining and expanding existing businesses throughout the State of New York.

In summary, the RNY Power resource is comprised of: (1) fifty percent (50%) of firm hydroelectric power from the Authority's Niagara and Saint Lawrence-FDR hydroelectric projects ("RNY Hydropower") that was withdrawn, effective August 1, 2011, from the utility corporations that had purchased such power for the benefit of domestic and rural consumers; and (2) fifty percent (50%) of market power procured by the Authority from market or other authorized sources ("RNY Market Power").

Pursuant to Chapter 60, the Authority is authorized, beginning July 1, 2012, to "make available, contract with and sell" to eligible applicants such RNY Power allocations as are recommended by EDPAB. RNY allocations will consist of equal parts of RNY Hydropower and RNY Market Power.

Pursuant to Chapter 60 and by order of the NYS Public Service Commission, utilities are required to deliver RNY Power at a discount. In essence, the discount derives from exempting RNY Power from the Renewable Portfolio Surcharge and the Systems Benefit Charge, including the Energy Efficiency Portfolio Standard surcharge. The delivery discount will apply to a Customer's total RNY Power allocation even if the Customer decides to purchase the RNY Market Power component of its RNY allocation from a non-NYPA source. If a customer declines to purchase RNY Market Power from the Authority, the Authority will have no responsibility for supplying such power to customer for the term of the allocation.

At the time this report was completed, the Power Authority had received approximately 1,010 applications for RNY Power.

I. Competitive Procurement of Power for the PFJ Program

Under Chapter 316 of the Laws of 1997 which created the PFJ program, up to half of the program's 400 MW was authorized to be provided from the Fitzpatrick Nuclear Power Project and the balance to be obtained from other suppliers through a competitive procurement process. The 1997 law also required the bids selected to provide power at costs lower than those of the Fitzpatrick plant. Chapter 386 of the Laws of 1998 amended the program, increasing the amount of power available from 400 MW to 450 MW.

Chapter 63 of the Laws of 2000 expanded the PFJ program and extended it until December 31, 2005, and authorized the Power Authority to provide power from alternative sources if those sources had prices lower than power obtained via the competitive procurement process. This provided NYPA the flexibility to request additional bids if the initial responses to NYPA's request for proposal (RFP) were insufficient.

Since the program began in 1997, the Power Authority has issued twenty-two RFPs.

Public notice of a RFP has been provided by advertisements in newspapers around the State notifying would-be bidders of the program. As provided for under RFP #18, issued March 1, 2006 for the period May to December 2006, NYPA solicited bids each month for its prospective requirements in the following month. This procedure continued under RFP # 19, issued October 25, 2006 for the January to June 2007 period, under RFP # 20, issued July 16 2007 for the July 2007 to June 2008 period, under RFP # 21, issued May 20, 2008 for the July 2008 to June 2009 period, and under RFP # 22, issued July 21, 2009 for the July 2009 to May 2010 period based upon the legislation extension described earlier. Energy marketers and power providers were sent letters inviting them to participate in the bidding process. On average, the RFP was sent to about 20-40 parties.

To be considered, proposals were required to be submitted complete and on time, conforming to the specifications and other requirements of the RFP. Bidders were required to provide sufficient financial guarantees and comply with applicable local, state, and federal laws and regulations, including those of the New York Independent System Operator, Inc. (NYISO). Bidders were expected to indemnify and hold the Power Authority harmless against all loss, damage and expense of every kind on account of adverse claims, which could arise from transactions with the bidder.

Bids were evaluated based on whether they met the minimum requirements for the bid; whether selecting their bids would result in the lowest possible cost to the Power for Jobs customers; and whether the bidder's financial and operational ability was adequate to carry out the terms of the agreements. The environmental impact of the bidder's power supply was also a factor in the evaluations. Bidders with emissions from the source of capacity at or below the set emissions limitations received "tie-breaker" preference over other bidders with the same price.

The energy and capacity requirements for PFJ are currently being met through market purchases. Exhibit VII shows the history of the bids provided to the Authority under the competitive procurement process.

J. Power Purchases for the High Load Factor, Economic Development Power and Municipal Distribution Agency Power Programs

When the HLF, EDP and MDA programs were established, energy and capacity for the programs were supplied by the FitzPatrick Nuclear Power Project. The project was sold by NYPA to the Entergy Corporation in 2000. Upon the sale of the plant, NYPA purchased the output from the plant by a purchased power agreement (PPA). The PPA expired on December 31, 2004. Chapter 313 of the Laws of 2005 removed references to the FitzPatrick Nuclear Power Plant as the source of power for these programs and provided that NYPA could use power from other sources to continue to serve the customers in these programs. Energy for the programs was supplied by NYPA NYISO purchases, primarily in the day ahead market (or DAM), at prices published on the NYISO website for each hour of the year. Similarly, capacity requirements were secured through purchases in the NYISO markets.

The tariffs containing the customers' rates are Service Tariffs ST-1, ST-1S, ST-35, ST-50 and ST-50A. The long-standing base production rates of \$8.16/kW and \$23/MWh were initially modified when the pricing option ended for certain customers (Option 3) on December 31, 2006. Upon termination of the pricing options, the customers sought and were approved for ECSB status. Since the initial approval, the ECSB status has been expanded to include virtually all the HLF, EDP and MDA power program customers and has been subsequently extended three times. At the Trustees' April 2011 meeting, the ECSB customers' status and rates were extended to June 30, 2012. In total, there are currently 22 different ECSB production rates. The average of the 22 ECSB rates is \$9.62/kW and \$28.34/MWh.

In accordance with Chapter 60 of the Laws of 2011, ECSB was extended to June 30, 2012 and will then expire.

K. Power Supply for the Replacement, Expansion and Preservation Power Programs

The supply source of energy and capacity for the Replacement Power program and the Expansion Power program is the Authority's Niagara Power Project. The supply source of energy and capacity for the Preservation Power program is the Authority's St. Lawrence-FDR Power Project. In circumstances when Great Lakes water levels present low flow conditions, if desired by the customers NYPA purchases energy from the NYISO markets and sells it to program customers at cost. There were no recorded low flow conditions during 2010 and 2011.

L. Rates

Replacement Power base rates were approved by the Power Authority Board of Trustees in 1994, initiating a plan to phase-in rate adjustment such that Replacement Power and Expansion Power base rates would be equal in 2006. The base rates are \$3.80/kW and \$6.50/MWh. Expansion Power base rates were initially set in 1995. Every May, the base rates are subject to a multiplier that is a composite of four indices (The indices are: Producer Price Index (PPI) for Industrial Commodities, GNP deflator, PPI for Industrial Power, and a fuel multiplier). Effective September 2011, the multiplier was 1.44 and when multiplied by the base rates, produces a billing rate of \$5.47/kW and \$9.36/MWh.

Alcoa base rates are \$4.040/kW and \$7.984/MWh as established in 1998. Similar to Replacement Power and Expansion Power, the base rates are subject to an annual index adjustment. (The three Alcoa indices are: PPI for Industrial Commodities less Fuel, Energy Information Administration based Regional Industrial Rate Average and PPI for Industrial Power). Current billing rates for the two Alcoa plants are \$4.40/kW, \$8.69/MWh and \$4.47/kW, \$8.84/MWh. (The difference in the rates for each plant is a result of contract provisions approved when the plants were separately owned). The Racer Trust in Massena is served at the Replacement/Expansion Power rates.

At their March 2009 meeting, the Power Authority Trustees suspended the multiplier adjustment for the RP/EP and Preservation Power customers. The suspension was removed at the Trustees' July 26, 2011 meeting, beginning with the September 2011 billing period. As of the first quarter of 2012, there are three (3) Trustee approved Preservation Power Allocations, but none have begun their allocation takedowns. They will be served under Service Tariff No. 10, and their current applicable base rates are \$6.71/kW and \$11.48/MWh.

M. Net Revenues Produced by the Sale of Expansion Power

For the year ending December 31, 2011, there was \$7,321,000 in net revenues available from the sale of Expansion Power. Net revenues are defined in the eighth unnumbered paragraph of Section 1005 of the Power Authority Act as “any excess of revenues properly allocated to the sales of expansion power over costs and expenses properly allocated to such sales.”

	2011 (\$)
Gross Production Revenues:	\$23,005,000
Production Costs:	<u>\$15,684,000</u>
Net Production Revenues:	\$ 7,321,000

The Authority is directed under PAL § 1005, no less than annually, to identify net revenues and submit, for EDPAB approval, an Economic Development Plan (“Plan”) for the use of such revenues as Industrial Incentive Awards. Net revenues for the 2008, 2009 and 2010 periods, \$7,598,000, \$7,802,000 and \$6,431,000 respectively, were utilized in conformance with the Plan.

In 2009, EDPAB approved a modified Plan to make Industrial Incentive Awards available to companies in New York State that are at identifiable risk of closure or relocation to another state. In 2010, EDPAB approved an amendment to the Plan to support the Canal Side Development Project in Buffalo. All current Industrial Incentive Awards are listed in Exhibit VIII.

N. Transitional Electricity Discounts

Section 6 of Chapter 60 (Part CC) of the Laws of 2011 authorized the provision of “transitional electricity discounts” to RNY Power applicants who are in substantial compliance with all contractual commitments and receiving benefits under the PFJ, ECSB, EDP, HLF or MDA programs, but do not receive a recommendation from EDPAB for a RNY Power allocation. Specifically, Section 6 provides:

§ 6. Transitional electricity discount. Notwithstanding any provision of title 1 of article 5 of the public authorities law or article 6 of the economic development law to the contrary, with respect to applicants who are in substantial compliance with all contractual commitments and receiving benefits under the power for jobs, energy cost savings benefit, economic development, high load factor or municipal distribution agency programs, but do not receive a recommendation from the New York state economic development power allocation board for a recharge New York power allocation pursuant to section 188-a of the economic development law, such board shall recommend that the power authority of the state of New York provide for a transitional electricity discount to such applicants. The power authority of the state of New York is authorized, as deemed feasible and advisable by the trustees, to provide such transitional electricity discounts as recommended by the New York state economic development power allocation board. The power authority of the state of New York shall identify and advise such board whether sufficient funds are available for the funding of such transitional electricity discounts through June 30, 2016. The amount of the transitional electricity discount for the period July 1, 2012 through June 30, 2014 shall be equivalent to 66 percent of the unit (per kilowatt-hour) value of the savings received by the applicant under the power for jobs or energy cost savings benefit programs during the 12 months ending on December 31, 2010. The amount of the transitional electricity discount for the period July 1, 2014 through June 30, 2016 shall be equivalent to 33 percent of the unit (per kilowatt-hour) value of the savings received by the applicant under the power for jobs or energy cost savings benefit programs during the 12 months ending on December 31, 2010.

**EDP ALLOCATIONS RECOMMENDED BY THE ECONOMIC DEVELOPMENT
POWER ALLOCATION BOARD AS OF MARCH 31, 2012**

<u>Business</u>	<u>Location</u>	Allocation <u>(kW)</u>	<u>Jobs</u> ^{(1) (2)}
Adecco, Inc.	Melville	1,500	609
Aluf Plastics, Inc.	Orangeburg	900	259
Anchor Glass Container Corporation	Elmira Heights	8,900	325
Angelica Textile Services	Hempstead	700	413
Automotive Corporation	Batavia	425	192
BAE Systems	Greenlawn	2,900	730
Barnes and Noble, Inc.	Westbury	1,100	288
Bemis Company, Inc.	Edgewood	850	138
Burton Industries Inc.	North Babylon	750	48
CBS Inc.	New York	2,000	-
CBS Inc.	New York	6,000	3,966
Citibank, N.A. - 111 Wall St.	New York	5,100	14,103
Computer Associates International	Islandia	8,850	1,867
DaimlerChrysler Commercial Buses	Oriskany	700	524
Dielectric Laboratories, Inc.	Cazenovia	211	164
Diemolding Corporation	Canastota	740	109
Disc Graphics	Hauppauge	342	212
DOT Foods	Liverpool	300	233
Ellanef Manufacturing Corporation - Queens	Corona	800	172
Endicott Interconnect Technologies Inc.	Endicott	20,000	3,213
GKN Aerospace Monitor Inc.	Amityville	2,000	330
Granny's Kitchens, Ltd.	Frankfort	750	-
Granny's Kitchens, Ltd.	Frankfort	750	-
Granny's Kitchens, Ltd.	Frankfort	2,000	346
Griffiss Utility Services Corp.	Rome	2,000	2,387
Griffiss Utility Services Corp.	Rome	2,000	335
Harden Furniture Company	McConnellsville	400	-
Harden Furniture Company	McConnellsville	2,400	270
ICM Controls Corp.	Cicero	500	216
International Business Machines Corp. - Yorktown Heights	Yorktown Heights	15,000	2,124
J.J. Cassone Bakery, Inc.	Port Chester	180	178
JPMorgan Chase	New York	24,200	2,290
Keymark Corporation	Fonda	1,500	415
Kozy Shack, Inc.	Hicksville	350	267
Markin Tubing, Division of M & R Industries	Wyoming	1,200	90
Metropolitan Life Insurance Company	Troy	2,800	316
Middleport Cold Storage	Middleport	500	44
National Broadcasting Company, Inc.	New York	7,600	3,999
NBTY, Inc.	Bohemia	600	423

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POWER ALLOCATION BOARD AS OF MARCH 31, 2012**

<u>Business</u>	<u>Location</u>	Allocation <u>(kW)</u>	<u>Jobs</u> ^{(1) (2)}
New York Times Company, Inc.	Flushing	6,000	2,638
Newsday, Inc.	Melville	850	1,232
Oak-Mitsui, Inc.	Hoosick Falls	650	58
Owl Wire & Cable, Inc.	Canastota	1,500	79
Racemark International, Inc.	Malta	800	11
Revere Copper Products	Rome	6,000	339
Specialized Packaging Radisson, Inc	Baldwinsville	1,300	250
Sysco Corporation	Warners	400	-
Sysco Corporation	Warners	500	475
Tessy Plastics Corp.	Elbridge	300	629
The Fountainhead Group, Inc.	New York Mills	500	150
Unison Industries, LLP	Norwich	1,250	285
Wenner Bread Products Inc.	Bayport	3,150	452
Total		152,998	48,193

(1) The "Jobs" figures represent each customer's reported jobs total for the 2011 legislation period.

(2) For customers with multiple allocations at one facility, "Jobs" are listed only once to avoid double counting.

**PFJ ALLOCATIONS RECOMMENDED BY THE ECONOMIC DEVELOPMENT
POWER ALLOCATION BOARD AS OF MARCH 31, 2012**

<u>Business</u>	<u>Location</u>	<u>Allocation kW</u>	<u>Jobs</u> ^{(1) (2)}	<u>Extended Selection*</u>
3M	Tonawanda	2,000	352	R
92nd Street YM-YWHA	New York	200	876	R
A. L. Bazzini	Bronx	125	108	C
A. Stein Meat Products, Inc.	Brooklyn	120	53	R
AccuMed Technologies Inc.	Buffalo	100	164	C
Acme Smoked Fish Corp.	Brooklyn	400	151	R
AEC Johnson & Hoffman Manufacturing Corporation	Carle Place	225	76	C
Agri-Mark, Inc	Chateaugay	500	119	R
Air-Flo Manufacturing	Plattsburgh	130	77	R
Airsep Corporation	Buffalo	650	369	C
Albany Institute of History & Art	Albany	150	19	C
Albany International Corp. - Albany - HQ	Albany	750	210	R
Albany International Corp. - Homer	Homer	1,000	120	R
Albany Molecular Research, Inc.	Albany	600	371	R
Alken Industries Inc.	Ronkonkoma	125	68	C
Alliance Innovative Manufacturing, Inc.	Lackawanna	50	31	C
Allied Frozen Storage, Inc. - Buffalo	Buffalo	400	35	C
Alvin J. Bart & Sons	Brooklyn	500	111	C
American Ballet Theater	New York	20	298	R
American Cancer Society	New York	80	96	R
American Folk Art Museum	New York	50	47	C
American Indian Community House	New York	35	30	R
American Technical Ceramics	Huntington Station	200	282	R
AMETEK-Hughes Treitler Inc.	Garden City	500	149	R
AMF Bowling Inc.	Lowville	500	96	C
AMRI Rensselaer, Inc.	Rennselear	1,000	236	R
Amsterdam Printing & Litho	Amsterdam	430	525	C
Anaren Microwave, Inc.	East Syracuse	750	408	R
Anoplate Corp.	Syracuse	450	189	R
Apex Tool Group	Cortland	1,330	93	R
Applied Energy Solutions	Caledonia	300	36	R
Arkwin Industries	Westbury	700	327	C
Ascension Industries	North Tonawanda	230	147	C
Asia Society	New York	225	125	C
Associated Brands	Medina	1,000	300	R
AT&T - Syracuse	Syracuse	350	259	C

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POWER ALLOCATION BOARD AS OF MARCH 31, 2012**

<u>Business</u>	<u>Location</u>	<u>Allocation</u> <u>kW</u>	<u>Jobs</u> ⁽¹⁾ ⁽²⁾	<u>Extended</u> <u>Selection*</u>
AT&T - White Plains	White Plains	560	527	R
Atofina Chemicals, Inc.	Piffard	850	85	R
Auburn Vacuum Forming Co., Inc.	Auburn	88	15	C
Audio Sears	Stamford	190	66	R
B.H. Aircraft Company, Inc	Ronokonkoma	400	72	R
Ballet Hispanico	New York	15	88	C
Bank of New York - New York	New York	4,700	5,788	R
Bank of New York - Oneida	Oriskany	500	753	R
Bartell Machinery Systems	Rome	170	131	C
Bassett Hospital of Schoharie Count	Cobleskill	100	222	C
Batavia Industrial Center	Batavia	550	251	C
Beechnut Nutrition Corp.	Canajoharie	1,500	494	R
Belmont Metals, Inc.	Brooklyn	400	73	R
Bestway Enterprises	Cortland	75	60	R
Beth Israel Medical Center	New York	3,800	7,907	R
Blasch Precision Ceramics	Albany	400	81	C
Blythedale Children's Hospital	Valhalla	150	365	C
BOC Edwards Calumatic	Tonawanda	270	121	C
Boreal Water Collection, Inc.	Kiamesha Lake	250	24	R
Borg Warner Automotive Morse TEC Co	Ithaca	4,000	1,243	R
Borg Warner Morse Tech Corp	Cortland	1,500	142	R
Bowne & Co. Inc.	New York	550	294	R
BRIC Arts Media Bklyn, Inc.	Brooklyn	50	82	C
Bristol-Myers Squibb Company	East Syracuse	5,000	503	R
Broadridge Financial Solutions, Inc	Edgewood	1,000	1,566	C
Brodock Press, Inc.	Utica	400	203	C
Bronx-Lebanon Hospital Center	Bronx	800	3,580	C
Brooks Memorial Hospital	Dunkirk	400	420	C
Bruce's Bakery	Great Neck	75	49	C
Buflovak, LLC	Buffalo	275	45	C
Burrows Paper Corp.	Little Falls	1,000	183	R
Burt Rigid Box, Inc.	Oneonta	300	27	R
Byrne Dairy, Inc.	Syracuse	300	468	C
C. R. Bard, Inc.	Queensbury	800	959	R
Cameron Fabricating Corporation	Horseheads	325	208	R
Candlelight Cabinetry, Inc.	Lockport	400	161	R

**PFJ ALLOCATIONS RECOMMENDED BY THE ECONOMIC DEVELOPMENT
POWER ALLOCATION BOARD AS OF MARCH 31, 2012**

<u>Business</u>	<u>Location</u>	Allocation		<u>Extended Selection*</u>
		<u>kW</u>	<u>Jobs</u> ⁽¹⁾ ⁽²⁾	
Canton Potsdam Hospital	Potsdam	150	697	C
Caron Fine Wood Products, Inc.	Champlain	15	4	R
Carville National Leather Corp.	Johnstown	200	46	R
Cascades Tissue Group	Waterford	530	133	R
Chapin Manufacturing, Inc.	Batavia	500	157	C
Chapin Watermatics Inc.	Watertown	325	86	C
Charles T. Sitrin Health Care Center	New Hartford	300	348	C
Cherry Creek Woodcraft Inc.	South Dayton	400	66	C
Children's Museum of Manhattan	New York	110	72	C
Citigroup, Inc. - Greenwich St.	New York	5,000	1,500	C
Clarkson University	Potsdam	1,500	726	R
Clay Park Labs, Inc.	Bronx	1,000	419	C
Climax Manufacturing Co.	Carthage	1,500	240	R
Clinton's Ditch Cooperative Company	Cicero	800	161	C
Codino's Italian Foods, Inc.	Scotia	150	35	C
College of St. Rose	Albany	450	749	C
Columbia University	New York	750	750	R
Comco Plastics, Inc.	Woodhaven	250	34	C
Conax Buffalo Technologies	Buffalo	75	97	C
Coney Island, USA	Brooklyn	15	14	C
Consumers Beverages, Inc. (Grid)	Buffalo	220	82	C
Consumers Beverages, Inc. (NYSEG)	Buffalo	240	66	R
Continental Food Products, Inc.	Flushing	300	48	R
Cooper Industries	Syracuse	2,350	597	R
Corning, Inc. - (Big Flats)	Erwin	500	39	R
Corning, Inc. - (Canton)	Canton	1,500	195	R
Corning, Inc. - (Costar Plant)	Oneonta	900	162	R
Corning, Inc. - (Erwin)	Corning	1,500	651	R
Corning, Inc. - (Northside)	Corning	2,500	807	R
Corning, Inc. - (SCC & IDM)	Corning	500	114	R
Corning, Inc. - (Southside)	Corning	1,500	819	R
Corning, Inc. - (Sullivan Park)	Corning	3,000	1,730	R
Cortland Line Co., Inc.	Cortland	450	61	R
Coyne Textile Services (Syracuse)	Syracuse	250	137	C
Crescent Duck Farm, Inc.	Aquebogue	350	70	C
Crucible Industries LLC	Syracuse	4,000	283	R

* C = Power contract option
R = Rebate option

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<u>Business</u>	<u>Location</u>	<u>Allocation</u> <u>kW</u>	<u>Jobs</u> ^{(1) (2)}	<u>Extended</u> <u>Selection*</u>
Cumberland Packaging	Brooklyn	750	375	C
Currier Plastics, Inc.	Auburn	300	101	R
Custom Electronics, Inc.	Oneonta	150	67	R
CWM Chemical Services, LLC	Model City	330	64	R
CWR Manufacturing of CNY, LLC	Syracuse	130	4	C
D.E.C. Properties, Inc.	Alexandria Bay	110	83	C
Dab-O-Matic Corporation	Mount Vernon	150	84	C
DaimlerChrysler Commercial Buses	Oriskany	300	524	C
Dal Tile Corporation	Olean	1,000	217	R
Data Device Corporation	Bohemia	1,300	375	C
Dayton T. Brown	Bohemia	600	202	C
Deck Bros., Inc.	Buffalo	140	24	C
Derrick Corp.	Cheektowaga	1,000	472	R
Deutsch Relays, Inc.	Hauppauge	300	104	C
Di Highway Sign & Structure Corp.	New York Mills	70	40	C
Dielectric Laboratories, Inc.	Cazenovia	400	164	R
Diemolding Corporation	Canastota	184	109	R
Diller-Quaile School of Music	New York	30	95	R
Display Producers, Inc.	Bronx	215	92	R
Diversified Controls & Systems, Inc	East Aurora	25	13	R
Diversified Manufacturing, Inc.	Lockport	255	69	R
Divine Brothers Company	Utica	250	86	C
Dontis Produce Co.	Brooklyn	50	7	C
DOT Foods	Liverpool	350	233	C
Downtown Community TV	New York	15	22	C
Dupli Envelopes & Graphics Corp.	Syracuse	200	116	R
Dynabrade, Inc.	Clarence	300	128	C
Eastern Casting Company, Inc.	Cambridge	250	16	C
Eastern Niagara Hospital	Lockport	350	624	C
Eastman Machine Company	Buffalo	300	95	R
Edison Price Lighting, Inc.	Long Island City	260	82	R
Edward John Noble Hospital	Gouverneur	100	243	R
Egli Machine, Inc.	Sidney	20	30	R
Elaine Kaufman Cultural Center	New York	60	55	R
Elmira Stamping and Manufacturing	Elmira	60	35	R
EMED Company, Inc.	Buffalo	250	157	C

**PFJ ALLOCATIONS RECOMMENDED BY THE ECONOMIC DEVELOPMENT
POWER ALLOCATION BOARD AS OF MARCH 31, 2012**

<u>Business</u>	<u>Location</u>	Allocation		<u>Extended Selection*</u>
		<u>kW</u>	<u>Jobs</u> ^{(1) (2)}	
Empire Coating, Inc.	Albion	150	80	C
Empire Merchants LLC	Astoria	750	814	R
Endicott Interconnect Technologies Inc.	Endicott	3,500	3,213	R
Enzo Clinical Labs, Inc.	Farmingdale	200	384	R
ESCO Turbine Technologies - Syracuse	Chittenango	1,250	345	C
Ethox International Inc., STS Life Sciences Division	Rush	175	50	C
Ethox International, Inc.	Buffalo	350	125	C
Ever Fab, Inc.	East Aurora	150	71	R
Feldmeier Equipment Inc.	Little Falls	450	163	C
Fermer Precision	Ilion	200	50	R
Fiber Glass Industries Inc.	Amsterdam	700	170	R
Finch Paper, LLC	Glen Falls	5,000	748	R
Fisher Price	East Aurora	1,500	897	R
Fitzpatrick & Weller, Inc.	Ellicottville	1,000	73	R
Flag Poles, Inc.	East Setauket	200	83	C
Flower City Printing, Inc.	Rochester	500	318	R
Flower City Printing, Inc.	Rochester	650	318	R
Ford Motor Company	Buffalo	5,000	829	R
Fordham University	Bronx	400	976	R
Fort Meat Wholesale	Brooklyn	60	25	R
G L & V Sandy Hill Inc.	Hudson Falls	750	81	R
Gary Plastic Packaging Corp.	Bronx	800	500	C
GE Aviation Systems, LLC	Bohemia	650	263	C
Gehring Tricot Corp.	Dolgeville	450	79	R
General Mills	Buffalo	1,000	111	R
Gernatt Asphalt Products, Inc.	Collins	800	93	C
Ginsberg's Institutional Foods, Inc	Hudson	375	204	C
Giovanni Food Company, Inc.	Syracuse	74	55	C
GM Components Holdings LLC	Lockport	150	1,705	R
Good Samaritan Hospital	West Islip	800	3,134	R
Gorbel Corp	Fishers	350	140	R
Great Lakes Cheese of New York Inc.	Adams	600	105	R
Greatbatch Inc.	Alden	780	387	R
Greater Jamaica Development Corp.	Jamaica	375	151	R
Gurwin Jewish Geriatric Center	Commack	500	663	C
H & E Machinery, Inc.	Ithaca	350	182	R

**PFJ ALLOCATIONS RECOMMENDED BY THE ECONOMIC DEVELOPMENT
POWER ALLOCATION BOARD AS OF MARCH 31, 2012**

<u>Business</u>	<u>Location</u>	<u>Allocation kW</u>	<u>Jobs</u> ^{(1) (2)}	<u>Extended Selection*</u>
H. H. Dobbins Inc	Lyndoville	250	59	C
Haleakala	New York	30	21	C
Hamilton Printing Company	Castleton-on-Hudson	450	102	C
Harmac Medical Products, Inc.	Buffalo	385	213	R
Hebeler Corporation	Tonawanda	300	128	C
Helmont Mills	St. Johnsville	250	74	R
Henry Modell & Company	Bronx	400	158	C
HFW Industries, Inc.	Buffalo	250	45	C
HHP dba Hand Held Products	Skaneateles Falls	750	257	C
Higbee Inc.	Syracuse	100	43	R
HMI Metal Powders	Clayville	500	99	R
Home for Contemporary Theater & Art	New York	30	19	R
Hudson Valley Hospital Center	Cortland Manor	350	849	C
IEC Electronics Corp.	Newark	590	288	R
Indium Corporation of America	Utica	600	332	C
Inficon Inc. (Leybold)	E. Syracuse	400	221	R
Interface Sealing Solutions, Inc.	Croghan	250	33	C
Interface Solutions, Inc.	Fulton	940	119	R
International Business Machines Corp. - Rochester	Rochester	1,150	555	R
International Business Machines Corp. - Sterling Forest	Sterling Forest	700	397	R
International Business Machines Corp. - Westchester	Armonk	3,870	2,036	R
International Fiber Corporation	North Tonawanda	350	104	R
Intertek Testing Services	Cortland	600	327	R
Intrepid Museum Foundation	New York	450	224	R
IPAC, Inc.	Amherst	200	41	R
Isadore A. Rapasadi & Sons, Inc.	Canastota	75	51	C
ITT Corporation	North Amityville	2,700	602	C
J.J. Cassone Bakery, Inc.	Port Chester	400	189	C
Jacmel Jewelry, Inc.	Long Island City	170	235	R
Jada Precision Plastics Co.	Rochester	300	136	R
Jamestown Advanced Products, Inc.	Jamestown	225	75	C
Jaquith Industries, Inc.	Syracuse	150	46	C
John Hassall, Inc.	Westbury	450	83	R
John T. Mather Memorial Hospital	Port Jefferson	400	1,775	R
JPMorgan Chase - Lake Success	Lake Success	1,295	456	R
JPMorgan Chase - Uniondale	Uniondale	500	854	R

**PFJ ALLOCATIONS RECOMMENDED BY THE ECONOMIC DEVELOPMENT
POWER ALLOCATION BOARD AS OF MARCH 31, 2012**

<u>Business</u>	<u>Location</u>	Allocation		<u>Extended Selection*</u>
		<u>kW</u>	<u>Jobs</u> ^{(1) (2)}	
Keymark Corporation	Fonda	800	415	C
Keystone Corporation	Buffalo	300	34	R
Kilian Manufacturing Corporation	Syracuse	400	175	R
King Solomon Food, Inc.	Brooklyn	100	21	C
Kingsbrook Jewish Medical Center	Brooklyn	1,200	1,883	R
Kintz Plastics, Inc.	Howes Cave	275	94	C
Kips Bay Boys and Girls Club	Bronx	150	119	C
Kleer-Fax Inc.	Amityville	200	105	R
Kozy Shack, Inc.	Hicksville	1,000	267	R
Kraft Foods - Walton	Walton	870	132	R
Kreher's Poultry Farms	Clarence	350	79	R
Kris-Tech Wire Company	Rome	200	34	C
Lancaster Knives, Inc.	Lancaster	375	31	C
Leake and Watts Services, Inc.	Yonkers	500	1,027	C
Lehigh Northeast Cement Company	Glens Falls	1,000	116	C
Lewis County General Hospital	Lowville	200	504	R
Lincoln Center for the Performing Arts	New York	3,000	3,949	R
Liz Claiborne, Inc.	New York	1,500	610	R
Long Beach Medical Center	Long Beach	600	914	R
Long Island Jewish Medical Center	Manhasset	2,000	6,292	R
Losquadro Ice Company	Brooklyn	330	24	C
Luvata Buffalo, Inc.	Buffalo	5,000	593	R
Lydall Manning	Green Island	1,100	106	R
Madelaine Chocolates	Rockaway Beach	575	411	R
Maimonides Medical Center	Brooklyn	1,350	5,538	C
Maloya Laser Inc.	Commack	75	24	R
Manhattan School of Music	New York	200	342	R
Manitoba Corporation	Lancaster	250	43	R
Manth-Brownell, Inc.	Kirkville	700	115	R
Marquardt Switches, Inc.	Cazenovia	200	461	C
Matt Brewing Company	Utica	600	114	R
Mayer Brothers Apple Products, Inc. - Barker	Barker	300	112	R
Mayer Brothers Apple Products, Inc. - West Seneca	West Seneca	400	139	R
McLane Eastern	Baldwinsville	800	491	R
Mead Westvaco Corporation	Sidney	2,500	783	R
Meloon Foundries, Inc.	Syracuse	275	41	R

**PFJ ALLOCATIONS RECOMMENDED BY THE ECONOMIC DEVELOPMENT
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<u>Business</u>	<u>Location</u>	<u>Allocation kW</u>	<u>Jobs</u> ^{(1) (2)}	<u>Extended Selection*</u>
Memorial Sloan-Kettering Cancer Center	New York	5,000	10,554	R
Merritt Machinery, LLC	Lockport	75	7	R
Met Weld International, LLC	Altamont	100	74	R
Metalico, Inc.	Buffalo	75	61	C
Mid-State Raceway, Inc.	Vernon	200	233	C
Midstate Spring, Inc.	Syracuse	100	35	C
Mill Services, Inc.	Cobleskill	300	58	C
Milward Alloys	Lockport	600	34	R
Miner Institute	Chazy	150	56	C
Mohawk LTD	Chadwicks	100	60	C
Mohawk Paper Mills	Cohoes	2,250	409	R
Montefiore Medical Center - NYC	Bronx	2,850	17,707	C
Morgood Tools, Inc.	Rochester	200	45	C
Mount Saint Mary's Hospital	Lewiston	350	679	C
Mount Sinai Medical Center	New York	2,000	11,242	R
Museum of Arts & Design	New York	70	46	C
Nathan Littauer Hospital & Nursing Home	Gloversville	400	754	R
National Academy of Design	New York	80	25	C
National Pipe and Plastics, Inc.	Vestal	1,300	152	R
Natrium Products, Inc.	Cortland	90	21	R
Navilyst Medical, Inc	Glens Falls	650	812	C
New Energy Works	Farmington	150	90	C
New Museum of Contemporary Art	New York	50	74	R
New York Blood Center	New York	500	291	C
New York College of Podiatric Medicine	New York	300	133	C
New York Presbyterian Hospital	New York	5,000	8,923	R
New York University	New York	1,700	12,133	R
Newport Rochester, Inc	Rochester	190	59	R
Niagara Falls Medical Center	Niagara Falls	500	926	C
Niagara Fiberboard Inc.	Lockport	183	18	R
Niagara Gear Corp.	Kenmore	85	24	C
Norampac Inc. - Queens	Maspeth	600	154	R
Norampac Industries - Lancaster Division	Lancaster	200	125	R
Norlite Corp.	Cohoes	500	63	R
North Hudson Woodcraft Corp.	Dolgeville	230	45	C
North Shore Health System	Manhasset	2,600	6,727	R

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<u>Business</u>	<u>Location</u>	<u>Allocation</u> <u>kW</u>	<u>Jobs</u> ^{(1) (2)}	<u>Extended</u> <u>Selection*</u>
Northeast Solite Corp.	Mount Marion	600	46	R
Norwich Aero Products, Inc.	Norwich	160	114	R
NYSARC, Inc. - Columbia County Chapter	Mellenville	450	96	C
NYU Hospitals Center	New York	4,000	13,879	R
Oak-Mitsui, Inc.	Hoosick Falls	200	58	C
Oberdorfer Pumps, Inc.	Syracuse	500	62	C
Oehler Industries Inc.	Buffalo	80	17	C
Oldcastle Glass	Hauppauge	250	106	C
Oldcastle Precast Inc.	South Bethlehem	160	83	R
Oneida Healthcare Center	Oneida	300	761	C
Oneida Molded Plastics, LLC	Phoenix	500	136	R
Ontario Knife Company	Franklinville	250	62	C
Orazio & Sons Meat, Co.	Brooklyn	30	3	C
Pace University - Westchester	Briarcliff Manor	800	2,579	C
Paul Bunyan Products, Inc.	Preble	150	20	R
PCB Piezotronics, Inc.	Depew	600	527	R
PCI Paper Conversions, Inc.	Syracuse	400	137	R
Peak Resorts Inc.	Cortland	2,200	168	C
Pearl Leather Finishers, Inc.	Johnstown	280	123	C
Pelco Electronic Components	Cazenovia	100	35	R
Pepsi Cola Bottling Company	College Point	2,200	918	R
Phelps Memorial Hospital Center	Sleepy Hollow	450	1,172	C
Pierpont Morgan Library	New York	170	145	C
Pivot Punch Corporation	Lockport	300	73	C
Polymer Conversions	Orchard Park	325	76	R
Power Pallet	Amsterdam	250	121	R
Precious Plate, Inc.	Niagara Falls	235	154	R
Precision Systems Mfg., Inc.	Liverpool	180	61	R
Quad Graphics, Inc.	Saratoga Springs	4,000	745	R
Quandt's Food Service Distributors, Inc.	Amsterdam	180	125	C
Queensboro Farm Products, Inc. - Canastota	Canastota	500	79	R
R & J Metal Finishing, Inc.	Depew	100	13	C
Racemark International, Inc.	Malta	150	11	R
Remarketing Services of America	Amherst	45	164	R
Revere Copper Products	Rome	2,000	339	R
Richardson Brands Company	Canajoharie	600	135	C

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Ring Precision Components - Producto Corporation	Jamestown	350	85	C
Robison & Smith, Inc.	Gloversville	384	121	R
Rome Specialty Company, Inc.	Rome	135	14	R
Ruby Freeman, Inc.	Brooklyn	20	4	C
Ryerson, Inc.	Lancaster	500	108	R
S. R. Guggenheim Museum	New York	475	306	R
SABIC Innovative Plastics	Pittsfield	5,000	469	R
Sabin Metal Corporation	Scottsville	825	135	C
Sag Harbor Industries	Sag Harbor	50	45	C
Saint-Gobain - Hoosick Falls	Hoosick Falls	225	189	C
Samaritan Medical Center	Watertown	600	1,334	C
San-Mar Laboratories Inc.	Elmsford	250	220	C
Schilling Forge, Inc.	Syracuse	225	29	R
Schneider Packing Equip. Co., Inc.	Brewerton	200	182	R
School House Companies	Gloversville	200	80	C
Schweizer Aircraft Corp.	Horseheads	700	1,195	R
Sealing Devices, Inc.	Lancaster	150	149	R
Seneca Foods Corporation - Geneva	Geneva	1,000	305	R
Seneca Foods Corporation - Leicester	Leicester	720	125	R
Seneca Foods Corporation - Marion	Marion	1,100	137	R
Sentry Metal Blast, Inc.	Niagara Falls	150	20	C
SEPP Management	Binghamton	80	8	C
SI Group, Inc.	Schenectady	1,500	316	R
Silver Lake Cookie Co.	Islip	400	191	R
Sleepy's (Warehouse)	Hicksville	300	607	C
Snyder Industries, Inc.	N. Tonawanda	350	115	R
Sorrento Lactalis, Inc	Buffalo	1,500	471	R
Soucy USA	Champlain	400	81	R
Specialized Packaging Radisson, Inc	Baldwinsville	180	250	R
Spray Nine Corporation	Johnstown	300	12	R
St. Joseph's Hospital Health Center	Syracuse	1,000	3,274	R
St. Lawrence University	Canton	800	765	C
Standard Manufacturing Co., Inc.	Troy	15	42	R
Standard Microsystems Corp.	Hauppauge	1,050	331	R
Staroba Plastic & Metal Products of NY Inc.	Holland	700	80	C
Stature Electric	Watertown	150	81	C

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<u>Business</u>	<u>Location</u>	Allocation		<u>Extended Selection*</u>
		<u>kW</u>	<u>Jobs</u> ^{(1) (2)}	
Stone Construction Equipment Inc.	Honeoye	300	87	R
Streamline Plastics Co., Inc.	Bronx	140	44	R
Suit-Kote Corp.	Cortland	1,400	342	R
Symphony Space, Inc.	New York	65	67	C
Syracuse Castings Sales Corp.	Cicero	300	72	R
Syracuse Heat Treating Corp.	Syracuse	200	18	C
Syracuse Label Co., Inc.	Liverpool	200	77	R
Syracuse Plastics LLC	Liverpool	400	42	R
Syracuse University	Syracuse	2,000	4,641	R
Taylor Made Products	Gloversville	250	175	C
Taylor Metalworks	Orchard Park	400	94	C
The 122 Community Center	New York	10	20	C
The Beeches of Rome, Inc.	Rome	300	56	C
The Brooklyn Historical Society	Brooklyn	30	26	R
The Harlem School of the Arts, Inc.	New York	50	69	R
The Jewish Museum	New York	200	134	C
The Joyce Theater Foundation, Inc.	New York	150	60	R
The Lawrence Ripak Company, Inc.	West Babylon	400	136	C
The Moving Image, Inc. (Film Forum)	New York	35	42	C
The Museum of Modern Art	New York	1,000	755	R
The Museum of Television & Radio (Paley Center)	New York	200	72	C
The Writers Room	New York	15	3	C
Theater for the New City, Inc.	New York	30	94	C
Therm Inc.	Ithaca	900	119	R
Thermold Corporation	Canastota	130	41	R
Thirteen WNET	New York	750	357	R
TMP Technologies, Inc. - Buffalo	Buffalo	150	33	R
TMP Technologies, Inc. - Wyoming	Wyoming	268	32	R
Tompkins Metal Finishing, Inc.	Batavia	350	82	C
Town Hall Foundation	New York	70	26	C
Trans World Entertainment	Albany	400	398	C
Turbine Engine Components Technologies (TECT)	Whitesboro	1,200	161	R
UJA Federation of New York	New York	550	407	C
Ultimate Precision Metal	Farmingdale	250	77	R
Ultralife Batteries, Inc.	Newark	1,440	565	R
UltrePet, LLC	Albany	600	61	C

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<u>Business</u>	<u>Location</u>	Allocation <u>kW</u>	<u>Jobs</u> ^{(1) (2)}	<u>Extended Selection*</u>
Upstate Niagara Cooperative	West Seneca	500	169	R
Upstate Niagara Cooperative	Buffalo	600	196	R
Verizon - 38th St. NYC	New York	5,000	3,022	R
Vicks Lithograph & Printing	Yorkville	750	100	R
W. W. Custom Clad, Inc.	Canajoharie	250	38	C
Ward Lumber Co., Inc.	Jay	140	63	C
Washington Mills Tonawanda, Inc.	Tonawanda	375	44	R
Watson Bowman Acme Corp.	Amherst	150	112	R
Welch Allyn Data Collection Inc.	Skaneateles Falls	2,000	1,145	R
Westchester Chapter NYS ARC, Inc.	White Plains	375	672	C
Women's Housing and Economic Development	Bronx	200	160	C
World Warehouse & Distribution	Champlain	150	60	C
XLI Corporation	Rochester	175	75	R
Yeshiva University - HQ	New York	3,000	4,317	C
Zeluck, Inc.	Brooklyn	200	103	R
Totals		278,831	234,409	

(1) The "Jobs" figures represent each customer's reported jobs total for the 2011 legislation period.

(2) For customers with multiple allocations at one facility, "Jobs" are listed only once to avoid double counting.

EXPANSION POWER ALLOCATIONS AS OF MARCH 31, 2012

<u>Business</u>	<u>Location</u>	<u>Allocation (kW)</u>	<u>Jobs Committed *</u>
3M	Tonawanda	500	330
3M	Tonawanda	1,000	-
ADM Milling Co.	Buffalo	1,500	84
Ashland Advanced Materials, Inc.	Niagara Falls	3,500	75
ATI Allvac	Lockport	200	-
ATI Allvac	Lockport	1,000	66
Aurubis Buffalo Inc.	Buffalo	1,200	718
Aurubis Buffalo Inc.	Buffalo	600	-
Bernzomatic	Medina	600	210
Brunner, Inc.	Medina	1,500	160
Brunner, Inc.	Medina	300	-
Buffalo Newspress Inc.	Buffalo	200	149
Buffalo Shredding and Recovery, LLC	Hamburg	1,200	22
C&S Wholesale Grocers - Cheektowaga	Cheektowaga	300	50
C&S Wholesale Grocers - Lancaster	Lancaster	550	682
Carleton Technologies Inc.	Orchard Park	700	140
Ceres Crystal Industries Inc.	Niagara Falls	2,000	100
CertainTeed Corporation	Buffalo	3,100	157
Cliffstar LLC	Dunkirk	500	455
Coyne Textile Services (Buffalo)	Buffalo	350	93
DKP Buffalo, LLC	Tonawanda	750	57
Dunkirk Specialty Steel, LLC	Dunkirk	5,800	180
E.I. du Pont de Nemours & Co., Inc. - Buffalo	Buffalo	1,800	390
E.I. du Pont de Nemours & Co., Inc. - Niagara Falls	Niagara Falls	790	230
Fairbank Farms, Inc.	Ashville	700	110
Falls Metal Recycling, LLC	Niagara Falls	2,500	45
Fieldbrook Foods Corporation	Dunkirk	1,000	-
Fieldbrook Foods Corporation	Dunkirk	2,000	420
FMC Corporation	Tonawanda	1,500	188
Ford Motor Company	Buffalo	2,900	-
Ford Motor Company	Buffalo	4,300	950
Ford Motor Company	Buffalo	1,500	-
GEICO	Getzville	1,600	736
General Mills	Buffalo	1,000	520
General Motors LLC	Buffalo	13,800	500
General Motors LLC	Buffalo	800	-
General Motors LLC	Buffalo	5,000	-
General Motors LLC	Buffalo	1,100	-
Global Abrasive Products, Inc.	Lockport	150	45
Globe Metallurgical, Inc.	Niagara Falls	7,353	500
GM Components Holdings LLC	Lockport	10,000	-

EXPANSION POWER ALLOCATIONS AS OF MARCH 31, 2012

<u>Business</u>	<u>Location</u>	<u>Allocation (kW)</u>	<u>Jobs Committed *</u>
GM Components Holdings LLC	Lockport	14,300	950
GM Components Holdings LLC	Lockport	500	-
Goodyear Dunlop Tires North America, Ltd.	Tonawanda	6,000	1,412
Greatbatch Inc.	Alden	1,500	368
Hydro-Air Components, Inc.	Buffalo	250	55
Ingram Micro, Inc.	Williamsville	900	1,525
International Imaging Materials	Amherst	1,000	499
International Imaging Materials	Amherst	1,250	-
ISOCHEM, Inc.	Lockport	300	96
ITT Enidine, Inc.	Orchard Park	200	310
Linde LLC - Buffalo Facility	Buffalo	10,500	40
M&T Bank Corporation	Amherst	3,000	169
Malyn Industrial Ceramics, Inc.	Clarence	150	13
Mayer Brothers Apple Products - West Seneca	West Seneca	200	113
Metaullics Systems (2050 Cory Rd)	Sanborn	4,000	54
MOD-PAC Corp.	Buffalo	400	45
Moldtech, Inc.	Lancaster	250	75
Moog Inc.	East Aurora	300	2,567
Moog Inc.	East Aurora	750	-
Moog Inc.	East Aurora	3,000	-
Moog Inc.	East Aurora	500	-
Nestle Purina PetCare Company	Dunkirk	500	342
Nestle Purina PetCare Company	Dunkirk	500	-
Nestle Purina PetCare Company	Dunkirk	900	-
Nestle Purina PetCare Company	Dunkirk	2,000	-
Niacet Corporation	Niagara Falls	500	82
Niagara Ceramics Corporation	Buffalo	250	190
Norampac Industries Inc. - Niagara Falls	Niagara Falls	1,600	126
North American Hoganas	Niagara Falls	4,000	-
North American Hoganas	Niagara Falls	1,000	61
Nulife Glass Inc.	TBD	500	25
Nuttall Gear Company	Niagara Falls	350	135
Occidental Chemical Corporation	Niagara Falls	38,700	214
Polymer Conversions	Orchard Park	450	95
Praxair, Inc. - Niagara Falls	Niagara Falls	2,000	68
Praxair, Inc. - Tonawanda	Tonawanda	2,000	900
Precision Electro Minerals Company	Niagara Falls	650	34
Printing Prep	Buffalo	100	44
Protective Industries, Inc.	Buffalo	250	310
Republic Engineered Products, Inc.	Blasdell	7,400	276
RHI Monofrax, LTD	Falconer	2,082	250

EXPANSION POWER ALLOCATIONS AS OF MARCH 31, 2012

<u>Business</u>	<u>Location</u>	<u>Allocation (kW)</u>	<u>Jobs Committed *</u>
Rosina Food Products, Inc. - (Cheektowaga)	Buffalo	200	270
Rosina Food Products, Inc. - (Cheektowaga)	Buffalo	400	-
Rosina Food Products, Inc. - (W. Seneca)	West Seneca	200	171
RubberForm Recycled Products, LLC	Lockport	500	30
Saint-Gobain Structural Ceramics	Niagara Falls	700	213
Servotronics, Inc.	Elma	500	145
Special Metals Corporation	Dunkirk	1,000	81
Steuben Foods Incorporated	Elma	3,000	-
Steuben Foods Incorporated	Elma	5,000	500
Steuben Foods Incorporated	Elma	750	-
Stollberg, Inc.	Niagara Falls	300	30
TAM Ceramics Group of NY, LLC	Niagara Falls	500	100
The Carriage House Companies - (Dunkirk)	Dunkirk	500	199
The Carriage House Companies - (Fredonia)	Fredonia	750	440
TitanX Engine Cooling, Inc.	Jamestown	1,000	310
Try-It Distributing Co., Inc.	Lancaster	200	273
Tulip Corporation	Niagara Falls	300	110
Upstate Niagara Cooperative - West Seneca	West Seneca	1,000	134
Yahoo! Inc.	Lockport	15,000	-
Yahoo! Inc.	Lockport	1,000	140
Zemco Industries	Buffalo	500	502
Zemco Industries	Buffalo	750	-
Zemco Industries	Buffalo	1,000	-
Total		237,175	23,453

* For customers with multiple allocations at one facility, only the highest job commitment is listed to avoid double counting.

REPLACEMENT POWER ALLOCATIONS AS OF MARCH 31, 2012

<u>Business</u>	<u>Location</u>	<u>Allocation (kW)</u>	<u>Jobs Committed *</u>
ADM Milling Co.	Buffalo	1,900	70
Allied Frozen Storage, Inc.	West Seneca	600	54
API Heat Transfer, Inc.	Buffalo	300	340
APP Pharmaceuticals, LLC	Grand Island	2,000	665
APP Pharmaceuticals, LLC	Grand Island	1,000	-
APP Pharmaceuticals, LLC	Grand Island	1,000	-
APP Pharmaceuticals, LLC	Grand Island	500	-
Ascension Industries	North Tonawanda	150	135
Ashton Potter (USA) LTD	Cheektowaga	450	48
ATI Allvac	Lockport	300	71
Avery Dennison Information Systems	Buffalo	250	82
Brunner, Inc.	Medina	1,200	-
Brunner, Inc.	Medina	2,500	160
Buffalo Tungsten Incorporated	Depew	800	62
Buffalo Tungsten Incorporated	Depew	1,250	-
Ceres Crystal Industries Inc.	Niagara Falls	1,300	-
Ceres Crystal Industries Inc.	Niagara Falls	1,600	-
Ceres Crystal Industries Inc.	Niagara Falls	1,700	47
Certified Fabrications, Inc.	Sanborn	100	16
Citigroup, Inc. - Amherst	Amherst	1,100	500
Confer Plastics Inc.	North Tonawanda	300	91
Curtis Screw Co., Inc.	Buffalo	300	-
Curtis Screw Co., Inc.	Buffalo	350	-
Curtis Screw Co., Inc.	Buffalo	1,100	150
Devils Hole Distilling	Lewiston	400	8
DLWB, LLC	Tonawanda	250	14
E.I. du Pont de Nemours & Co., Inc. - Buffalo	Buffalo	500	-
E.I. du Pont de Nemours & Co., Inc. - Buffalo	Buffalo	1,300	-
E.I. du Pont de Nemours & Co., Inc. - Buffalo	Buffalo	675	605
E.I. du Pont de Nemours & Co., Inc. - Niagara Falls	Niagara Falls	31,700	-
E.I. du Pont de Nemours & Co., Inc. - Niagara Falls	Niagara Falls	3,000	260
EPCO Carbondioxide Products, Inc.	Medina	1,000	20
Flexo Transparent, Inc.	Buffalo	380	100
FMC Corporation	Tonawanda	2,500	161
FMC Corporation	Tonawanda	750	-
FMC Corporation	Tonawanda	5,500	-
Galvstar LLC	Lackawanna	2,000	50
General Mills	Buffalo	1,000	563

REPLACEMENT POWER ALLOCATIONS AS OF MARCH 31, 2012

<u>Business</u>	<u>Location</u>	<u>Allocation (kW)</u>	<u>Jobs Committed *</u>
General Mills	Buffalo	3,100	-
General Motors LLC	Buffalo	725	-
General Motors LLC	Buffalo	2,000	500
Globe Metallurgical, Inc.	Niagara Falls	32,647	500
GM Components Holdings LLC	Lockport	1,000	950
Goodyear Dunlop Tires North America, Ltd.	Tonawanda	800	1,449
Goodyear Dunlop Tires North America, Ltd.	Tonawanda	850	-
Goodyear Dunlop Tires North America, Ltd.	Tonawanda	4,191	-
Goodyear Dunlop Tires North America, Ltd.	Tonawanda	250	-
Graphic Controls Acquisition Corp.	Buffalo	250	-
Graphic Controls Acquisition Corp.	Buffalo	120	271
Great Lakes Concrete Products LLC	Hamburg	110	106
Habasit America, Inc.	Buffalo	200	80
Hammond Manufacturing Company Inc.	Cheektowaga	100	24
Honeywell International	Buffalo	300	168
Hurtubise Tire, Inc.	North Tonawanda	180	18
I Squared R Element Co., Inc.	Akron	500	93
I Squared R Element Co., Inc.	Akron	500	-
International Imaging Materials	Amherst	250	393
International Imaging Materials	Amherst	700	-
Klein Steel Services	Buffalo	2,000	84
Life Technologies Corporation	Grand Island	400	-
Life Technologies Corporation	Grand Island	375	488
Lockheed Martin Corporation	Niagara Falls	250	45
Luvata Buffalo, Inc.	Buffalo	250	831
Luvata Buffalo, Inc.	Buffalo	250	-
Luvata Buffalo, Inc.	Buffalo	3,000	-
Luvata Buffalo, Inc.	Buffalo	8,060	-
Metaullics Systems (2040 Cory Rd)	Sanborn	1,000	29
Metaullics Systems (2050 Cory Rd)	Sanborn	500	8
Moog Inc.	East Aurora	1,200	2,446
New York Tungsten, LLC	Depew	2,500	60
Niacet Corporation	Niagara Falls	500	92
Niacet Corporation	Niagara Falls	1,000	-
Niacet Corporation	Niagara Falls	400	-
Niagara Ceramics Corporation	Buffalo	850	190
Niagara Coatings Services, Inc.	Niagara Falls	200	17
Niagara Falls Water Board	Niagara Falls	619	0

REPLACEMENT POWER ALLOCATIONS AS OF MARCH 31, 2012

<u>Business</u>	<u>Location</u>	<u>Allocation (kW)</u>	<u>Jobs Committed *</u>
Niagara Falls Water Board	Niagara Falls	1,250	0
Niagara Falls Water Board	Niagara Falls	1,775	0
Niagara LaSalle Corp	Buffalo	700	-
Niagara LaSalle Corp	Buffalo	700	164
Niagara Sheets, LLC	Wheatfield	850	64
Norampac Industries Inc. - Niagara Falls	Niagara Falls	10,000	108
North American Hoganas	Niagara Falls	1,000	53
Occidental Chemical Corporation	Niagara Falls	56,000	206
Olin Corporation	Niagara Falls	2,290	-
Olin Corporation	Niagara Falls	15,000	-
Olin Corporation	Niagara Falls	21,300	-
Olin Corporation	Niagara Falls	40,860	160
PCB Piezotronics, Inc. - 3395 Walden Ave.	Depew	250	41
Praxair, Inc. - Niagara Falls	Niagara Falls	9,000	-
Praxair, Inc. - Niagara Falls	Niagara Falls	37,050	70
Praxair, Inc. - Tonawanda	Tonawanda	750	1,352
Praxair, Inc. - Tonawanda	Tonawanda	2,000	-
Precious Plate, Inc.	Niagara Falls	800	-
Precious Plate, Inc.	Niagara Falls	400	164
Precision Electro Minerals Company	Niagara Falls	800	22
Republic Engineered Products, Inc.	Blasdell	2,000	276
Saint-Gobain Advanced Ceramics Boron Nitride	Amherst	570	63
Saint-Gobain Advanced Ceramics Boron Nitride	Amherst	2,500	-
Saint-Gobain Ceramics & Plastics, Inc.	Niagara Falls	1,100	69
Saint-Gobain Ceramics & Plastics, Inc.	Niagara Falls	2,100	-
Saint-Gobain Ceramics & Plastics, Inc.	Niagara Falls	100	-
Saint-Gobain Structural Ceramics	Niagara Falls	300	-
Saint-Gobain Structural Ceramics	Niagara Falls	3,450	-
Saint-Gobain Structural Ceramics	Niagara Falls	1,400	-
Saint-Gobain Structural Ceramics	Niagara Falls	1,000	186
Shipman Printing Industries Inc.	Wheatfield	130	39
Sorrento Lactalis, Inc	Buffalo	1,500	500
Sorrento Lactalis, Inc	Buffalo	250	-
Sotek Inc./Belrix Industries, Inc.	Buffalo	100	53
Steel Development Company	Amory	18,725	200
Surface Igniter, USA	Chagrin Falls.	1,500	110
Sweeney Steel Corp. Buffalo	Buffalo	800	50
TAM Ceramics Group of NY, LLC	Niagara Falls	7,000	100

REPLACEMENT POWER ALLOCATIONS AS OF MARCH 31, 2012

<u>Business</u>	<u>Location</u>	<u>Allocation (kW)</u>	<u>Jobs Committed *</u>
Time Release Sciences, Inc.	Buffalo	250	77
Time Release Sciences, Inc.	Buffalo	200	-
Time Release Sciences, Inc.	Buffalo	250	-
Treibacher Schleifmittel North America, Inc.	Niagara Falls	750	35
Tulip Corporation	Niagara Falls	1,200	122
Unifrax Corporation - Sanborn	Niagara Falls	1,000	81
Unifrax Corporation - Tonawanda	Tonawanda	3,500	238
Unifrax Corporation - Tonawanda	Tonawanda	1,000	-
Unifrax Corporation - Tonawanda	Tonawanda	2,600	-
Washington Mills Electro Minerals Corp	Niagara Falls	9,700	171
Washington Mills Tonawanda, Inc.	Tonawanda	300	70
Western New York Energy, LLC	Medina	5,000	50
Total		418,182	18,008
		26,818	

* For customers with multiple allocations at one facility, only the highest job commitment is listed to avoid double counting.

HIGH LOAD FACTOR ALLOCATIONS AS OF MARCH 31, 2012

<u>Business</u>	<u>Location</u>	Allocation <u>(kW)</u>	<u>Jobs</u> ^{(1) (2)}
Air Products and Chemicals, Inc.	Glenmont	3,000	-
Air Products and Chemicals, Inc.	Glenmont	10,000	56
Citigroup, Inc. - Greenwich St.	New York	16,000	3,500
Linde LLC - Buffalo Facility	Buffalo	2,500	36
Linde LLC - Feura-Bush Facility	Feura-Bush	15,750	30
Norampac Industries Inc. - Niagara Falls	Niagara Falls	12,000	127
Reynolds Metals Company	Massena	17,000	275
SCA Tissue North America LLC	South Glens Falls	20,000	398
Total		96,250	4,422

(1) The "Jobs" figures represent each customer's reported jobs total for the 2011 legislation period.

(2) For customers with multiple allocations at one facility, "Jobs" are listed only once to avoid double counting.

MUNICIPAL DISTRIBUTION AGENCIES ALLOCATIONS AS OF MARCH 31, 2012

<u>Business</u>	<u>Location</u>	<u>Allocation (kW)</u>	<u>Jobs</u> ^{1, 2}
<u>New York City Public Utility Service Agency</u>			
Columbia University - Audubon Business & Technology	New York	500	109
Crystal Window & Door Systems, Ltd.	Flushing	800	283
Elmhurst Dairy, Inc.	Jamaica	1,000	269
Hunts Point Cooperative Market, Inc	Bronx	5,100	2,400
New York Container Terminal, Inc.	Staten Island	2,500	537
New York Post Company, Inc.	New York	9,000	608
New York Times Company, Inc.	Flushing	4,500	2,638
Steinway & Sons	Long Island City	1,100	377
Ultra Flex Packaging Corporation	Brooklyn	600	219
Visy Paper	Staten Island	20,500	140
Total NYC Public Utility Service		45,600	7,580
<u>Nassau County</u>			
Administrators for the Professionals	Roslyn	500	301
AMETEK-Hughes Treitler Inc.	Garden City	650	148
Cold Spring Harbor Laboratory	Cold Spring Harbor	3,000	981
Oceanside Laundry	Oceanside	400	379
Total Nassau County Public Utility Agency		4,550	1,809
<u>Suffolk County</u>			
Air Industries Machine Corp.	Bayshore	1,150	200
Castella Imports, Inc.	Hauppauge	300	92
Crescent Duck Farm, Inc.	Aquebogue	500	70
Ellanef Manufacturing Corporation - Suffolk - HQ	Bohemia	1,200	106
GKN Aerospace Monitor Inc.	Amityville	1,550	330
Total Suffolk County Public Utility Agency		4,700	798
<u>Westchester County</u>			
BASF	Tarrytown	3,200	191
BASF Catalysts, LLC	Peekskill	1,015	208
BASF Catalysts, LLC	Peekskill	1,000	-
Excelsior Transparent Bag Manuf.	Yonkers	525	137
Montefiore Medical Center - Westchester	Yonkers	800	980
RMS Packaging Inc.	Peekskill	210	18

MUNICIPAL DISTRIBUTION AGENCIES ALLOCATIONS AS OF MARCH 31, 2012

<u>Business</u>	<u>Location</u>	Allocation <u>(kW)</u>	<u>Jobs</u> ^{1, 2}
Sigmund Cohn Corporation	Mount Vernon	375	51
Spellman High Voltage Electronics Corporation	Valhalla	250	27
Total Westchester County Public Utility Agency		7,375	1,612
Total Municipal Distribution Agency Power		62,225	11,799

1. The "Jobs" figures represent each customer's reported jobs total for the 2011 legislation period.

2. For customers with multiple allocations at one facility, "Jobs" are listed only once to avoid double counting.

Power for Jobs Competitive Procurement - Bid Summary

	RFP No. 1	RFP No. 2	RFP No. 3	RFP No. 4	RFP No. 5	RFP No. 6
Capability Period	Winter 97/98	Summer 98	Winter 98/99	Summer 99	Winter 99/00*	Summer 00
No. of Bidders:	10	6	6	7	4	3
No. of Bids Submitted:	31	16	16	20	15	9
Range of Bids ⁽¹⁾ Energy + Capacity Cents/kwh	3.00 - 4.92	2.80 - 3.95	3.20 - 3.80	3.20 - 5.45	3.16 - 5.01	
Energy Cents/kwh						3.75 - 11.80
Capacity \$/MW/mo						\$1,190 - \$1,500
Date of Approval:	1/27/98	3/31/98	9/28/98	3/30/99	9/29/99	3/28/00
Transmission Governing Body:	NYPP ⁽²⁾	NYPP	NYPP	NYPP	NYPP - NYISO ⁽³⁾	NYISO

	RFP No. 7	RFP No. 8	RFP No. 9	RFP No. 10	RFP No. 11	RFP No. 12
Capability Period	Winter 00/01	Summer 01	Winter 01/02	Summer 02	Winter 02/03	Summer 03
No. of Bidders:	5	6	13	12	10	8
No. of Bids Submitted:	42	43	67	56	52	94
Range of Bids ⁽¹⁾ Energy Cents/kwh	3.48 - 7.00 ⁽⁴⁾	3.79 - 12.42	2.40 - 4.75	2.30 - 10.60	2.19 - 6.97	3.40 - 11.70
Capacity \$/MW/mo	\$1,500 - \$8,300	\$1,500	\$892	\$2,400 - \$11,950	\$750 - \$9,750	\$2,000 - \$10,950
Date of Approval:	9/26/00	3/21/01	10/2/01	4/30/02	9/25/02	3/14/03
Transmission Governing Body:	NYISO	NYISO	NYISO	NYISO	NYISO	NYISO

	RFP No. 13	RFP No. 14	RFP No. 15	RFP No. 16	RFP No. 17	RFP No. 18
Capability Period	Winter 03/04	Summer 04	Winter 04/05	Summer 05	Winter 05/06	Summer 06
No. of Bidders:	16	9	12	11	10	9
No. of Bids Submitted:	88	86	78	42	57	285 ⁽⁵⁾
Range of Bids ⁽¹⁾ Energy Cents/kwh	2.85 - 9.38	2.88 - 10.40	3.45 - 13.57	3.91 - 12.36	4.18 - 19.27	4.43 - 11.98
Capacity \$/MW/mo	\$1,350 - \$8,750	\$1,600 - \$2,000	\$400 - \$2,300	\$ 600 - \$ 1750	\$ 600 - \$ 6050	\$2,900 - \$3,400
Date of Approval:	9/22/03	3/12/04	9/27/04	4/1/05	11/7/05	3/15/06
Transmission Governing Body:	NYISO	NYISO	NYISO	NYISO	NYISO	NYISO

Power for Jobs Competitive Procurement - Bid Summary

	RFP No. 19	RFP No. 20	RFP No. 21	RFP No. 22
<u>Capability Period</u>	Winter 06/07	07/07 to 06/08	07/08 to 06/09	07/09 to 05/10
<u>No. of Bidders:</u>	7	6	7	6
<u>No. of Bids Submitted:</u>	187 ⁽⁵⁾	243 ⁽⁵⁾	240 ⁽⁵⁾	350 ⁽⁵⁾
<u>Range of Bids</u> ⁽¹⁾				
Energy Cents/kwh	4.20 - 10.90	40-120.35	31-215	2.375-8.20
Capacity \$/MW/mo	\$1,800 - \$3,250	\$1,400-12,710	\$500-\$6,000	\$1,550-\$8,280
<u>Date of Approval:</u>	10/25/06	6/26/07	6/24/08	7/21/09
<u>Transmission Governing Body:</u>	NYISO	NYISO	NYISO	NYISO

(1) Pre-ISO bids combined the cost of both capacity and energy. Under the NYISO, capacity and energy are purchased separately.

(2) New York Power Pool

(3) The New York Independent System Operator began operation 11/18/99

(4) The bids also included substantial monthly option charges fees of up to \$91,000/month depending on the delivery zone and quantity.

(5) These numbers reflect the change to a monthly bid solicitation process.

INDUSTRIAL INCENTIVE AWARD CUSTOMERS AS OF MARCH 31, 2012

<u>Business</u>	<u>City</u>	<u>Maximum</u> ⁽²⁾ <u>Annual Award</u>	<u>Jobs</u> <u>Committed</u> ⁽³⁾	<u>Term</u>
Buckingham Manufacturing Co., Inc.	Binghamton	\$15,000	196	Up to 3 years
CA, Inc. ⁽¹⁾	Islandia	\$3,600,000	-	Up to 7 years
Erie Canal Harbor Development Corp.	Buffalo	\$3,700,000	-	Up to 20 years
GE Aviation Systems LLC	Bohemia	\$200,000	-	Up to 3 years
International Wire Group	Camden	\$1,882,000	300	Up to 3 years
Kolmar Laboratories, Inc.	Port Jervis	\$300,000	400	Up to 3 years
New Horizon Graphic, Inc.	Hauppauge	\$20,000	30	Up to 3 years
Nucor Steel Auburn, Inc.	Auburn	\$2,000,000	260	Up to 3 years
Owl Wire and Cable, Inc.	Canastota & Rome	\$700,000	-	Up to 3 years
Positive Promotions, Inc.	Hauppauge	\$100,000	460	Up to 3 years
Total		\$12,517,000	1,646	

1. The Industrial Incentive Award to CA Inc. is contingent upon expiration of Energy Cost Savings Benefits (ECSB); therefore, there has been no Industrial Incentive Award payment obligation through June 30, 2012, ECSB's current expiration date.

2. Generally, the Industrial Incentive Award is based on a rate discount (\$/kWh) off of actual electricity costs; therefore, actual award payments depend on market prices, with total payments capped at the "Maximum Annual Award" amount.

3. For 3 IIA customers with other types of NYPA allocations - CA, Inc. (EDP), GE Aviation Systems LLC (PFJ), and Owl Wire and Cable, Inc. (EDP) - the "Jobs Committed" are not listed in this Exhibit VIII to avoid double counting.

PRESERVATION POWER ALLOCATIONS AS OF MARCH 31, 2012

<u>Business</u>	<u>Location</u>	Allocation <u>(kW)</u>	<u>Jobs</u> ^{(1) (2)}
Alcoa (West)	Massena	239,000	1,065
Florelle Tissue Corporation	Brownville	1,300	75
The Racer Trust	Massena	1,000	0
Newton Falls Fine Paper Company, LLC	Newton Falls	5,000	109
Reynolds Metals Company	Massena	239,000	-
Upstate Niagara Cooperative - North Lawrence	North Lawrence	3,000	80
Total		488,300	1,329

(1) The "Jobs" figures represent each customer's job commitment associated with their Preservation Power allocation.

(2) Alcoa and Reynolds allocations have a combined job commitment